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June 14, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RECEIVED

JUN 14 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Subject: Update to PECO Energy's Energy Efficiency and Conservation Program Cost Annual Reconciliation Report for the Period Ended May 31, 2011 ("Program Year 2") – Docket No. M-2009-2093215

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight (8) copies of an update to PECO Energy's Energy Efficiency and Conservation Program Cost Annual Reconciliation Report for the period ended May 31, 2011 ("Program Year 2"). PECO originally filed a "Preliminary" Reconciliation on May 31, 2011.

Note, as part of last year's reconciliation filing, the Bureau of Fixed Utility Services (FUS) requested PECO file an updated report containing May actual costs and revenues in order to have actual data for all of Program Year 1 (June 2009 through May 2010) available to support the Commission's reconciliation hearing held in August 2010. PECO thus filed a revised report prior to the hearing to comply with this request.

In order to make all of the actual data available for this years Program Year 2 reconciliation hearing, PECO, in a similar manner to last year, is filing an updated reconciliation report with May actual costs/revenues.

Please acknowledge receipt of the following on the attached copy of this letter.

Sincerely,

Enclosures

cc: The Honorable Robert F. Powelson, Chairman
The Honorable James H. Cawley, Commissioner
The Honorable Tyrone J. Christy, Commissioner
The Honorable Wayne E. Gardner, Commissioner
The Honorable John F. Coleman, Jr., Commissioner
C. Walker-Davis, Esquire, Director - Office of Special Assistants
P. Diskin, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. Carl Lesney, Director, Bureau of Audits
R. E. Wallace, Bureau of Audits

PECO - Electric
2011 Energy Efficiency and Conservation Program Cost (EEPC)
Annual Reconciliation Report
\$'s

