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FEDERAL EXPRESS

June 3, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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JUN 03 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Proposed Transmission Service Charge
Reconciliation for the 12 Months
Ended November 30, 2010
Docket No. M-2010-2213754**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and three (3) copies of PPL Electric's Responses to Informational Requests of the Pennsylvania Public Utility Commission set forth in its Order entered on May 19, 2011, in the above-captioned proceeding.

Pursuant to the Commission's order, copies of these responses have been served on the Office of Consumer Advocate, the Office of Small Business Advocate and the Office of Trial Staff, as well as the staff contacts, Ms. Louise Fink Smith (Law Bureau) and Richard E. Wallace (Bureau of Audits) identified in the order.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 3, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed responses, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire
William R. Lloyd, Esquire

Louise Fink Smith, Esquire
Mr. Richard E. Wallace

PPL Electric Utilities Corporation
Responses to Information Requests of the
Pennsylvania Public Utility Commission
Order Entered on May 19, 2011

Docket No. M-2010-2213754

Issue 1: Revised schedules/worksheets and rates showing what the over/under amounts would have been had 2010 PLC actual monthly demand factors been used to prepare the December 2010 reconciliation statement, *i.e.*, revised Schedules 1, 2, and 3 of the TSC 1307(e) Reconciliation Statement showing what would have been filed on December 10, 2010, if 2010 PLC actual monthly demand factors had been used.

Response: Attachment 1 provides the requested 2010 TSC reconciliation schedules. These schedules were modified from PPL Electric's original December 2010 submission because, during the month of March 2011, PPL Electric determined that its 2010 quarterly and annual reconciliation filings of the TSC inadvertently contained incorrect allocation factors that were used to assign PJM OATT-related demand costs incurred on behalf of its POLR customers. As set forth in PPL Electric's December 1, 2009 filing of its proposed 2010 TSC rates, pursuant to the procedures contained in its retail tariff, the demand allocation factors that were used to calculate those proposed rates, and that were to be used in the subsequent reconciliation of those rates with the actual costs incurred, were as follows: Residential - 56.38%; Small C&I - 27.24%; Large C&I - Primary - 9.40% and Large C&I - Transmission - 6.98%. However, the data file from which the demand allocation factors for the quarterly and annual reconciliation process were imported was out of date. As a result, incorrect allocation factors were used to assign the OATT-related demand costs incurred in 2010 among the applicable customer classes. Although correction of this computational error had no effect on the total 2010 TSC amount of demand costs incurred or the total over/under collection balance, it required adjustment of the allocation of these costs among the customer classes as follows: Residential - \$5.8 million; Small C&I - \$56,000; Large C&I - Primary - (\$2.8 million) and Large C&I - Transmission - (\$3.0 million). This adjustment resulted in a corresponding effect (plus associated Gross Receipts Tax and interest) on the respective current over/under collection balance of those customer classes. PPL Electric immediately recorded the appropriate accounting entries in March 2011, as a self-reported audit adjustment.

As explained more fully in the response to Issue 4, the peak load contribution ("PLC") for the PPL Zone is set for a year and does not change on a monthly basis.

Issue 2: Revised Schedule A to the TSC final rate calculation, *i.e.*, what the rates would have been as of January 1, 2011, had 2010 actual monthly demand been used.

Response: See Attachment 2.

Issue 3: Worksheets showing precisely how the 2008, 2009, and 2010 PLCs were calculated.

Response: See Attachment 3.

Issue 4: Written justification for, and the pros and cons of, using historic (*e.g.*, 2009) demand (*i.e.*, peak load contribution or PLC factors) to reconcile current (*e.g.*, 2010) TSC charges. This discussion should include PPL's position relative to the 2010 TSC reconciliation and PPL's position relative to the role of historic demand in future reconciliations.

Response: The peak load allocations are based on the customer class' contribution to the annual peak, which runs from November 1 to October 31 of the preceding planning year (*e.g.*, 2009). This peak load contribution (PLC), which forms the basis for the zonal peak load used to establish the Network Service Transmission Service Charge for the PPL Zone, in turn, forms the basis for the billings that PJM renders for transmission service in the subsequent planning year (*e.g.*, 2010), as set forth in the PJM Manual 27: Open Access Transmission Tariff Accounting. Section 5: Network Integration Transmission Service Accounting states:

Network Integration Transmission Service Charges

A daily demand charge for network transmission service is calculated by the PJM for each Network Customer, including TOs, for the Zone(s) in which the Network Load of the Network Customer is located. It is based on the Network Customer's daily network service peak load contribution (including losses), coincident with the zonal peak for the 12 months ending October 31 of the preceding year for each zone in which load is served. For non-zone network service, the customer pays the non-zone rate based on their load at the hour of the PJM regional peak for the 12 months ending October 31 of the preceding year. The preceding year's zonal peak load contributions are effective each January 1 of the subsequent year.

The procedures for developing the demand allocation factors for each calendar year TSC application period, as well as the applicable language contained in PPL Electric's retail tariff regarding the calculation and reconciliation of its TSC, were agreed to by the representatives of the

affected customer classes as part of the negotiations that resulted in the Joint Petition for Settlement of PPL Electric's Remand proceeding at Docket No. R-00049255 ("Remand Settlement"). These procedures, which PPL Electric believes are sound and appropriate, are consistent with the manner in which PJM renders bills to PPL Electric on behalf of its POLR customers for transmission service during the TSC application period (based on the peak load contribution of those customers to the 5 highest coincident peaks incurred in the preceding planning year). The annual allocation process determines the percentage contribution that each customer class contributed to each peak load day. Those percentages then are averaged. The average percent contribution of each customer class then is multiplied by the prior year's peak to determine the customer class' typical peak load contribution for a typical peak load day. The peak load responsibility assigned to each customer class then is adjusted for the forecast amount of POLR load for the upcoming annual TSC application period. These adjusted peak load responsibility values then are used to determine the annual percentage of the demand-related components of the PJM transmission-related charges that will be assigned to each customer class for the full term of the annual TSC application period. There is no provision (or language) contained in PPL Electric's current or prior TSC tariff rider, or in the Remand Settlement, that permits a monthly adjustment of each customer class' assigned peak load responsibility on the basis of the class' share of POLR load in a given month.

PPL Electric has properly interpreted the provisions of its TSC tariff rider, and consistently developed and applied the appropriate peak load responsibility assigned to each customer class, pursuant to the terms, conditions and clear intent of its tariff and the Remand Settlement. It should be noted, however, that neither PPL Electric's tariff nor the Remand Settlement provide for (or contemplated) the impact of significant levels of shopping on the allocation of PJM OATT-related demand costs incurred on behalf of POLR customers.

Because historic PLC demand data are used to allocate OATT-related demand costs when TSC rates are being developed, PPL Electric believes that it is appropriate to use those same data to reconcile the TSC charges. Retroactive adjustment of the PLC demand data for reconciliation purposes would create a significant potential for cost shifting between customer classes. Attachment 4 sets forth a hypothetical example to demonstrate the retroactive allocation of the 2010 OATT-related demand costs incurred by PPL Electric on behalf of POLR customers. As Schedule 3 of Attachment 4 clearly shows, when compared to Schedule 3 of Attachment 1, significant cost shifting would result from the retroactive application of a monthly adjustment of each customer class' 2010 peak load responsibility to reflect the class' share of POLR load in a given month.

ATTACHMENT 1

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JUN 03 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
2010 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2009 to November 30, 2010

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 90,418,217	\$ 58,226,081	\$ 19,595,916	\$ 6,282,416	\$ 6,313,804
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	85,083,542	54,790,742	18,439,757	5,911,752	5,941,291
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	85,088,696	46,571,065	23,255,185	8,684,001	6,578,445
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(5,154)	8,219,677	(4,815,428)	(2,772,249)	(637,154)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	671,620	951,284	(173,136)	(120,808)	14,280
6 Audit Adjustment, Including Interest	-	-	(2,271,644)	-	2,271,644
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	666,466	9,170,961	(7,260,208)	(2,893,057)	1,648,770
8 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 7 * MFC) (a)	827,780	9,339,542	(7,267,475)	(2,893,057)	1,648,770
9 Over/(Under) Collection (Including GRT) (Line 8*1.062699)	\$ 879,681	\$ 9,925,122	\$ (7,723,138)	\$ (3,074,449)	\$ 1,752,146

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .01805) =$$

1.018382

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TSC reconciliation purposes.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ 3,790,010	\$ 3,732,861	\$ 3,139,224	\$ 2,506,684	\$ 2,701,929	\$ 58,226,081
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	2,358,790	2,542,515	54,790,742
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	5,014,607	3,346,205	3,223,075	2,915,890	3,007,833	3,744,329	3,746,361	3,731,502	3,569,433	3,643,221	3,504,686	46,571,065
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	6,501,719	2,544,673	1,417,277	150,164	(419,805)	(744,642)	(179,962)	(218,880)	(615,423)	(1,284,431)	(962,171)	8,219,677
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ 665,072	\$ 606,533	\$ 19,595,916
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,395	777,585	870,022	625,833	570,748	18,439,757
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,423,288	1,615,751	1,555,594	1,408,360	1,441,881	1,816,621	1,806,215	1,801,778	1,724,156	1,759,918	1,692,859	23,255,185
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,373,452	(4,539)	(432,351)	(522,210)	(703,094)	(1,042,167)	(981,820)	(1,024,193)	(854,134)	(1,134,085)	(1,122,111)	(4,815,428)
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ 115,518	\$ 72,132	\$ 6,282,416
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	108,702	67,876	5,911,752
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	836,887	557,101	536,089	485,728	491,645	630,424	622,011	621,452	594,819	607,164	584,000	8,684,001
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	1,333,276	(308,018)	(367,647)	(314,854)	(333,207)	(518,318)	(496,736)	(490,895)	(542,523)	(498,462)	(516,124)	(2,772,249)
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ 160,827	\$ 218,701	\$ 6,313,804
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	151,338	205,798	5,941,291
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	621,575	413,746	398,892	360,822	366,658	468,100	462,071	461,718	441,718	450,907	433,738	6,578,445
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,399,971	(80,295)	55,279	(141,074)	(183,191)	(407,491)	(304,499)	(143,963)	(379,368)	(299,569)	(227,940)	(637,154)
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,618)	(1,963,017)	(1,877,931)	(2,391,448)	(3,216,547)	(2,828,346)	(5,154)

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction.