	Residential			Commercial			Industrial			Streetlighting		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery
Jan-10	\$ 2,242,792		\$ (2,242,792)	\$ 306,408		\$ (306,408)	\$ 144,634		\$ (144,634)	\$ 7,182		\$ (7,182)
Feb-10	\$ 1,227,560	\$ 3,746,465	\$ 2,518,905	\$ 223,011	\$ 1,830,578	\$ 1,607,567	\$ 479,185	\$ 2,388,705	\$ 1,909,520	\$ 23,428	\$ 119,672	\$ 96,244
Mar-10	\$ 1,473,408	\$ 3,258,413	\$ 1,785,005	\$ 369,326	\$ 1,723,424	\$ 1,354,098	\$ 362,342	\$ 2,111,020	\$ 1,748,678	\$ 3,522	\$ 119,799	\$ 116,277
Apr-10	\$ 3,980,334	\$ 2,560,488	\$ (1,419,846)	\$ 106,073	\$ 1,479,056	\$ 1,372,983	\$ 412,744	\$ 2,411,542	\$ 1,998,798	\$ 30,193	\$ 119,796	\$ 89,603
May-10	\$ 3,195,670	\$ 2,518,511	\$ (677,159)	\$ 478,277	\$ 1,555,145	\$ 1,076,868	\$ 626,822	\$ 2,419,358	\$ 1,792,536	\$ 15,430	\$ 119,726	\$ 104,296
Jun-10	\$ 2,441,329	\$ 3,491,932	\$ 1,050,603	\$ 498,621	\$ 1,826,830	\$ 1,328,209	\$ 602,741	\$ 2,368,165	\$ 1,765,425	\$ 38,390	\$ 119,407	\$ 81,017
Jul-10	\$ 3,019,498	\$ 4,707,529	\$ 1,688,031	\$ 318,315	\$ 2,030,235	\$ 1,711,920	\$ 339,863	\$ 2,298,319	\$ 1,958,456	\$ 14,350	\$ 119,783	\$ 105,432
Aug-10	\$ 3,747,605	\$ 4,724,027	\$ 976,422	\$ 938,515	\$ 2,011,947	\$ 1,073,432	\$ 1,020,867	\$ 2,296,497	\$ 1,275,630	\$ 116,703	\$ 119,760	\$ 3,057
Sep-10	\$ 4,299,093	\$ 3,830,951	\$ (468,143)	\$ 260,063	\$ 1,888,568	\$ 1,628,505	\$ 688,216	\$ 2,249,731	\$ 1,561,515	\$ 12,517	\$ 119,705	\$ 107,188
Oct-10	\$ 3,464,211	\$ 2,798,409	\$ (665,802)	\$ 381,197	\$ 1,679,958	\$ 1,298,761	\$ 492,140	\$ 2,439,148	\$ 1,947,008	\$ 505,265	\$ 119,252	\$ (386,013)
Nov-10	\$ 3,711,036	\$ 2,599,001	\$ (1,112,035)	\$ 1,078,284	\$ 1,512,524	\$ 434,240	\$ 1,482,881	\$ 2,242,611	\$ 759,730	\$ 194,393	\$ 119,488	\$ (74,906)
Dec-10	\$ 4,499,356	\$ 3,680,986	\$ (818,370)	\$ 794,770	\$ 1,777,702	\$ 982,931	\$ 1,217,301	\$ 1,552,611	\$ 335,310	\$ 85,042	\$ 119,255	\$ 34,213
Jan-11	\$ 3,230,927	\$ 4,615,636	\$ 1,384,709	\$ 519,694	\$ 2,097,063	\$ 1,577,368	\$ 617,036	\$ 2,880,792	\$ 2,263,756	\$ 412,536	\$ 118,014	\$ (294,521)
Feb-11	\$ 3,216,359	\$ 4,029,831	\$ 813,472	\$ 559,441	\$ 1,818,253	\$ 1,258,812	\$ 1,845,875	\$ 2,173,207	\$ 327,332	\$ 56,972	\$ 141,979	\$ 85,007
Mar-11	\$ 3,795,552	\$ 3,278,216	\$ (517,336)	\$ 715,803	\$ 1,656,700	\$ 940,898	\$ 855,501	\$ 2,319,276	\$ 1,463,775	\$ 297,309	\$ 141,991	\$ (155,318)
Apr-11	\$ 2,965,694	\$ 2,913,740	\$ (51,954)	\$ 763,729	\$ 1,554,039	\$ 790,310	\$ 739,542	\$ 2,248,615	\$ 1,509,073	\$ 87,973	\$ 142,528	\$ 54,555
May-11	\$ 3,216,373	\$ 2,552,885	\$ (663,488)	\$ 884,806	\$ 1,496,984	\$ 612,178	\$ 1,662,230	\$ 2,262,338	\$ 600,108	\$ 303,930	\$ 139,239	\$ (164,691)
EE&C Recovery	\$ 53,726,797	\$ 55,307,020	\$ 1,580,223	\$ 9,196,333	\$ 27,939,006	\$ 18,742,673	\$ 13,589,918	\$ 36,661,934	\$ 23,072,015	\$ 2,205,136	\$ 1,999,394	\$ (205,742)
PY 1 Statowide Evaluator	\$ 132,636	\$ 107,038	\$ (25,598)	\$ 67,027	\$ 49,560	\$ (17,467)	\$ 87,853	\$ 74,282	\$ (13,571)	\$ 4,363	\$ 3,173	\$ (1,190)
PY 2 Statowide Evaluator	\$ 227,000	\$ 382,851	\$ 155,851	\$ 115,000	\$ 159,672	\$ 44,672	\$ 150,500	\$ 217,586	\$ 67,086	\$ 7,500	\$ 11,612	\$ 4,112
Total PY 1 & PY 2	\$ 359,636	\$ 489,889	\$ 130,253	\$ 182,027	\$ 209,232	\$ 27,205	\$ 238,353	\$ 291,867	\$ 53,514	\$ 11,863	\$ 14,785	\$ 2,922
Total EE&C and SWE	\$ 54,086,433	\$ 55,796,909	\$ 1,710,476	\$ 9,378,360	\$ 28,148,238	\$ 18,769,878	\$ 13,828,271	\$ 36,953,801	\$ 23,125,530	\$ 2,216,998	\$ 2,014,179	\$ (202,820)