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 10,052,256	\$ 8,501,351	\$ 5,824,811	\$ 5,452,380	\$ 4,925,638	\$ 4,829,790	\$ 8,381,833	\$ 6,429,495	\$ 8,253,191	\$ 5,948,165	\$ 6,065,874	\$ 5,820,636	\$ 76,385,220
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,118,367	833	629	830	832	841	584	551	822	846	868	868	1,123,271
5	Reactive Services Charges	-	-	-	-	-	-	-	6	-	-	-	-	-
6	Black Start Service	12,050	8	7	7	7	7	8	5	8	7	7	7	908
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Transmission Enhancement Charges	(71,893)	(78,817)	(48,838)	(46,472)	(34,817)	(35,825)	(88,343)	(158,043)	(81,891)	(32,752)	(13,178)	(13,991)	(882,061)
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	403,822	440,521	334,564	282,060	263,825	255,284	430,407	420,160	408,658	401,749	398,404	397,020	4,434,094
11	PJM Customer Payment Defaults	17,192	15,220	11,154	9,765	9,118	8,827	8,432	8,221	7,998	7,800	7,755	7,800	4,434,094
12	Total Demand Components	11,038,358	8,878,120	5,822,326	5,898,370	5,184,401	5,157,924	8,732,919	8,607,882	8,608,582	8,326,875	8,458,045	8,212,215	81,707,017
Energy Components														
13	Reliability First Corporation Charge (RFC)	77,838	38	34	38	35	47	40	33	38	29	38	37	78,043
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	943	1,185	907	820	921	728	787	487	403,668
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	194	168	138	181	120	160	102	217,656
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,889)	566	658	1,094	985	1,085	1,137	478	565	371	1,194,070
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	2	9	33	124	69	(15)	2	1	11,843
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	294	-	-	-	-	-	-	-	-
20	Real Time (Balancing)	395,017	8,189	1,919	892	2,038	3,358	5,890	6,021	5,121	293	312	294	570,789
21	Synchronous Condensing Charge	6,584	-	(5)	8	4	7	1	-	-	584	833	921	428,583
22	Operating Reserve - Spinning Reserve Service	291,849	8,271	8,854	12,278	2,258	144,174	(81,291)	20,534	2	1	1	1	6,005
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	18	19	19	25	22	18	21	16	21	20	408,347
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,399	150,093	(73,445)	28,778	7,868	3,451	3,185	3,088	3,381,879
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,603	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 8,659,474	\$ 8,636,658	\$ 8,618,450	\$ 8,330,128	\$ 8,481,210	\$ 8,215,283	\$ 85,088,896
Demand Factors														
27	Residential	48.11%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%	58.38%
28	Small Commercial & Industrial	27.16%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%	27.24%
29	Large Commercial & Industrial - Primary	13.36%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%	9.40%
30	Large Commercial & Industrial - Transmission	11.35%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%
Energy Factors														
31	Residential	43.0%	49.7%	68.9%	87.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	68.7%	73.0%	73.0%
32	Small Commercial & Industrial	30.1%	28.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	23.6%	21.2%	21.2%
33	Large Commercial & Industrial - Primary	18.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	3.4%	3.4%
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.8%	5.8%	3.4%	4.3%	4.1%	4.1%
Demand Expense Allocation														
35	Residential	5,743,544	5,008,048	3,338,121	3,212,741	2,911,889	2,908,038	3,798,020	3,725,524	3,725,918	3,568,979	3,641,048	3,502,447	45,079,115
36	Small Commercial & Industrial	3,242,458	2,418,872	1,813,298	1,552,236	1,408,783	1,405,018	1,834,047	1,799,987	1,800,178	1,723,387	1,759,171	1,892,207	22,247,440
37	Large Commercial & Industrial - Primary	1,597,352	834,837	556,717	535,847	485,454	484,845	632,894	621,141	621,207	594,707	607,056	583,948	6,155,605
38	Large Commercial & Industrial - Transmission	1,355,004	819,783	413,392	397,748	380,475	360,023	489,958	481,230	481,279	441,602	450,772	433,813	6,224,857
Energy Expense Allocation														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	99,795	(51,891)	20,837	5,584	2,454	2,175	2,239	1,481,850
40	Small Commercial & Industrial	986,308	4,818	2,455	3,358	1,577	36,883	(17,428)	6,228	1,800	769	747	852	1,007,745
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	274	8,800	(2,470)	870	245	112	108	52	528,398
42	Large Commercial & Industrial - Transmission	343,498	1,812	354	1,148	347	8,835	(1,850)	841	439	116	135	125	353,588
Total														
43	Residential	7,123,923	5,014,807	3,348,205	3,223,075	2,915,890	3,007,833	3,744,328	3,748,361	3,731,502	3,569,433	3,643,221	3,504,888	46,571,065
44	Small Commercial & Industrial	4,208,784	2,423,288	1,815,751	1,555,584	1,408,366	1,441,881	1,818,821	1,806,215	1,801,778	1,724,158	1,759,918	1,892,858	23,255,185
45	Large Commercial & Industrial - Primary	2,116,681	836,887	557,101	538,089	485,728	491,845	630,424	622,011	621,452	594,819	607,184	584,000	6,884,001
46	Large Commercial & Industrial - Transmission	1,898,500	821,575	413,748	398,892	380,622	368,858	488,100	482,071	481,718	441,718	450,907	433,738	6,578,445
	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,603	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 8,659,474	\$ 8,636,658	\$ 8,618,450	\$ 8,330,128	\$ 8,481,210	\$ 8,215,283	\$ 85,088,896

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TBC reconciliation purposes.

PPL ELECTRIC UTILITIES CORPORATION
2010 KWH SALES BY MONTH

Line No	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-Date
Residential														
1	Actual KWH Sales Billed	1,275,184,446	1,722,496,028	1,583,038,519	1,364,229,723	984,901,908	859,097,420	1,020,017,541	1,243,464,470	1,246,102,530	1,063,544,485	864,456,875	940,329,780	14,146,953,823
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	384,668
3	Less: Shoppers	-	120,771	211,826,349	298,211,382	280,137,873	284,425,454	330,092,499	473,882,316	438,559,291	384,334,702	372,253,419	355,257,243	3,308,206,349
4	Net KWH	1,275,184,446	1,722,375,257	1,371,212,170	1,066,018,341	704,763,935	574,671,966	689,797,485	819,762,154	807,544,239	679,209,783	542,203,556	584,877,549	10,837,835,029
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	1,377,801,484	1,880,972,342	1,466,183,429	1,151,803,299	761,472,917	642,526,593	745,397,082	885,751,818	872,529,168	733,887,363	565,835,929	631,728,010	-
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	87.6%	65.7%	68.5%	70.4%	72.4%	71.0%	71.1%	68.7%	73.0%	-
Small Commercial & Industrial														
8	Actual KWH Sales Billed	895,310,882	980,530,682	918,211,295	888,844,643	828,866,811	792,820,192	908,129,949	974,815,876	969,148,128	929,850,052	830,461,777	795,785,496	10,710,504,563
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	9,874
10	Less: Shoppers	2,644,441	51,768,041	449,869,860	542,485,987	582,452,820	572,958,942	672,800,817	729,590,056	737,841,579	717,127,188	644,297,539	820,776,317	6,304,811,567
11	Net KWH	892,666,441	928,771,641	468,341,435	346,358,656	246,414,091	219,861,250	235,329,132	245,025,820	231,306,549	212,722,864	186,164,238	170,229,678	4,388,318,102
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	984,501,372	1,063,512,040	508,028,952	374,230,959	285,821,438	237,340,059	251,254,752	284,743,814	248,820,321	229,841,164	201,134,636	183,828,453	-
14	KWH % for Energy Expense Allocation	30.1%	28.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	23.8%	21.2%	-
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	492,768,648	501,589,367	433,284,219	524,088,889	512,238,289	502,127,700	535,889,290	582,446,590	554,811,280	547,567,800	482,387,877	491,984,530	8,150,914,837
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	15,462,400
17	Less: Shoppers	802,800	37,444,080	358,072,688	477,333,200	485,022,550	460,575,150	497,378,490	527,341,150	518,048,380	515,869,810	464,923,290	487,275,100	4,790,087,559
18	Net KWH	491,965,848	464,145,287	75,211,530	46,755,689	47,215,748	41,552,840	33,810,400	35,105,440	38,362,880	31,698,190	27,464,687	14,058,430	1,345,384,878
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	518,358,833	489,058,387	79,248,515	49,274,469	48,748,789	43,781,865	35,824,287	38,988,784	38,313,683	33,398,741	28,838,118	14,810,532	-
21	KWH % for Energy Expense Allocation	18.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	1.7%	-
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	344,003,534	438,317,895	335,889,900	532,118,848	570,758,451	481,524,200	518,524,400	528,422,700	435,287,500	629,383,000	501,458,100	484,886,300	5,780,354,828
23	Less: Shoppers	2,183,800	54,748,880	284,680,000	487,785,700	509,545,800	419,918,360	480,440,800	494,380,000	369,532,200	595,603,000	488,012,200	430,408,500	4,505,387,880
24	Less: Station Exclusion	8,002,084	-	-	-	-	-	-	-	-	-	-	-	8,002,084
25	Net KWH	333,817,650	383,569,015	71,009,900	124,333,148	61,212,651	41,605,840	28,083,600	34,042,700	65,755,300	33,780,800	35,445,900	34,477,800	1,246,964,864
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,877	127,888,067	62,854,831	42,721,941	28,783,168	35,787,058	68,545,851	34,084,896	36,388,704	35,404,890	-
28	KWH % for Energy Expense Allocation	10.7%	10.6%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	5.8%	3.4%	4.3%	4.1%	-
Total														
29	Actual KWH Sales Billed	3,007,287,506	3,642,952,870	3,250,223,933	3,309,291,883	2,894,885,289	2,615,369,802	2,980,671,180	3,309,949,836	3,205,949,418	3,170,325,337	2,688,764,829	2,682,985,108	36,766,637,671
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	23,961,759
31	Less: Shoppers	5,551,941	144,067,722	1,284,248,878	1,725,818,339	1,817,158,943	1,717,875,846	1,990,713,708	2,175,203,522	2,063,860,450	2,212,835,100	1,897,486,448	1,873,715,180	18,908,773,155
32	Less: Station Exclusion	8,002,084	-	-	-	-	-	-	-	-	-	-	-	8,002,084
33	Net KWH	2,993,734,403	3,498,885,248	1,965,975,055	1,583,473,544	1,077,726,346	887,493,756	989,332,878	1,134,746,114	1,141,668,968	857,380,237	791,268,507	803,443,557	17,828,300,883
34	KWH for Use in Energy Allocation	3,203,515,963	3,747,388,878	2,118,154,573	1,702,876,794	1,159,802,973	986,370,458	1,058,869,287	1,223,251,372	1,229,308,144	1,031,772,234	852,305,387	865,821,685	18,158,898,528