	Total			Total w/GRT (b)		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues	Over/(Under) Recovery
Jan-10	\$ 2,701,015		\$ (2,701,015)	\$ 2,701,015		\$ (2,701,015)
Feb-10	\$ 1,953,185	\$ 8,085,421	\$ 6,132,236	\$ 1,953,185	\$ 8,592,377	\$ 6,639,192
Mar-10	\$ 2,208,597	\$ 7,212,655	\$ 5,004,058	\$ 2,208,597	\$ 7,664,889	\$ 5,456,292
Apr-10	\$ 4,529,344	\$ 6,570,881	\$ 2,041,538	\$ 4,529,344	\$ 6,982,876	\$ 2,453,532
May-10	\$ 4,316,199	\$ 6,612,739	\$ 2,296,541	\$ 4,316,199	\$ 7,027,358	\$ 2,711,159
Jun-10	\$ 3,581,082	\$ 7,806,335	\$ 4,225,253	\$ 3,581,082	\$ 8,295,792	\$ 4,714,710
Jul-10	\$ 3,692,027	\$ 9,155,866	\$ 5,463,839	\$ 3,692,027	\$ 9,729,939	\$ 6,037,912
Aug-10	\$ 5,823,690	\$ 9,152,231	\$ 3,328,541	\$ 5,823,690	\$ 9,726,076	\$ 3,902,386
Sep-10	\$ 5,259,888	\$ 8,088,954	\$ 2,829,065	\$ 5,259,888	\$ 8,596,131	\$ 3,336,243
Oct-10	\$ 4,842,813	\$ 7,036,767	\$ 2,193,954	\$ 4,842,813	\$ 7,477,972	\$ 2,635,159
Nov-10	\$ 6,466,595	\$ 6,473,824	\$ 7,030	\$ 6,466,595	\$ 6,879,521	\$ 412,926
Dec-10	\$ 6,596,469	\$ 7,130,553	\$ 534,084	\$ 6,596,469	\$ 7,577,639	\$ 981,169
Jan-11	\$ 4,780,193	\$ 9,711,505	\$ 4,931,312	\$ 4,780,193	\$ 10,337,897	\$ 5,557,704
Feb-11	\$ 5,678,646	\$ 8,163,270	\$ 2,484,624	\$ 5,678,646	\$ 8,689,801	\$ 3,011,155
Mar-11	\$ 5,664,165	\$ 7,396,184	\$ 1,732,019	\$ 5,664,165	\$ 7,873,238	\$ 2,209,073
Apr-11	\$ 4,556,938	\$ 6,858,922	\$ 2,301,984	\$ 4,556,938	\$ 7,301,323	\$ 2,744,385
May-11	\$ 6,067,339	\$ 6,451,445	\$ 384,106	\$ 6,067,339	\$ 6,867,563	\$ 800,224
EE&C Recovery	\$ 78,718,185	\$ 121,907,354	\$ 43,189,170	\$ 78,718,185	\$ 129,620,392	\$ 50,902,207
PY 1 Statowide Evaluator	\$ 291,879	\$ 234,053	\$ (57,826)	\$ 291,879	\$ 248,728	\$ (43,151)
PY 2 Statowide Evaluator	\$ 500,000	\$ 771,721	\$ 271,721	\$ 500,000	\$ 820,685	\$ 320,685
Total PY 1 & PY 2	\$ 791,879	\$ 1,005,773	\$ 213,894	\$ 791,879	\$ 1,069,413	\$ 277,534
Total EE&C and SWE	\$ 79,510,063	\$ 122,913,128	\$ 43,403,064	\$ 79,510,063	\$ 130,689,805	\$ 51,179,741

(a) Revenues do not include GRT and rounding

(b) Revenues w/GRT = Revenues * 1.0627 (Feb 10 - Dec 10), Revenues * 1.0645 (Jan 11 - May 11)

PECO - Electric
2011 Energy Efficiency and Conservation Program Costs (EEPC)
Residential Class
(Rates R, RT, RS, RH, OP, CAP)
E-Factor Calculation

E-Factor Period	Residential Sales - kWh	E-Factor Rate	E-Factor Revenues	CAP Revenues	SWE Revenues	Total Revenues (a)	Actual Expenditures	Over/(Under) Recovery
	(less CAP Jan 10 - Dec 10)							
	(1)	(2)	(3) = (1) * (2)	(4)	(5)	(6) = (3) + (4) - (5)	(7)	(8) = (6) - (7)
Jan-10							\$ 2,242,792	\$ (2,242,792)
Feb-10	1,127,927,720	0.0032	\$ 3,608,692	\$ 170,959	\$ 33,186	\$ 3,746,465	\$ 1,227,560	\$ 2,518,905
Mar-10	980,783,202	0.0032	\$ 3,137,918	\$ 149,358	\$ 28,863	\$ 3,258,413	\$ 1,473,408	\$ 1,785,005
Apr-10	771,294,530	0.0032	\$ 2,467,680	\$ 115,489	\$ 22,681	\$ 2,560,488	\$ 3,980,334	\$ (1,419,846)
May-10	758,135,711	0.0032	\$ 2,425,579	\$ 115,240	\$ 22,309	\$ 2,518,511	\$ 3,195,670	\$ (677,159)
Jun-10	1,051,501,212	0.0032	\$ 3,364,173	\$ 158,691	\$ 30,931	\$ 3,491,932	\$ 2,441,329	\$ 1,050,603
Jul-10	1,416,261,362	0.0032	\$ 4,531,187	\$ 218,042	\$ 41,699	\$ 4,707,529	\$ 3,019,498	\$ 1,688,031
Aug-10	1,419,892,683	0.0032	\$ 4,542,805	\$ 223,067	\$ 41,844	\$ 4,724,027	\$ 3,747,605	\$ 976,422
Sep-10	1,150,230,809	0.0032	\$ 3,680,048	\$ 184,835	\$ 33,933	\$ 3,830,951	\$ 4,299,093	\$ (468,143)
Oct-10	840,640,245	0.0032	\$ 2,689,544	\$ 133,651	\$ 24,786	\$ 2,798,409	\$ 3,464,211	\$ (665,802)
Nov-10	779,095,849	0.0032	\$ 2,492,639	\$ 129,383	\$ 23,021	\$ 2,599,001	\$ 3,711,036	\$ (1,112,035)
Dec-10	1,066,983,888	0.0032	\$ 3,413,708	\$ 298,826	\$ 31,549	\$ 3,680,986	\$ 4,499,356	\$ (818,370)
Jan 11 (b)	1,457,951,493	0.0032	\$ 4,656,839	N/A	\$ 41,003	\$ 4,615,636	\$ 3,230,927	\$ 1,384,709
Feb-11	1,273,171,994	0.0032	\$ 4,066,460	N/A	\$ 36,830	\$ 4,029,831	\$ 3,216,359	\$ 813,472
Mar-11	1,035,469,676	0.0032	\$ 3,307,249	N/A	\$ 29,032	\$ 3,278,216	\$ 3,795,552	\$ (517,336)
Apr-11	920,346,316	0.0032	\$ 2,939,549	N/A	\$ 25,809	\$ 2,913,740	\$ 2,965,694	\$ (51,954)
May-11	806,365,142	0.0032	\$ 2,575,498	N/A	\$ 22,613	\$ 2,552,885	\$ 3,216,373	\$ (663,488)
Total	16,856,051,832		\$ 53,899,369	\$ 1,897,540	\$ 489,889	\$ 55,307,020	\$ 53,726,797	\$ 1,580,223