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(E) Residential		(G) Small Comm. & Industrial	(H) Large Comm. & Industrial - Primary	(I) Large Comm. & Industrial - Transmission	(K)	(L)	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection		
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,778	2,031,158	\$ 201,001	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420
2	January 2010	6.25%	18/12	11,608,418	1,088,289	6,501,719	609,536	2,373,452	222,511	1,333,276	124,995	1,399,971	131,247
3	February	6.50%	17/12	2,151,821	198,147	2,544,673	234,322	(4,539)	(418)	(308,018)	(28,363)	(80,295)	(7,394)
4	March	6.50%	16/12	672,558	58,289	1,417,277	122,831	(432,351)	(37,470)	(367,647)	(31,863)	55,278	4,781
5	April	6.50%	15/12	(827,974)	(67,273)	150,164	12,201	(522,210)	(42,430)	(314,854)	(25,582)	(141,074)	(11,462)
6	May	6.50%	14/12	(1,639,297)	(124,313)	(419,805)	(31,835)	(703,084)	(53,318)	(333,207)	(25,268)	(183,181)	(13,892)
7	June	6.75%	13/12	(2,712,618)	(188,360)	(744,642)	(54,452)	(1,042,167)	(76,208)	(518,318)	(37,802)	(407,491)	(28,798)
8	July	6.25%	12/12	(1,963,017)	(122,689)	(179,962)	(11,248)	(981,820)	(61,364)	(496,736)	(31,046)	(304,499)	(18,031)
9	August	6.00%	11/12	(1,877,931)	(103,286)	(218,880)	(12,038)	(1,024,193)	(56,331)	(490,895)	(26,899)	(143,963)	(7,918)
10	September	6.00%	10/12	(2,381,448)	(119,572)	(615,423)	(30,771)	(854,134)	(42,707)	(542,523)	(27,126)	(379,368)	(18,968)
11	October	5.50%	9/12	(3,216,547)	(132,683)	(1,284,431)	(52,983)	(1,134,085)	(46,781)	(498,462)	(20,562)	(299,569)	(12,357)
12	November	5.50%	8/12	(2,828,346)	(103,707)	(962,171)	(35,280)	(1,122,111)	(41,144)	(516,124)	(18,925)	(227,940)	(8,358)
13				\$ (5,154)	\$ 671,620	\$ 8,219,677	\$ 951,284	\$ (4,815,428)	\$ (173,136)	\$ (2,772,249)	\$ (120,808)	\$ (637,154)	\$ 14,280

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TSC reconciliation purposes.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)	
December 2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081	
January 2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326	
February	1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878	
March	1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352	
April	704,763,935	2,227,690	2,096,257	(969,797)	3,066,054	
May	594,671,966	1,880,684	1,769,724	(818,304)	2,588,028	
June	689,797,485	2,179,048	2,050,484	(949,203)	2,999,687	
July	819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399	
August	807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622	
September	679,209,783	2,145,990	2,019,377	(934,633)	2,954,010	
October	542,203,556	1,713,799	1,612,685	(746,105)	2,358,790	
November	584,677,649	1,846,932	1,737,963	(804,552)	2,542,515	
	<u>10,837,635,029</u>	<u>\$ 44,101,850</u>	<u>\$ 41,499,842</u>	<u>\$ (13,290,900)</u>	<u>\$ 54,790,742</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Small Commercial & Industrial						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor (.00073722) \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>	
December	2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588
January	2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740
February		468,341,435	1,345,316	1,265,941	(345,271)	1,611,212
March		346,358,676	922,317	867,900	(255,343)	1,123,243
April		264,533,791	734,463	691,130	(195,020)	886,150
May		219,663,250	613,014	576,847	(161,940)	738,787
June		232,541,593	640,829	603,020	(171,434)	774,454
July		245,025,820	684,120	643,757	(180,638)	824,395
August		231,306,549	645,123	607,061	(170,524)	777,585
September		212,722,864	757,915	713,198	(156,824)	870,022
October		186,154,364	519,230	488,596	(137,237)	625,833
November		170,229,678	473,167	445,251	(125,497)	570,748
		<u>4,398,316,102</u>	<u>\$ 17,115,959</u>	<u>\$ 16,106,119</u>	<u>\$ (2,333,638)</u>	<u>\$ 18,439,757</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

	(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Primary					
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor (.000907686) \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>
December 2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940
January 2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163
February	75,211,550	192,152	180,815	(68,268)	249,083
March	46,765,579	133,894	125,994	(42,448)	168,442
April	47,215,749	136,044	128,017	(42,857)	170,874
May	41,552,640	128,290	120,721	(37,717)	158,438
June	33,810,400	86,522	81,417	(30,689)	112,106
July	35,105,440	99,267	93,410	(31,865)	125,275
August	36,362,880	103,668	97,551	(33,006)	130,557
September	31,698,190	24,999	23,524	(28,772)	52,296
October	27,464,687	89,026	83,773	(24,929)	108,702
November	14,056,430	58,573	55,117	(12,759)	67,876
	<u>1,345,364,678</u>	<u>\$ 5,698,330</u>	<u>\$ 5,362,126</u>	<u>\$ (549,626)</u>	<u>\$ 5,911,752</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

	(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Transmission					
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)
December 2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486
January 2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546
February	71,009,900	226,749	213,371	(120,080)	333,451
March	124,332,948	259,213	243,920	(210,251)	454,171
April	61,212,851	123,523	116,235	(103,513)	219,748
May	41,605,900	120,202	113,110	(70,357)	183,467
June	26,083,500	17,535	16,501	(44,108)	60,609
July	34,832,700	104,856	98,669	(58,903)	157,572
August	66,755,300	217,715	204,870	(112,885)	317,755
September	33,759,400	5,592	5,262	(57,088)	62,350
October	35,445,900	97,129	91,398	(59,940)	151,338
November	34,479,800	156,739	147,492	(58,306)	205,798
	<u>1,246,984,884</u>	<u>\$ 4,688,223</u>	<u>\$ 4,411,619</u>	<u>\$ (1,529,672)</u>	<u>\$ 5,941,291</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2009 to November 30, 2010

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,916,998		\$ 6,415,912		\$ 2,964,937		\$ 5,057,774
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,626	\$ 14,365	5,072,159
3	January 2010	(4,124,726)	29,618,676	(2,370,084)	16,414,520	(684,709)	5,982,002	(421,307)	2,798,621	(648,626)	4,423,533
4	February	(2,393,243)	27,225,433	(1,859,624)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453
5	March	(1,974,947)	25,250,486	(1,466,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,687,905	(210,251)	4,093,202
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(195,020)	5,186,368	(42,857)	2,645,048	(103,513)	3,889,689
7	May	(1,088,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,689)	2,576,642	(44,108)	3,875,224
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,356	(31,865)	2,544,777	(58,903)	3,616,321
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,006)	2,511,771	(112,885)	3,703,436
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(158,824)	4,345,008	(28,772)	2,482,998	(57,088)	3,646,348
12	October	(968,211)	16,682,899	(746,105)	6,430,650	(137,237)	4,207,771	(24,829)	2,458,070	(59,940)	3,586,408
13	November	(1,001,114)	15,681,785	(804,552)	5,626,098	(125,497)	4,082,274	(12,759)	2,445,311	(58,306)	3,528,102
14		\$ (17,703,836)	\$ 15,681,785	\$ (13,290,900)	\$ 5,626,098	\$ (2,333,638)	\$ 4,082,274	\$ (549,626)	\$ 2,445,311	\$ (1,529,672)	\$ 3,528,102

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2.

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Experienced Net Over/(Under) Collections, Including Interest (A),	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2 Net Prior Period Remaining Balance (A) and	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3 Amount Transferred from Remand Rider-1 (A)	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4 Net Over(Under) Collection Amount (A)	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5 Estimated Amount Transferred from Remand Rider-1 (B)	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6 Actual Amount Transferred from Remand Rider-1 (C)	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
	<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

ATTACHMENT 2

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2011 THROUGH MAY 31, 2011

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission	
1		(A)	(A)	(B)	(B)	
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B) \$	33,282,989	\$ 24,239,060	\$ 8,212,688	\$ 465,496	\$ 365,747
3	TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	1,225,752	758,741	421,658	25,741	19,612
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance (D)	666,486	9,170,961	(7,260,208)	(2,893,057)	1,648,770
		<u>15,681,785</u>	<u>5,626,088</u>	<u>4,082,274</u>	<u>2,445,311</u>	<u>3,528,102</u>
5	Net Over/(Under) Collection Amount	<u>18,348,251</u>	<u>14,797,059</u>	<u>(3,177,934)</u>	<u>(447,746)</u>	<u>5,176,872</u>
6	Total Amount to be Recovered (Line 2 plus Line 3 less Line 5) \$	<u>18,160,480</u>	<u>\$ 10,200,742</u>	<u>\$ 11,812,278</u>	<u>\$ 938,983</u>	<u>\$ (4,791,513)</u>
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC) \$	<u>18,359,824</u>	<u>\$ 10,388,252</u>	<u>11,824,102</u>	<u>\$ 938,983</u>	<u>\$ (4,791,513)</u>
8	S = Projected Total Retail KWH Sales to Customers	<u>7,387,086,000</u>	<u>4,737,937,000</u>	<u>2,417,310,000</u>	<u>117,126,000</u>	<u>114,713,000</u>
9	Billing Demand kW			<u>271,970</u>		
10	Peak Load Contribution (MW)					<u>165</u>
11	Merchant Function Charge Factor (MFC)					
	Residential	1/(1 - .01805) =	1.018382			
	Small Commercial & Industrial	1/(1 - .0010) =		1.001001		
12	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
13	TSC = Transmission Service Charge (\$/KWH)					
	Energy Rate (\$/KWH) (w/o GRT)		\$ 0.00219	\$ 0.00489	\$ 0.00404	\$ (0.04496)
	Demand Rate (\$/kW) (w/o GRT)				\$ 1.71157	\$ 2.21665
	Energy Rate (\$/KWH) (w/ GRT)		\$ 0.00233	\$ 0.00520	\$ 0.00429	\$ (0.04778)
	Demand Rate (\$/kW) (w/ GRT)				\$ 1.81888	\$ 2.35563

(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)

(B) TSC=TSCd + TSCe
TSCd=[TCd/D] x 1/(1-T)
TSCe=[TCe/S-E/S] x 1/(1-T)

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report, dated December 10, 2010, at Docket No. M-2010-2213754.

(D) Schedule 7, Page 1 of 2, of the Transmission Service Charge Reconciliation Report, dated December 10, 2010, at Docket No. M-2010-2213754.

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits.

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	January 2011	February 2011	March 2011	April 2011	May 2011	Total 2011
Demand Components							
1	Network Transmission Service Charge	\$ 6,961,787	\$ 6,054,183	\$ 6,515,680	\$ 5,890,716	\$ 5,810,716	\$ 31,233,062
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	48,914	48,914	48,914	48,914	48,914	244,570
5	Black Start Service	470	470	470	470	470	2,350
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(68,000)	(68,000)	(68,000)	(68,000)	(68,000)	(340,000)
8	Transmission Enhancement Charges	456,183	439,215	426,951	398,888	380,757	2,101,872
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	8,901	8,570	8,331	7,783	7,430	41,015
10	Total Demand Components	7,408,255	6,483,352	6,932,346	6,278,749	6,180,287	33,282,989
Energy Components							
11	Reliability First Corporation Charge (RFC)	3,342	3,018	3,342	3,234	3,342	16,278
12	PJM System Control and Dispatch Service	82,211	74,255	82,211	79,559	82,211	400,447
13	Transmission Owner Scheduling, System Control and Dispatch Service	13,731	12,403	13,731	13,288	13,731	66,864
14	Regulation and Frequency Response Service	61,820	63,272	76,970	82,724	69,303	374,089
15	Operating Reserve - Supplemental Reserve Service						
16	Day Ahead	24,455	22,088	24,455	23,666	24,455	119,119
17	Real Time (Balancing)	14,213	12,697	14,213	13,754	14,213	69,230
18	Synchronous Condensing Charge	1,486	1,342	1,486	1,438	1,486	7,238
19	Operating Reserve - Synchronous Reserve	31,320	28,286	31,320	30,310	31,320	152,559
20	North American Electric Reliability Corporation Charge (NERC)	1,829	1,652	1,829	1,770	1,829	8,909
21	Day Ahead Scheduling Charge	2,258	2,040	2,258	2,185	2,258	10,999
		236,685	221,186	251,815	251,828	264,148	1,225,752
		\$ 7,644,920	\$ 6,704,548	\$ 7,184,161	\$ 6,530,677	\$ 6,444,435	\$ 34,508,741
		(A) Total 2011		Factors			
22	Demand Expense Allocation						
	Residential	\$ 24,239,060					72.8%
23	Small Commercial & Industrial	6,212,686					24.7%
24	Large Commercial & Industrial - Primary	465,498					1.4%
25	Large Commercial & Industrial - Transmission	385,747					1.1%
	Total	33,282,989					100.0%
26	Energy Expense Allocation						
	Residential	758,741					61.9%
27	Small Commercial & Industrial	421,658					34.4%
28	Large Commercial & Industrial - Primary	25,741					2.1%
29	Large Commercial & Industrial - Transmission	19,612					1.6%
	Total	1,225,752					100.0%
30	Total Expense Allocation						
	Residential	24,997,801					
31	Small Commercial & Industrial	6,634,344					
32	Large Commercial & Industrial - Primary	491,237					
33	Large Commercial & Industrial - Transmission	385,358					
	Total	\$ 34,508,741					

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits.

Schedule B

ATTACHMENT 3

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Demand Allocation Calculation for the 2008, 2009 and 2010 Transmission Service Charge

	Large C&I - T	Large C&I - P	Small C&I	Residential	Total	
2008						
Demand Allocation	11.5%	12.7%	25.4%	50.4%	100.0%	See Attachment 3.2
2009						
2008 Demand Allocation	11.3%	13.4%	27.2%	48.1%	100.0%	See Attachment 3.3
2008 Energy Allocation	15.7%	17.4%	29.6%	37.4%	100.1%	See Attachment 3.5
Ratio of Demand to Energy	0.72	0.77	0.92	1.29		
2009 POLR Energy Allocation	15.3%	17.3%	29.8%	37.5%	100.0%	See Attachment 3.5
Estimated 2009 Demand Allocation	11.0%	13.4%	27.4%	48.2%	100.0%	
Scaling to 100%	11.0%	13.3%	27.4%	48.2%	100.0%	
2010						
2009 Demand Allocation	11.2%	14.4%	27.4%	47.0%	100.0%	See Attachment 3.4
2009 Energy Allocation	15.6%	16.9%	29.1%	38.5%	100.0%	See Attachment 3.6
Ratio of Demand to Energy	0.72	0.86	0.94	1.22		
2010 POLR Energy Allocation	10.1%	11.5%	30.2%	48.3%	100.0%	See Attachment 3.6
Estimated 2010 Demand Allocation	7.3%	9.8%	28.4%	58.9%	104.4%	
Scaling to 100%	7.0%	9.4%	27.2%	56.4%	100.0%	

Allocation of PPL Zone Peak Load Responsibility to Rate Profile Groups
Network Transmission Service Allocation Used for 2008 TSC

PPL-EU PPL Less UOI	Rate Class: Load Profile Group:	Allocation Type:																				PPL-EU Retail	FERC 68	FERC 12	PPL-EU Total	Mismatch		
		RS & BL			GS1			GS3			LP4			R = Demand Register			H = Hourly Meter											
		GRS	EXR	RTS	GS1L	GS1M	GS1U	GS3L	GS3M	GS3U	LP4L	LP4M	LP4U	LP6L	LP6M	LP6U	LPEP	GH	STL	IS1	ISP						IST	ISM
Restricted Peaks (MW)	Allocation Type:	P	P	P	P	P	P	R	R	R	R	H	H	H	H	P	P	H	H	H	H		H	H				
6744.9	5	1371.516	1784.405	160.430	55.067	97.864	181.777	219.717	303.831	622.365	390.988	439.121	430.727	46.356	23.064	91.660	27.950	0.517	51.020	219.203	19.771	6547.426	160.123	35.420	6742.972	1.928		
7022.3	3	1422.244	2030.117	190.114	58.057	84.975	178.836	242.303	287.345	813.045	358.865	429.384	427.572	42.816	19.713	96.547	27.950	0.491	48.917	221.087	21.578	6815.950	167.886	35.742	7019.586	2.714		
7165.7	PPL Zone Peak	1114.184	2187.803	83.321	62.287	106.695	224.080	284.566	382.565	708.453	387.537	448.987	425.833	48.478	32.231	133.872	0.043	0.095	53.840	229.455	76.447	6960.162	180.001	36.431	7176.594	9.106		
6768.3	4	1070.009	1972.106	69.253	80.566	05.209	193.010	231.089	387.534	889.136	358.076	446.171	423.058	44.389	28.131	120.997	13.067	0.332	52.260	233.135	65.589	6556.129	175.975	24.743	6759.847	8.453		
7041.9	2	1523.529	1830.423	208.972	64.910	83.941	179.880	219.987	315.888	668.272	358.585	418.735	438.049	42.185	20.977	89.866	27.950	0.508	49.985	218.472	81.675	6840.976	169.462	26.854	7037.094	4.806		
	5	20.95%	26.95%	2.91%	0.84%	1.50%	2.78%	3.38%	4.64%	9.51%	5.97%	6.71%	6.58%	0.71%	0.35%	1.40%	0.43%	0.01%	0.76%	3.35%	0.30%	100.00%						
	3	20.87%	29.76%	2.88%	0.83%	1.39%	2.59%	3.55%	4.22%	8.99%	5.27%	6.30%	6.27%	0.63%	0.29%	1.42%	0.41%	0.01%	0.72%	3.24%	0.32%	100.00%						
	PPL Zone Peak	16.01%	31.43%	0.91%	0.89%	1.53%	3.22%	4.09%	5.64%	10.18%	5.28%	6.43%	6.12%	0.70%	0.48%	1.92%	0.00%	0.00%	0.77%	3.30%	1.10%	100.00%						
	4	16.31%	30.07%	1.06%	0.92%	1.45%	2.94%	3.52%	5.91%	10.51%	5.46%	6.80%	6.45%	0.68%	0.43%	1.94%	0.20%	0.01%	0.80%	3.55%	1.00%	100.00%						
	2	22.27%	26.76%	3.05%	0.95%	1.23%	2.63%	3.22%	4.62%	9.77%	5.24%	6.09%	6.40%	0.62%	0.31%	1.31%	0.41%	0.01%	0.73%	3.19%	1.20%	100.00%						
	Average:	19.28%	29.00%	2.16%	0.89%	1.42%	2.83%	3.55%	5.00%	9.79%	5.44%	6.47%	6.36%	0.67%	0.37%	1.60%	0.29%	0.01%	0.76%	3.33%	0.78%	100.00%						
	Class Peak Load Responsibility:	1346.017	2024.301	150.674	62.272	99.131	167.734	247.659	349.363	683.480	380.016	451.685	444.273	46.441	25.898	111.580	20.180	0.404	52.886	232.275	54.639	6881.0	180.001	36.431	7197.432			
PPL Area Transmission Peak	7197.4																											
Less: Kutztown	12.7																											
Adjusted PPL Area Transmission Peak	7184.7																											
Less: FERC Wholesale	203.7																											
PPL EU Peak Load Responsibility:	6981.0																											
Large C&I - Transmission	803.325																											
Large C&I - Primary	844.647																											
Small C&I	1771.786																											
Residential	3521.192																											
Total	6981.000																											