Balance \$ 1,580,223

CAP Revenues

E-Factor Period	CAP A			CAP B			CAP C			CAP D			CAP E			Total Revenues
	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	
Jan-10	0	\$ 0.0002	\$ -	0	\$ 0.0005	\$ -	0	\$ 0.0008	\$ -	0	\$ 0.0016	\$ -	0	\$ 0.0023525	\$ -	
Feb-10	63,609	\$ 0.0002	\$ 12	9,926,918	\$ 0.0005	\$ 4,671	16,852,238	\$ 0.0008	\$ 12,686	48,735,552	\$ 0.0016	\$ 77,962	32,147,888	\$ 0.0023525	\$ 75,628	\$ 170,959
Mar-10	46,660	\$ 0.0002	\$ 9	8,520,418	\$ 0.0005	\$ 4,009	14,840,716	\$ 0.0008	\$ 11,172	42,573,280	\$ 0.0016	\$ 68,104	28,082,346	\$ 0.0023525	\$ 86,064	\$ 149,358
Apr-10	30,752	\$ 0.0002	\$ 6	6,259,951	\$ 0.0005	\$ 2,945	11,581,304	\$ 0.0008	\$ 8,718	33,034,866	\$ 0.0016	\$ 52,846	21,667,926	\$ 0.0023525	\$ 50,974	\$ 115,489
May-10	28,173	\$ 0.0002	\$ 5	5,825,054	\$ 0.0005	\$ 2,741	11,073,690	\$ 0.0008	\$ 8,336	31,841,210	\$ 0.0016	\$ 50,938	22,623,290	\$ 0.0023525	\$ 53,221	\$ 115,240
Jun-10	33,079	\$ 0.0002	\$ 6	7,787,733	\$ 0.0005	\$ 3,664	15,284,809	\$ 0.0008	\$ 11,491	43,319,304	\$ 0.0016	\$ 69,298	31,554,159	\$ 0.0023525	\$ 74,231	\$ 158,691
Jul-10	34,621	\$ 0.0002	\$ 6	10,562,418	\$ 0.0005	\$ 4,970	20,653,105	\$ 0.0008	\$ 15,548	59,327,269	\$ 0.0016	\$ 94,906	43,618,420	\$ 0.0023525	\$ 102,612	\$ 218,042
Aug-10	37,281	\$ 0.0002	\$ 7	10,691,958	\$ 0.0005	\$ 5,031	21,062,407	\$ 0.0008	\$ 15,856	60,102,805	\$ 0.0016	\$ 96,146	45,070,060	\$ 0.0023525	\$ 106,027	\$ 223,067
Sep-10	37,512	\$ 0.0002	\$ 7	8,851,335	\$ 0.0005	\$ 4,165	17,747,153	\$ 0.0008	\$ 13,360	49,546,366	\$ 0.0016	\$ 79,259	37,425,592	\$ 0.0023525	\$ 88,044	\$ 184,835
Oct-10	30,964	\$ 0.0002	\$ 6	6,410,257	\$ 0.0005	\$ 3,016	12,834,718	\$ 0.0008	\$ 9,662	35,841,182	\$ 0.0016	\$ 57,335	27,048,742	\$ 0.0023525	\$ 63,632	\$ 133,651
Nov-10	35,548	\$ 0.0002	\$ 7	8,225,373	\$ 0.0005	\$ 2,929	12,205,570	\$ 0.0008	\$ 9,188	34,393,375	\$ 0.0016	\$ 55,019	26,456,715	\$ 0.0023525	\$ 62,239	\$ 129,383
Dec-10	83,454	\$ 0.0002	\$ 16	14,154,064	\$ 0.0005	\$ 6,659	27,149,046	\$ 0.0008	\$ 20,438	77,361,095	\$ 0.0016	\$ 123,755	62,894,290	\$ 0.0023525	\$ 147,959	\$ 298,826
Total	461,653		\$ 87	95,215,479		\$ 44,799	181,264,756		\$ 136,456	516,076,104		\$ 825,567	378,589,428		\$ 890,632	\$ 1,897,540

(a) Revenues do not include GRT and rounding

(b) As of Jan 2011, CAP rate is included in overall residential sales/revenues

PECO - Electric
2011 Energy Efficiency and Conservation Program costs (EEPC)
Commercial Class
(Rate GS)
E Factor Calculation