Allocation of PPL Zone Peak Load Responsibility to Rate Profile Groups
Network Transmission Service Allocation used for 2009 TSC

PPL-EU		Allocation Type:																		PPL-EU	FERC	FERC	PPL-EU				
PPL Less	Rate Class:	RS & BL			GS1			GS3			LP4	LP5	LP6	LPEP	GH	STL	IS1	ISP	IST	ISM	Retail	66	13	Total	Mismatch		
UGI	Load Profile Group:	GRB	EXR	RTS	GS1L	GS1M	GS1U	GS3L	GS3M	GS3U	LP4	LP5	LP6	LPEP	GH	STL	IS1	ISP	IST	ISM							
Restricted Peaks (MW)	Allocation Type:	P	P	P	P	P	P	R	R	R	H	H	H	H	P	P	H	H	H	H		H	H				
7576.8	PPL Zone Peak	1644.287	2027.486	218.576	74.515	71.854	216.313	283.816	367.980	862.227	835.218	411.665	44.200	21.435	91.064	28.704	0.878	41.447	223.714	90.719	7358.158	170.380	28.809	7556.127	20.673		
7391.9	2	1300.089	2185.288	71.418	78.281	72.002	238.049	285.834	424.900	882.775	853.367	420.429	50.583	24.023	115.260	7.207	0.481	48.118	228.891	85.336	7169.941	173.306	26.040	7369.287	22.613		
7100.6	5	1515.436	1745.698	191.753	70.689	67.962	217.274	274.837	379.889	831.708	854.167	414.418	47.520	18.239	83.741	28.704	0.880	44.306	221.371	88.101	6894.872	157.871	28.472	7080.815	19.785		
7125.3	4	1306.223	1977.362	88.841	78.289	73.708	218.226	278.844	420.784	650.428	863.782	420.101	51.512	24.456	108.484	6.250	0.111	48.020	225.017	93.507	6912.043	184.274	28.313	7102.630	22.670		
7140.9	3	1815.089	874.016	47.238	75.853	140.959	284.013	388.411	602.459	745.181	1084.065	459.755	71.647	2.182	58.316	0.040	0.105	38.000	182.349	80.378	8929.687	163.830	31.890	7125.487	15.413		
	PPL Zone Peak	22.35%	27.56%	2.97%	1.01%	0.98%	2.94%	3.88%	5.00%	9.00%	11.35%	5.80%	0.60%	0.29%	1.24%	0.39%	0.01%	0.56%	3.04%	1.23%	100.00%						
	2	18.13%	30.48%	1.00%	1.06%	1.00%	3.32%	3.98%	5.93%	9.52%	11.90%	5.86%	0.71%	0.34%	1.81%	0.10%	0.01%	0.67%	3.19%	1.19%	100.00%						
	5	21.98%	25.32%	2.78%	1.03%	0.99%	3.15%	3.99%	5.51%	9.16%	12.39%	6.01%	0.69%	0.26%	1.21%	0.42%	0.01%	0.64%	3.21%	1.25%	100.00%						
	4	18.90%	28.61%	0.97%	1.13%	1.07%	3.16%	4.03%	6.09%	9.41%	12.50%	6.08%	0.75%	0.35%	1.57%	0.08%	0.00%	0.68%	3.26%	1.35%	100.00%						
	3	28.19%	12.81%	0.68%	1.09%	2.03%	4.10%	5.32%	8.89%	10.75%	15.64%	6.63%	1.03%	0.03%	0.84%	0.00%	0.00%	0.55%	2.83%	1.16%	100.00%						
	Average:	21.51%	24.92%	1.68%	1.07%	1.21%	3.33%	4.24%	6.24%	9.57%	12.78%	6.04%	0.75%	0.26%	1.29%	0.20%	0.01%	0.62%	3.07%	1.24%	100.00%						
	Class Peak Load Responsibility:	1586.831	1834.012	123.912	78.875	89.430	245.910	312.485	460.563	795.976	941.070	445.310	55.891	18.830	95.478	14.725	0.505	46.035	226.150	81.251	7376.8	170.380	29.608	7576.800			
PPL Area Transmission Peak	7576.8																										
Less: FERC Wholesale	200.0																										
PPL EU Peak Load Responsibility:	7376.8																										

Large C&I - Transmission	837.232	11.3%
Large C&I - Primary	987.105	13.4%
Small C&I	2003.738	27.2%
Residential	3548.735	48.1%
Total	7376.831	100.0%

Allocation of PPL Zone Peak Load Responsibility to Rate Profile Groups
 Network Transmission Service Allocation used for 2010 TSC

PPL-EU		Allocation Type:																				PPL-EU		FERC		PPL-EU		Mismatch
PPL Less UOI	Rate Class:	RS & BL				GS1			GS3			P = Profile				R = Demand Register				H = Hourly Meter				Retail	H	H	Total	
Restricted Peaks (MW)	Load Profile Group:	GR5	EXR	RTD	RTS	GS1L	GS1M	GS1U	GS3L	GS3M	GS3U	LP4	LP6	LP8	LPEP	QH1	QH2	BTL	IS1	ISP	IST	ISM						
	Allocation Type:	P	P	P	P	P	P	P	R	R	R	H	H	H	H	P	P	P	H	H	H	H						
7020.8	4	1598.410	1829.019	1.363	164.077	65.703	72.879	207.886	258.240	336.535	591.426	849.459	396.883	50.369	19.473	57.728	13.489	28.476	0.769	38.784	188.186	62.233	8552.304	149.347	27.720	7029.371	-8.771	
7163.3	3	1238.811	2104.001	1.519	73.282	68.769	73.719	212.949	264.749	385.712	685.447	888.258	405.549	76.111	26.022	87.682	20.505	4.789	0.400	44.522	214.838	76.503	8933.948	182.254	25.293	7141.505	21.795	
6978.3	5	1653.277	1700.277	1.308	188.428	61.352	67.827	185.583	250.897	338.059	591.198	825.302	421.800	56.684	19.778	57.031	13.335	28.538	0.782	40.297	205.762	78.526	8781.647	148.487	27.845	8958.989	19.311	
7245.8	2	1844.270	924.982	0.624	43.510	83.052	120.872	280.102	373.817	582.128	804.230	1119.258	452.008	80.308	27.616	52.329	12.258	0.040	0.114	38.241	141.844	84.832	7035.416	183.155	30.754	7229.325	18.275	
7310.4	PPL Zone Peak	1933.910	928.267	0.835	43.983	61.540	121.354	271.788	378.228	558.024	791.151	1134.228	450.569	87.367	23.872	47.003	10.691	0.040	0.091	40.347	163.813	77.193	7101.585	183.941	31.933	7289.489	18.931	
	4	23.33%	26.89%	0.02%	2.39%	0.96%	1.07%	3.03%	3.77%	4.91%	8.63%	12.40%	5.79%	0.74%	0.28%	0.84%	0.20%	0.42%	0.01%	0.58%	2.75%	1.20%	100.00%					
	3	17.81%	30.28%	0.02%	1.05%	0.99%	1.06%	3.06%	3.81%	5.55%	9.88%	12.77%	5.83%	1.09%	0.37%	1.28%	0.29%	0.07%	0.01%	0.64%	3.09%	1.10%	100.00%					
	5	24.38%	25.07%	0.02%	2.78%	0.90%	1.00%	2.74%	3.70%	4.98%	8.72%	12.17%	6.22%	0.84%	0.29%	0.64%	0.20%	0.42%	0.01%	0.59%	3.03%	1.13%	100.00%					
	2	28.21%	13.15%	0.01%	0.82%	0.90%	1.72%	3.82%	5.31%	8.27%	11.43%	15.01%	6.42%	1.14%	0.39%	0.74%	0.17%	0.00%	0.00%	0.54%	2.02%	1.21%	100.00%					
	PPL Zone Peak	27.23%	13.04%	0.01%	0.62%	0.87%	1.71%	3.83%	5.30%	7.87%	11.14%	15.07%	6.34%	0.85%	0.34%	0.68%	0.15%	0.00%	0.00%	0.57%	2.31%	1.09%	100.00%					
	Average:	23.79%	21.64%	0.02%	1.49%	0.92%	1.31%	3.30%	4.38%	6.31%	9.98%	13.84%	6.12%	0.95%	0.34%	0.87%	0.20%	0.18%	0.01%	0.59%	2.64%	1.14%	100.00%					
	Class Peak Load Responsibility:	1693.712	1640.589	1.207	108.273	65.708	63.241	234.662	311.516	448.310	798.878	1055.464	435.752	87.748	23.899	61.933	14.482	12.904	0.449	41.884	187.783	81.455	7118.478	185.941	31.933	7316.350		
PPL Area Transmission Peak	7316.350																											
Less: FERC Wholesale	187.876																											
PPL EU Peak Load Responsibility:	7118.478																											