E-Factor Period	Commercial Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 306,408	\$ (306,408)
Feb-10	725,906,162	\$ 0.0025	\$ 1,844,310	\$ 13,732	\$ 1,830,578	\$ 223,011	\$ 1,607,567
Mar-10	683,395,957	\$ 0.0025	\$ 1,736,304	\$ 12,880	\$ 1,723,424	\$ 369,326	\$ 1,354,098
Apr-10	586,671,399	\$ 0.0025	\$ 1,490,556	\$ 11,500	\$ 1,479,056	\$ 106,073	\$ 1,372,983
May-10	616,598,887	\$ 0.0025	\$ 1,566,593	\$ 11,448	\$ 1,555,145	\$ 478,277	\$ 1,076,868
Jun-10	724,447,235	\$ 0.0025	\$ 1,840,603	\$ 13,773	\$ 1,826,830	\$ 498,621	\$ 1,328,209
Jul-10	805,065,250	\$ 0.0025	\$ 2,045,429	\$ 15,194	\$ 2,030,235	\$ 318,315	\$ 1,711,920
Aug-10	797,809,312	\$ 0.0025	\$ 2,026,994	\$ 15,047	\$ 2,011,947	\$ 938,515	\$ 1,073,432
Sep-10	748,887,694	\$ 0.0025	\$ 1,902,699	\$ 14,131	\$ 1,888,568	\$ 260,063	\$ 1,628,505
Oct-10	666,102,948	\$ 0.0025	\$ 1,692,368	\$ 12,410	\$ 1,679,958	\$ 381,197	\$ 1,298,761
Nov-10	599,795,211	\$ 0.0025	\$ 1,523,900	\$ 11,375	\$ 1,512,524	\$ 1,078,284	\$ 434,240
Dec-10	704,787,014	\$ 0.0025	\$ 1,790,652	\$ 12,951	\$ 1,777,702	\$ 794,770	\$ 982,931
Jan-11	833,070,552	\$ 0.0025	\$ 2,112,983	\$ 15,921	\$ 2,097,063	\$ 519,694	\$ 1,577,368
Feb-11	722,239,376	\$ 0.0025	\$ 1,831,874	\$ 13,620	\$ 1,818,253	\$ 559,441	\$ 1,258,812
Mar-11	658,050,520	\$ 0.0025	\$ 1,669,066	\$ 12,366	\$ 1,656,700	\$ 715,803	\$ 940,898
Apr-11	617,310,895	\$ 0.0025	\$ 1,565,735	\$ 11,696	\$ 1,554,039	\$ 763,729	\$ 790,310
May-11	594,616,015	\$ 0.0025	\$ 1,508,172	\$ 11,188	\$ 1,496,984	\$ 884,806	\$ 612,178
	11,084,754,427		\$ 28,148,238	\$ 209,232	\$ 27,939,006	\$ 9,196,333	\$ 18,742,673
						Balance	<u>\$ 18,742,673</u>

(a) Revenues do not include GRT and rounding

PECO - Electric
2011 Energy Efficiency and Conservation Program Costs (EEPC)
Industrial Class
(Rates PD, HT, EP)
E-Factor Calculation

E-Factor Period	Industrial PLC - kW (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 144,634	\$ (144,634)
Feb-10	2,811,741	\$0.8563	\$ 2,407,722	\$ 19,017	\$ 2,388,705	\$ 479,185	\$ 1,909,520
Mar-10	2,484,878	\$0.8563	\$ 2,127,826	\$ 16,806	\$ 2,111,020	\$ 362,342	\$ 1,748,678
Apr-10	2,838,622	\$0.8563	\$ 2,430,740	\$ 19,198	\$ 2,411,542	\$ 412,744	\$ 1,998,798
May-10	2,847,822	\$0.8563	\$ 2,438,619	\$ 19,261	\$ 2,419,358	\$ 626,822	\$ 1,792,536
Jun-10	2,787,564	\$0.8563	\$ 2,387,019	\$ 18,853	\$ 2,368,165	\$ 602,741	\$ 1,765,425
Jul-10	2,705,347	\$0.8563	\$ 2,316,616	\$ 18,297	\$ 2,298,319	\$ 339,863	\$ 1,958,456
Aug-10	2,703,202	\$0.8563	\$ 2,314,779	\$ 18,283	\$ 2,296,497	\$ 1,020,867	\$ 1,275,630
Sep-10	2,648,154	\$0.8563	\$ 2,267,641	\$ 17,910	\$ 2,249,731	\$ 688,216	\$ 1,561,515
Oct-10	2,871,117	\$0.8563	\$ 2,458,566	\$ 19,418	\$ 2,439,148	\$ 492,140	\$ 1,947,008
Nov-10	2,639,774	\$0.8563	\$ 2,260,465	\$ 17,854	\$ 2,242,611	\$ 1,482,881	\$ 759,730
Dec-10	1,827,576	\$0.8563	\$ 1,564,971	\$ 12,360	\$ 1,552,611	\$ 1,217,301	\$ 335,310
Jan-11	3,396,751	\$0.8549	\$ 2,903,726	\$ 22,934	\$ 2,880,792	\$ 617,036	\$ 2,263,756
Feb-11	2,562,435	\$0.8549	\$ 2,190,508	\$ 17,301	\$ 2,173,207	\$ 1,845,875	\$ 327,332
Mar-11	2,734,665	\$0.8549	\$ 2,337,740	\$ 18,464	\$ 2,319,276	\$ 855,501	\$ 1,463,775
Apr-11	2,651,349	\$0.8549	\$ 2,266,516	\$ 17,901	\$ 2,248,615	\$ 739,542	\$ 1,509,073
May-11	2,667,530	\$0.8549	\$ 2,280,349	\$ 18,011	\$ 2,262,338	\$ 1,662,230	\$ 600,108
	43,178,526		\$ 36,953,801	\$ 291,867	\$ 36,661,934	\$ 13,589,918	\$ 23,072,015
						Balance	\$ 23,072,015

(a) Revenues do not include GRT and rounding

PECO - Electric

2011 Energy Efficiency and Conservation Program Costs
Street Lighting Rates
E-Factor Calculation

E-Factor Period	SLS			SLE			SLE Rider (b)			SLP (c)		
	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues
Jan-10												
Feb-10	9,392	\$ 0.4987	\$ 4,684	82,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Mar-10	9,392	\$ 0.4987	\$ 4,684	82,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Apr-10	9,392	\$ 0.4987	\$ 4,684	82,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
May-10	9,392	\$ 0.4987	\$ 4,684	82,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Jun-10	9,471	\$ 0.4987	\$ 4,723	82,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Jul-10	9,471	\$ 0.4987	\$ 4,723	82,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Aug-10	9,471	\$ 0.4987	\$ 4,723	82,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Sep-10	9,472	\$ 0.4987	\$ 4,724	82,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Oct-10	9,472	\$ 0.4987	\$ 4,724	82,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Nov-10	9,472	\$ 0.4987	\$ 4,724	82,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Dec-10	9,472	\$ 0.4987	\$ 4,724	82,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Jan-11	9,472	\$ 0.4979	\$ 4,718	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,599	\$ 0.5918	\$ 57,761
Feb-11	9,472	\$ 0.4979	\$ 4,718	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,599	\$ 0.5918	\$ 57,761
Mar-11	9,493	\$ 0.4979	\$ 4,726	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Apr-11	9,493	\$ 0.4979	\$ 4,726	89,107	\$ 0.4321	\$ 38,505	N/A	N/A	N/A	97,594	\$ 0.5918	\$ 57,758
May-11	9,493	\$ 0.4979	\$ 4,726	89,107	\$ 0.4321	\$ 38,505	N/A	N/A	N/A	97,594	\$ 0.5918	\$ 57,758
	151,292	\$	75,414	1,133,938	\$	490,511	273,022	\$	118,180	1,561,578	\$	925,258