Large C&I - Transmission	796.635	11.2%
Large C&I - Primary	1027.147	14.4%
Small C&I	1982.913	27.4%
Residential	3341.781	46.9%
Total	7118.478	100.0%

2008 Retail Load Allocation

	Large C & I - T	Large C& I - P	Small C & I	Residential	Total
Total Retail Sales (including GENCO, excluding Company Use)	5,891,035	6,535,725	11,099,982	14,028,811	37,555,553
Allocation Percentages	15.7%	17.4%	29.6%	37.4%	100.0%

2009 Calculation of POLR Customer Class Share

	Large C & I - T	Large C & I - P	Small C & I	Residential	Total
Total Forecast Retail Sales (including GENCO, excluding Company Use)	5,874,106	6,625,927	11,404,453	14,336,125	38,240,611
Less: PPL Shopping Load Forecast	11,704	0	12,875	0	24,579
PPL Net Retail Sales (POLR) including Genco and excluding Company Use	5,862,402	6,625,927	11,391,578	14,336,125	38,216,032
Allocation Percentages	15.3%	17.3%	29.8%	37.5%	100.0%

2009 Retail Load Allocation

	Large C & I - T	Large C& I - P	Small C & I	Residential	Total
Total Retail Sales (including GENCO, excluding Company Use)	5,826,430,871	6,315,207,782	10,901,037,092	14,428,112,948	37,470,788,693
Allocation Percentages	15.5%	16.9%	29.1%	38.5%	100.0%

2010 Calculation of POLR Customer Class Share

	Large C & I - T	Large C& I - P	Small C & I	Residential	Total
Total Forecast Retail Sales (including GENCO, excluding Company Use)	5,558,501	6,369,370	11,169,691	14,626,496	37,724,058
Less: PPL Shopping Load Forecast	2,662,408	3,093,871	2,478,967	744,699	8,979,945
PPL Net Retail Sales (POLR) including Genco and excluding Company Use	2,896,093	3,275,499	8,690,724	13,881,797	28,744,113
Allocation Percentages	10.1%	11.4%	30.2%	48.3%	100.0%

ATTACHMENT 4

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SECRETARY'S BUREAU

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION
2010 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2009 to November 30, 2010

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 90,418,217	\$ 58,226,081	\$ 19,595,916	\$ 6,282,416	\$ 6,313,804
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	85,083,542	54,790,742	18,439,757	5,911,752	5,941,291
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	85,088,694	60,607,854	15,833,998	4,552,411	4,094,431
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(5,152)	(5,817,112)	2,605,759	1,359,341	1,846,860
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	671,619	84,543	293,814	131,651	161,611
6 Audit Adjustment, Including Interest	-	-	(2,271,644)	-	2,271,644
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	666,467	(5,732,569)	627,929	1,490,992	4,280,115
8 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 7 * MFC) (a)	561,720	(5,837,945)	628,558	1,490,992	4,280,115
9 Over/(Under) Collection (Including GRT) (Line 8*1.062699)	\$ 596,940	\$ (6,203,978)	\$ 667,968	\$ 1,584,476	\$ 4,548,474

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .01805) =$$

1.018382

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TSC reconciliation purposes.

HYPOTHETICAL EXAMPLE

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,381	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,285	\$ 3,187,765	\$ 3,790,010	\$ 3,732,881	\$ 3,139,224	\$ 2,506,684	\$ 2,701,929	\$ 58,226,081
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	2,358,790	2,542,515	54,790,742
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	6,983,795	4,812,163	4,307,431	4,310,894	4,061,871	4,243,671	5,458,530	5,422,781	5,303,683	5,237,145	5,323,604	5,132,286	60,607,854
4	Over/(Under) Collection (Line 2 minus Line 3)	2,161,286	6,704,163	1,583,447	329,458	(995,817)	(1,655,643)	(2,458,843)	(1,856,382)	(1,791,061)	(2,283,135)	(2,964,814)	(2,589,771)	(5,817,112)
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,482	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ 665,072	\$ 606,533	\$ 19,595,916
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,385	777,585	870,022	625,833	570,748	18,439,757
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,237,416	2,155,139	1,202,359	1,019,947	859,900	821,899	981,739	980,230	926,801	889,035	900,353	858,180	15,833,998
8	Over/(Under) Collection (Line 6 minus Line 7)	603,172	2,641,601	408,853	103,296	26,250	(63,112)	(207,285)	(155,835)	(149,216)	(19,013)	(274,520)	(288,432)	2,605,759
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ 115,518	\$ 72,132	\$ 6,282,416
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	108,702	67,876	5,911,752
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,238,065	1,028,676	206,488	119,538	124,220	124,916	137,575	121,794	128,451	113,359	113,124	98,205	4,552,411
12	Over/(Under) Collection (Line 10 minus Line 11)	161,875	1,141,487	42,595	48,904	46,654	33,522	(25,469)	3,481	2,106	(61,063)	(4,422)	(30,329)	1,359,341
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ 160,827	\$ 218,701	\$ 6,313,804
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	151,338	205,798	5,941,291
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,680,582	900,379	216,526	263,271	124,809	117,530	81,630	111,853	257,513	90,587	124,129	125,612	4,094,431
16	Over/(Under) Collection (Line 14 minus Line 15)	92,894	1,121,167	116,925	190,900	94,939	65,937	(21,021)	45,719	60,242	(28,237)	27,209	80,186	1,846,860
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,416	2,151,820	672,558	(827,974)	(1,639,296)	(2,712,618)	(1,863,017)	(1,877,929)	(2,391,448)	(3,216,547)	(2,828,346)	(5,152)

Notes: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correctly recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TSC reconciliation purposes.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 10,052,250	\$ 8,501,351	\$ 5,624,811	\$ 5,452,360	\$ 4,825,838	\$ 4,928,790	\$ 6,301,833	\$ 6,429,495	\$ 6,253,101	\$ 5,849,165	\$ 8,065,674	\$ 5,620,636	\$ 76,365,220
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,118,367	633	629	630	632	641	584	551	622	640	668	668	1,123,271
5	Reactive Services Charges	-	-	-	-	-	-	-	6	-	-	715	-	806
6	Black Start Service	12,059	0	7	7	7	7	8	5	6	7	7	7	12,131
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,617)	(48,638)	(46,472)	(34,817)	(35,625)	(66,343)	(158,043)	(81,691)	(32,752)	(13,178)	(13,981)	(682,061)
9	Transmission Enhancement Charges	403,622	440,521	334,584	282,060	263,625	255,294	430,407	420,180	408,658	401,749	396,404	387,020	4,434,084
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,182	15,226	11,154	9,765	9,110	8,827	8,432	8,221	7,968	7,860	7,555	7,680	119,234
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	(94,533)	-	-	-	-	(94,533)
12	Total Demand Components	11,838,358	8,879,120	5,922,526	5,698,370	5,164,401	5,157,824	6,732,919	6,807,882	6,806,582	6,326,875	6,458,045	6,212,215	81,707,917
Energy Components														
13	Reliability First Corporation Charge (RFC)	77,638	38	34	38	35	47	40	33	38	29	38	37	78,643
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	943	1,185	907	820	921	728	787	487	403,868
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	184	188	138	181	120	160	162	217,856
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,860)	566	858	1,084	985	1,085	1,137	478	585	371	1,194,070
17	Day Ahead Scheduling Reserve	11,825	8	(20)	5	2	9	33	124	69	(15)	2	1	11,843
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	587,453	261	1,438	314	294	-	-	-	120	293	312	294	570,769
20	Real Time (Balancing)	365,017	6,168	1,919	892	2,038	3,358	5,690	6,021	5,121	564	833	821	428,563
21	Synchronous Condensing Charge	6,584	(5)	(5)	8	4	7	1	3	2	1	1	1	6,605
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,278	2,258	144,174	(81,281)	20,534	278	1,241	466	634	409,347
23	North American Electric Reliability Corporation Charge (NERC)	60,884	21	19	19	19	25	22	18	21	16	21	20	81,115
24	PJM West Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,390	150,093	(73,445)	28,776	7,868	3,451	3,165	3,088	3,381,678
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 6,659,474	\$ 6,636,658	\$ 6,818,450	\$ 6,330,126	\$ 6,461,210	\$ 6,215,283	\$ 85,088,696
Demand Factors														
27	Residential	47.02%	54.10%	72.81%	75.47%	78.57%	80.34%	81.84%	81.75%	80.17%	82.74%	82.40%	82.58%	
28	Small Commercial & Industrial	27.40%	24.22%	20.29%	17.84%	16.82%	15.22%	14.84%	14.76%	14.00%	14.04%	13.82%	13.82%	
29	Large Commercial & Industrial - Primary	14.38%	11.56%	3.48%	2.08%	2.40%	2.29%	2.08%	1.83%	1.94%	1.79%	1.75%	1.58%	
30	Large Commercial & Industrial - Transmission	11.20%	10.12%	3.85%	4.80%	2.41%	2.15%	1.24%	1.68%	1.88%	1.43%	1.92%	2.02%	
Energy Factors														
31	Residential	43.0%	48.7%	68.8%	67.8%	65.7%	68.2%	70.4%	72.4%	71.0%	71.1%	69.7%	73.0%	
32	Small Commercial & Industrial	30.1%	26.8%	23.8%	22.0%	24.8%	24.6%	23.7%	21.8%	20.3%	22.3%	23.8%	21.2%	
33	Large Commercial & Industrial - Primary	16.2%	13.1%	3.7%	2.8%	4.3%	4.4%	3.4%	3.0%	3.1%	3.2%	3.4%	1.7%	
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.3%	5.0%	3.4%	4.3%	4.1%	
Demand Expense Allocation														
35	Residential	5,813,418	4,803,604	4,300,347	4,300,580	4,057,870	4,143,878	5,510,221	5,401,944	5,298,089	5,234,881	5,321,428	5,130,047	58,115,904
36	Small Commercial & Industrial	3,271,110	2,150,523	1,189,954	1,018,589	856,323	785,036	999,165	974,022	925,201	888,286	889,606	858,528	14,828,253
37	Large Commercial & Industrial - Primary	1,716,738	1,026,426	206,184	119,098	123,948	118,118	140,045	120,824	128,208	113,247	113,016	98,153	4,024,015
38	Large Commercial & Industrial - Transmission	1,337,086	898,587	216,172	262,125	124,482	110,895	83,488	111,012	257,074	90,471	123,984	125,487	3,740,843
Energy Expense Allocation														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	89,785	(51,891)	20,837	5,584	2,454	2,175	2,239	1,491,950
40	Small Commercial & Industrial	906,308	4,818	2,456	3,358	1,577	36,883	6,228	1,600	768	747	852	1,007,745	
41	Large Commercial & Industrial - Primary	516,329	2,250	384	442	274	8,800	(2,470)	870	245	112	108	52	528,396
42	Large Commercial & Industrial - Transmission	343,498	1,812	354	1,146	347	6,835	(1,858)	841	439	116	135	125	363,568
Total														
43	Residential	6,983,785	4,812,183	4,307,431	4,310,894	4,061,871	4,243,871	5,458,530	5,422,781	5,303,883	5,237,145	5,323,804	5,132,286	60,607,854
44	Small Commercial & Industrial	4,237,418	2,155,139	1,202,358	1,019,947	858,900	821,899	981,739	980,230	926,801	888,035	900,353	859,180	15,833,988
45	Large Commercial & Industrial - Primary	2,236,085	1,028,678	208,488	118,538	124,220	124,916	137,575	121,784	128,451	113,359	113,124	98,206	4,562,411
46	Large Commercial & Industrial - Transmission	1,680,592	900,379	216,526	263,271	124,809	117,530	81,630	111,853	257,513	90,587	124,129	125,817	4,084,431
	Total	15,147,868	8,896,357	5,932,804	5,713,650	5,170,800	5,308,016	6,659,474	6,636,658	6,818,448	6,330,128	6,461,210	6,215,283	85,088,694
Residential Fee														
	Small C&I Fixed	7,123,823	5,014,607	3,348,205	3,223,075	2,915,890	3,007,833	3,744,328	3,746,381	3,731,502	3,589,433	3,843,221	3,504,686	46,571,065
	Large P.F. Fee	4,208,764	2,423,288	1,615,751	1,565,504	1,408,360	1,441,881	1,816,621	1,808,215	1,801,778	1,724,156	1,892,859	2,255,185	
	Large T.F. Fee	2,118,681	838,887	557,101	538,089	485,728	491,845	830,424	822,011	821,452	594,819	607,184	564,000	8,684,001
	Total Fee	1,688,500	621,575	413,748	386,892	368,822	368,658	488,100	481,718	481,718	441,718	441,718	433,738	6,578,445
	Total Fee	15,147,868	8,896,357	5,932,803	5,713,650	5,170,800	5,308,017	6,659,474	6,636,658	6,818,450	6,330,128	6,461,210	6,215,283	85,088,696
Difference														
	Residential	(130,128)	(202,444)	961,228	1,087,819	1,145,981	1,235,838	1,714,201	1,878,420	1,572,181	1,887,712	1,880,383	1,627,800	14,036,789
	Small Commercial & Industrial	28,652	(288,148)	(413,392)	(535,647)	(548,460)	(619,882)	(834,882)	(825,065)	(874,877)	(835,121)	(859,565)	(833,679)	(7,421,187)
	Large Commercial & Industrial - Primary	119,384	191,789	(350,813)	(416,551)	(381,508)	(368,728)	(492,849)	(500,217)	(483,001)	(481,460)	(494,040)	(485,765)	(4,131,580)
	Large Commercial & Industrial - Transmission	(17,908)	278,804	(187,220)	(135,621)	(236,013)	(249,128)	(386,470)	(350,218)	(204,205)	(351,131)	(326,778)	(308,126)	(2,484,014)
				1			(1)		(2)					(2)

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION
2019 KWH SALES BY MONTH

Line No	Description	(A) December 2018	(B) January 2019	(C) February 2019	(D) March 2019	(E) April 2019	(F) May 2019	(G) June 2019	(H) July 2019	(I) August 2019	(J) September 2019	(K) October 2019	(L) November 2019	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,275,184,448	1,722,480,028	1,583,038,519	1,364,229,723	984,901,008	859,097,420	1,020,017,541	1,243,464,470	1,248,102,530	1,003,544,485	884,456,875	940,329,780	14,146,863,823
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	384,888
3	Less: Shoppers	-	120,721	211,028,348	208,211,382	260,137,873	264,475,454	330,082,409	423,682,318	438,558,281	384,334,702	322,253,419	355,257,243	3,308,708,349
4	Net KWH	1,275,184,448	1,722,369,305	1,351,412,170	1,096,018,341	704,763,935	584,621,966	689,797,485	819,782,154	807,544,239	619,209,783	542,203,566	584,877,648	10,837,635,029
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	1,377,801,484	1,880,972,342	1,480,183,429	1,151,803,298	761,477,917	642,526,593	745,307,082	885,751,918	872,529,189	733,807,363	585,835,829	631,728,010	11,975,868,518
7	KWH % for Energy Expense Allocation	43.0%	49.7%	65.9%	87.6%	85.7%	80.5%	70.4%	72.4%	71.0%	71.1%	68.7%	73.0%	73.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	895,310,882	960,539,682	918,211,295	888,844,643	826,988,011	792,820,182	908,129,849	974,615,878	968,148,128	829,850,052	830,461,777	795,785,498	10,710,504,583
9	Less: Net Metering	-	-	-	-	-	-	2,787,538	-	-	-	-	8,874	7,578,914
10	Less: Shoppers	7,844,441	51,768,041	449,869,860	542,485,987	582,452,820	572,958,942	872,800,817	779,580,058	737,841,579	717,127,188	644,297,538	620,778,317	6,304,611,587
11	Net KWH	887,466,441	908,771,641	468,341,435	346,358,656	264,535,191	219,861,250	232,541,583	245,025,820	231,306,549	212,722,864	186,154,364	170,229,878	4,398,316,102
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	954,501,372	1,003,512,040	508,029,952	374,230,658	285,821,436	237,340,058	251,254,752	264,743,814	249,920,321	228,841,164	201,134,836	183,928,453	7,896,868,553
14	KWH % for Energy Expense Allocation	30.1%	28.8%	23.0%	22.0%	24.0%	24.8%	23.7%	21.6%	20.3%	22.3%	23.0%	21.2%	21.2%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	492,788,848	501,569,387	433,284,219	524,098,888	512,238,289	502,127,790	535,989,290	582,448,590	554,411,280	547,587,800	492,387,977	481,984,530	6,150,914,837
16	Less: Net Metering	-	-	-	-	-	-	4,809,400	-	-	-	-	-	15,482,400
17	Less: Shoppers	802,800	37,444,080	358,072,689	477,333,790	465,022,550	480,575,150	487,373,490	577,343,150	518,048,380	515,869,810	484,070,790	487,775,100	4,780,087,558
18	Net KWH	491,985,848	464,125,307	75,211,530	48,765,098	47,215,740	41,552,640	37,810,400	35,105,440	38,382,880	31,898,180	27,484,887	14,056,430	1,345,384,878
19	Loss Factor	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821	1.05384821
20	KWH for Use in Energy Allocation	518,358,833	489,058,387	79,248,515	49,748,469	49,748,789	43,781,895	35,824,287	38,888,784	38,313,883	33,388,741	28,838,118	14,810,532	5,181,868,518
21	KWH % for Energy Expense Allocation	18.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	1.7%	3.2%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	344,003,534	438,317,895	335,888,900	532,118,848	579,758,451	491,524,200	518,524,400	529,422,700	438,287,500	629,363,000	501,458,100	464,888,300	5,780,354,828
23	Less: Shoppers	2,103,800	54,748,880	284,880,000	407,785,700	508,545,800	419,918,300	490,440,900	494,580,000	369,532,200	585,803,600	488,012,200	430,408,500	4,505,387,580
24	Less: Steepleton Exclusion	8,002,084	-	-	-	-	-	-	-	-	-	-	-	8,002,084
25	Net KWH	333,897,650	383,569,015	71,008,900	124,333,148	81,212,651	41,605,900	28,083,500	34,842,700	68,755,300	33,758,400	35,445,900	34,479,800	1,246,964,884
26	Loss Factor	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241	1.0288241
27	KWH for Use in Energy Allocation	342,854,174	383,857,909	72,914,877	127,988,087	82,854,831	42,721,941	28,783,186	35,787,058	68,545,851	34,884,908	38,388,704	35,484,880	1,255,188,518
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	8.6%	3.4%	4.3%	4.1%	4.1%
Total														
29	Actual KWH Sales Billed	3,007,287,508	3,642,852,970	3,250,223,933	3,306,291,883	2,894,885,289	2,615,388,802	2,860,871,180	3,308,949,838	3,206,949,418	3,170,325,337	2,688,784,829	2,692,988,108	36,768,837,871
30	Less: Net Metering	-	-	-	-	-	-	7,724,498	-	-	-	8,874	15,827,389	23,581,758
31	Less: Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,816,338	1,817,156,943	1,717,875,848	1,890,713,708	2,175,200,522	2,083,880,450	2,212,935,100	1,897,488,448	1,873,715,180	18,008,773,156
32	Less: Steepleton Exclusion	8,002,084	-	-	-	-	-	-	-	-	-	-	-	8,002,084
33	Net KWH	2,893,734,403	3,498,865,248	1,965,975,055	1,580,475,545	1,077,728,336	897,512,954	982,212,978	1,134,748,114	1,141,968,968	957,390,237	781,268,507	803,443,957	17,828,300,603
34	KWH for Use in Energy Allocation	3,203,515,863	3,747,398,678	2,118,254,573	1,702,878,784	1,159,802,973	986,370,458	1,058,869,267	1,223,251,372	1,229,308,144	1,031,772,734	852,305,387	865,871,685	19,159,988,528