Jan-10	POL			AL (d)				TL (e)			E Factor Revenues (a)	SWE		Total		Actual		Over/(Under) Recovery		
	Lamps	Rate	Revenues	kWh	Location	Rate	Revenues	kWh	Rate	Revenues		Revenues	Revenues	Expenditures	Recovery					
Feb-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,865,815	\$ 0.0085	\$ 15,802	\$ 120,458	\$ 785	\$ 119,672	\$ 7,182	\$ (7,182)					
Mar-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,880,568	\$ 0.0085	\$ 15,927	\$ 120,563	\$ 784	\$ 119,799	\$ 3,522	\$ 116,277					
Apr-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,880,263	\$ 0.0085	\$ 15,924	\$ 120,580	\$ 784	\$ 119,796	\$ 30,193	\$ 89,603					
May-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,876,168	\$ 0.0085	\$ 15,889	\$ 120,545	\$ 819	\$ 119,726	\$ 15,430	\$ 104,296					
Jun-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,875,941	\$ 0.0085	\$ 15,887	\$ 120,606	\$ 1,199	\$ 119,407	\$ 38,390	\$ 81,017					
Jul-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,875,941	\$ 0.0085	\$ 15,887	\$ 120,606	\$ 824	\$ 119,783	\$ 14,350	\$ 105,432					
Aug-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,873,265	\$ 0.0085	\$ 15,865	\$ 120,584	\$ 824	\$ 119,760	\$ 118,703	\$ 3,057					
Sep-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,870,059	\$ 0.0085	\$ 15,838	\$ 120,534	\$ 830	\$ 119,705	\$ 12,517	\$ 107,188					
Oct-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,849,688	\$ 0.0085	\$ 15,665	\$ 120,362	\$ 1,110	\$ 119,252	\$ 505,265	\$ (386,013)					
Nov-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,850,960	\$ 0.0085	\$ 15,676	\$ 120,373	\$ 885	\$ 119,488	\$ 194,393	\$ (74,906)					
Dec-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,821,352	\$ 0.0085	\$ 15,425	\$ 120,122	\$ 867	\$ 119,255	\$ 85,042	\$ 34,213					
Jan-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	1,570,205	\$ 0.0085	\$ 13,275	\$ 118,880	\$ 866	\$ 118,014	\$ 412,536	\$ (294,521)					
Feb-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,404,226	\$ 0.0085	\$ 37,236	\$ 142,841	\$ 861	\$ 141,979	\$ 56,972	\$ 85,007					
Mar-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,404,165	\$ 0.0085	\$ 37,235	\$ 142,853	\$ 861	\$ 141,991	\$ 297,309	\$ (155,318)					
Apr-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,466,571	\$ 0.0085	\$ 37,763	\$ 143,958	\$ 1,430	\$ 142,528	\$ 87,973	\$ 54,555					
May-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,033,178	\$ 0.0085	\$ 34,099	\$ 140,294	\$ 1,056	\$ 139,239	\$ 303,930	\$ (164,691)					
	125,632	\$	42,536	1,905,222	84,830	\$	28,886	39,398,363	\$	333,393	\$	2,014,179	\$	14,785	\$	1,999,394	\$	2,205,136	\$	(205,742)

(a) Revenues do not include GRT and rounding

(b) Per PECO Final Order, Docket R-2010-2161575, SLE Rider has been eliminated

(c) Per PECO Final Order, Docket R-2010-2161575, Rate SLP has been combined with SLE. The EEPC rates for SLE and SLP remain different thus SLP rate development will continue to be shown separately

(d) Per PECO Final Order, Docket R-2010-2161575, Alley Light structure changed in Jan 2011. Pricing based on number of locations

(e) Per PECO Final Order, Docket R-2010-2161575, Rate TL changed to rate TLCL

From: (215) 841-5776
Anna Migliaccio
Exelon
2301 Market Street S15-2

Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 14JUN11
ActWgt: 1.0 LB
CAD: 9876187/INET3180

Delivery Address Bar Code



SHIP TO: (717) 772-7777

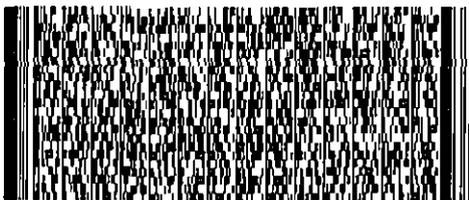
BILL SENDER

Rosemary Chiavetta, Secretary
Pa Public Utility Commission
400 NORTH ST FL 2
COMMONWEALTH KEYSTONE BLDG
HARRISBURG, PA 17120

Ref #
Invoice #
PO #
Dept #

WED - 15 JUN A1
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