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) (D)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission	Interest on Over/(Under) Collection
1	December 2009	6.25%	18/12	\$ 3,019,227	\$ 298,779	2,161,288	\$ 213,878	603,172	\$ 59,689	161,875	\$ 16,019	82,894	\$ 9,193
2	January 2010	6.25%	18/12	11,608,418	1,088,288	6,704,163	628,515	2,641,601	247,650	1,141,487	107,014	1,121,167	105,109
3	February	6.50%	17/12	2,151,820	198,147	1,583,447	145,809	408,853	37,648	42,595	3,922	116,925	10,767
4	March	6.50%	16/12	672,558	58,288	329,458	28,553	103,298	8,952	48,904	4,238	190,900	16,545
5	April	6.50%	15/12	(827,974)	(67,272)	(965,817)	(80,910)	26,250	2,133	46,654	3,791	94,939	7,714
6	May	6.50%	14/12	(1,639,296)	(124,314)	(1,655,643)	(125,553)	(83,112)	(6,303)	33,522	2,542	65,937	5,000
7	June	6.75%	13/12	(2,712,618)	(198,360)	(2,458,843)	(179,803)	(207,285)	(15,158)	(25,469)	(1,862)	(21,021)	(1,537)
8	July	6.25%	12/12	(1,963,017)	(122,689)	(1,856,382)	(116,024)	(155,835)	(9,740)	3,481	218	45,718	2,857
9	August	6.00%	11/12	(1,877,928)	(103,286)	(1,791,061)	(98,508)	(149,216)	(8,207)	2,106	118	60,242	3,313
10	September	6.00%	10/12	(2,391,448)	(119,573)	(2,283,135)	(114,157)	(19,013)	(951)	(61,063)	(3,053)	(28,237)	(1,412)
11	October	5.50%	9/12	(3,216,547)	(132,683)	(2,964,814)	(122,299)	(274,520)	(11,324)	(4,422)	(182)	27,209	1,122
12	November	5.50%	8/12	(2,828,346)	(103,706)	(2,589,771)	(94,858)	(288,432)	(10,576)	(30,329)	(1,112)	80,186	2,940
13				\$ (5,152)	\$ 671,619	\$ (5,817,112)	\$ 84,543	\$ 2,905,759	\$ 293,814	\$ 1,359,341	\$ 131,651	\$ 1,846,860	\$ 161,611

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month end rate group.

Note: The data shown on this schedule has been modified from its original December 2010 submission at the request of the PUC Bureau of Audits. Pursuant to that request, this schedule now reflects the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011, along with other monthly over/under collection-related activity, for 2011 TSC reconciliation purposes.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES For the Period December 1, 2009 to November 30, 2010

Residential	(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)
December 2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081
January 2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326
February	1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878
March	1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352
April	704,763,935	2,227,690	2,096,257	(969,797)	3,066,054
May	594,671,966	1,880,684	1,769,724	(818,304)	2,588,028
June	689,797,485	2,179,048	2,050,484	(949,203)	2,999,687
July	819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399
August	807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622
September	679,209,783	2,145,990	2,019,377	(934,633)	2,954,010
October	542,203,556	1,713,799	1,612,685	(746,105)	2,358,790
November	584,677,649	1,846,932	1,737,963	(804,552)	2,542,515
	<u>10,837,635,029</u>	<u>\$ 44,101,850</u>	<u>\$ 41,499,842</u>	<u>\$ (13,290,900)</u>	<u>\$ 54,790,742</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Small Commercial & Industrial						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.00073722) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588
January	2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740
February		468,341,435	1,345,316	1,265,941	(345,271)	1,611,212
March		346,358,676	922,317	867,900	(255,343)	1,123,243
April		264,533,791	734,463	691,130	(195,020)	886,150
May		219,663,250	613,014	576,847	(161,940)	738,787
June		232,541,593	640,829	603,020	(171,434)	774,454
July		245,025,820	684,120	643,757	(180,638)	824,395
August		231,306,549	645,123	607,061	(170,524)	777,585
September		212,722,864	757,915	713,198	(156,824)	870,022
October		186,154,364	519,230	488,596	(137,237)	625,833
November		170,229,678	473,167	445,251	(125,497)	570,748
		<u>4,398,316,102</u>	<u>\$ 17,115,959</u>	<u>\$ 16,106,119</u>	<u>\$ (2,333,638)</u>	<u>\$ 18,439,757</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Primary						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.000907686) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940
January	2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163
February		75,211,550	192,152	180,815	(68,268)	249,083
March		46,765,579	133,894	125,994	(42,448)	168,442
April		47,215,749	136,044	128,017	(42,857)	170,874
May		41,552,640	128,290	120,721	(37,717)	158,438
June		33,810,400	86,522	81,417	(30,689)	112,106
July		35,105,440	99,267	93,410	(31,865)	125,275
August		36,362,880	103,668	97,551	(33,006)	130,557
September		31,698,190	24,999	23,524	(28,772)	52,296
October		27,464,687	89,026	83,773	(24,929)	108,702
November		14,056,430	58,573	55,117	(12,759)	67,876
		<u>1,345,364,678</u>	<u>\$ 5,698,330</u>	<u>\$ 5,362,126</u>	<u>\$ (549,626)</u>	<u>\$ 5,911,752</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES For the Period December 1, 2009 to November 30, 2010

	(A)		(B)		(C)		(D)		(E)
Large Commercial & Industrial - Transmission									
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)				
December 2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486				
January 2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546				
February	71,009,900	226,749	213,371	(120,080)	333,451				
March	124,332,948	259,213	243,920	(210,251)	454,171				
April	61,212,851	123,523	116,235	(103,513)	219,748				
May	41,605,900	120,202	113,110	(70,357)	183,467				
June	26,083,500	17,535	16,501	(44,108)	60,609				
July	34,832,700	104,856	98,669	(58,903)	157,572				
August	66,755,300	217,715	204,870	(112,885)	317,755				
September	33,759,400	5,592	5,262	(57,088)	62,350				
October	35,445,900	97,129	91,398	(59,940)	151,338				
November	34,479,800	156,739	147,492	(58,306)	205,798				
	<u>1,246,984,884</u>	<u>\$ 4,688,223</u>	<u>\$ 4,411,619</u>	<u>\$ (1,529,672)</u>	<u>\$ 5,941,291</u>				

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

HYPOTHETICAL EXAMPLE

PPL ELECTRIC UTILITIES CORPORATION EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE For The Period December 1, 2009 to November 30, 2010

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission						
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,016,998		\$ 6,415,912		\$ 2,994,937		\$ 5,057,774	
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,928	\$ 14,385	5,072,159	
3	January 2010	(4,124,728)	29,618,678	(2,370,084)	16,414,520	(884,709)	5,982,002	(421,307)	2,798,621	(648,626)	4,423,533	
4	February	(2,393,243)	27,225,433	(1,859,824)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453	
5	March	(1,874,947)	25,250,486	(1,466,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,687,905	(210,251)	4,093,202	
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(185,020)	5,196,368	(42,857)	2,645,048	(103,513)	3,989,689	
7	May	(1,088,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332	
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,889)	2,576,642	(44,108)	3,875,224	
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,358	(31,865)	2,544,777	(58,903)	3,816,321	
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,006)	2,511,771	(112,885)	3,703,436	
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(158,824)	4,345,008	(28,772)	2,482,999	(57,088)	3,646,348	
12	October	(968,211)	16,682,899	(746,105)	6,430,650	(137,237)	4,207,771	(24,929)	2,458,070	(59,940)	3,586,408	
13	November	(1,001,114)	15,681,785	(804,552)	5,626,098	(125,497)	4,082,274	(12,759)	2,445,311	(58,306)	3,528,102	
14		\$ (17,703,838)	\$ 15,681,785	\$ (13,290,900)	\$ 5,626,098	\$ (2,333,638)	\$ 4,082,274	\$ (549,626)	\$ 2,445,311	\$ (1,529,672)	\$ 3,528,102	

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2

HYPOTHETICAL EXAMPLE

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>	
1	Experienced Net Over/(Under) Collections, Including Interest (A),	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2	Net Prior Period Remaining Balance (A) and	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3	Amount Transferred from Remand Rider-1 (A)	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4	Net Over/(Under) Collection Amount (A)	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5	Estimated Amount Transferred from Remand Rider-1 (B)	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6	Actual Amount Transferred from Remand Rider-1 (C)	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
		<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

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Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



Ship Date: 03JUN11
ActWgt: 2.0 LB
CAD: 8616795/NET3130

Allentown, PA 18101

Delivery Address Bar Code



SHIP TO: (717) 787-8009

BILL SENDER

ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 000
Invoice #
PO #
Dept #

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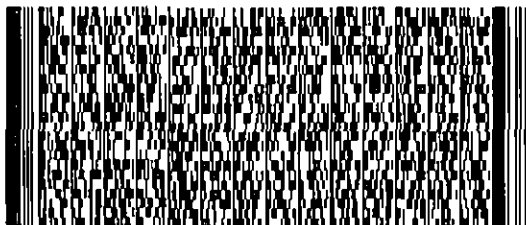
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MON - 06 JUN A1

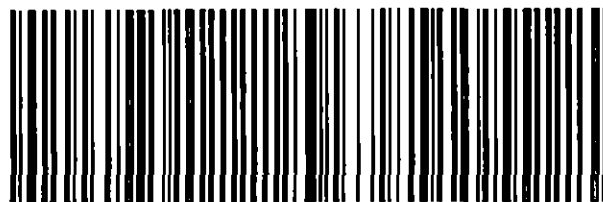
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