

**UGI Central Penn Gas, Inc.  
Proof of Revenue Summary - Volumetric Billing Final Settlement**

Rate Class	Customers	Sales (DTH)	Sales (MCF)	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue
R	64,680	5,223,721	5,076,502	\$ 65,037,114	\$ 71,316,954	\$ 6,279,840	9.7%
N (Formerly Rates G & RS)	8,582	2,139,488	2,079,192	\$ 20,149,311	\$ 21,892,313	\$ 1,743,002	8.7%
GL	16	7,417	7,208	\$ 81,678	\$ 87,797	\$ 6,119	7.5%
NT (Formerly Rates SGMD, GMD, GD, L)	1,081	740,555	719,684	\$ 2,300,544	\$ 2,775,002	\$ 474,457	20.6%
DS (Formerly Rates G, SGMD, GMD, GD, L)	214	1,152,919	1,120,427	\$ 4,409,226	\$ 5,006,236	\$ 597,010	13.5%
LFD (Formerly Rates G, SGMD, GMD, GD, L)	215	5,104,739	4,960,874	\$ 10,960,278	\$ 11,110,118	\$ 149,839	1.4%
XD (Formerly Rate L)	9	5,790,488	5,627,296	\$ 5,188,520	\$ 4,837,982	\$ (350,538)	-6.8%
<b>Total</b>	<b>74,797</b>	<b>20,159,327</b>	<b>19,591,183</b>	<b>\$ 108,126,672</b>	<b>\$ 117,026,402</b>	<b>\$ 8,899,730</b>	<b>8.2%</b>

Notes:

1) Only Rates R, N, GL and former Rate G customers moving to Rates DS and LFD include the PGC cost of gas.

**UGI Central Penn Gas, Inc.  
Proof of Revenue Summary (Excluding Gas Costs) - Final Settlement**

Rate Class	Customers	Sales (DTH)	Sales (MCF)	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue
R	64,680	5,223,721	5,076,502	\$ 35,974,420	\$ 42,254,260	\$ 6,279,840	17.5%
N (Formerly Rates G & RS)	8,582	2,139,488	2,079,192	\$ 8,321,365	\$ 10,064,367	\$ 1,743,002	20.9%
GL	16	7,417	7,208	\$ 40,674	\$ 46,793	\$ 6,119	15.0%
NT (Formerly Rates SGMD, GMD, GD, L)	1,081	740,555	719,684	\$ 2,300,544	\$ 2,775,002	\$ 474,457	20.6%
DS (Formerly Rates G, SGMD, GMD, GD, L)	214	1,152,919	1,120,427	\$ 2,861,295	\$ 3,458,305	\$ 597,010	20.9%
LFD (Formerly Rates G, SGMD, GMD, GD, L)	215	5,104,739	4,960,874	\$ 9,258,040	\$ 9,407,880	\$ 149,839	1.6%
XD (Formerly Rate L)	9	5,790,488	5,627,296	\$ 5,188,520	\$ 4,837,982	\$ (350,538)	-6.8%
<b>Total</b>	<b>74,797</b>	<b>20,159,327</b>	<b>19,591,183</b>	<b>\$ 63,944,859</b>	<b>\$ 72,844,589</b>	<b>\$ 8,899,730</b>	<b>13.9%</b>

UGI Central Penn Gas, Inc.  
Residential Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential Service</b>									
Customer Charges									
Rate R	776,160		\$ 14.85	\$ 11,525,976		\$14.85	\$ 11,525,976		
Acquisition Settlement Credit	776,160		\$ (1.60)	\$ (1,241,856)		\$0.00	\$ -	\$ 1,241,856	
Acquisition Settlement Credit 2	776,160		\$ (0.15)	\$ (116,424)		\$0.00	\$ -	\$ 116,424	
Distribution Charges									
1/ First	5	2,363,920	\$ 5.4333	\$ 12,843,887	2,297,298	\$ 5.8869	\$ 13,523,964	\$ 680,078	
All over	5	2,859,801	\$ 4.2033	\$ 12,020,602	2,779,204	\$ 5.8869	\$ 16,360,897	\$ 4,340,295	
Subtotal		5,223,721		\$ 24,864,488	5,076,502		\$ 29,884,861	\$ 5,020,373	
STAS Adjustment - Rider A		5,223,721	0.00%	\$ -	5,076,502	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		5,223,721	\$ 5.5636	\$ 29,062,694	5,076,502	\$ 5.7249	\$ 29,062,694		
Merchant Function Charge - Rider D		5,223,721	2.60%	\$ 755,630	5,076,502	2.26%	\$ 656,817	\$ (98,813)	
Universal Service Program (USP) - Rider E		4,936,669	\$ 0.0378	\$ 186,606	4,797,540	\$ 0.0389	\$ 186,606	\$ (0)	
<b>Total Rate R</b>		5,223,721		\$ 65,037,114	5,076,502		\$ 71,316,954	\$ 6,279,840	9.7%

Notes:

1/ The distribution charges include a reduction for the storage asset transfer.

2/ The PGC rate is based on rates effective December 1, 2010.

3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Residential Heat Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential Heating Service</b>									
Customer Charges Heating	731,940		\$ 14.85	\$ 10,869,309		\$14.85	\$ 10,869,309	\$ -	
Acquisition Settlement Credit	731,940		\$ (1.60)	\$ (1,171,104)		\$0.00	\$ -	\$ 1,171,104	
Acquisition Settlement Credit 2	731,940		\$ (0.15)	\$ (109,791)		\$0.00	\$ -	\$ 109,791	
Distribution Charges									
First	5	2,309,261	\$ 5.4333	\$ 12,546,908	2,244,180	\$ 5.8869	\$ 13,211,263	\$ 664,355	
All over	5	2,844,817	\$ 4.2033	\$ 11,957,619	2,764,643	\$ 5.8869	\$ 16,275,177	\$ 4,317,558	
Subtotal		5,154,078		\$ 24,504,527	5,008,823		\$ 29,486,440	\$ 4,981,913	
STAS Adjustment - Rider A		5,154,078	0.00%	\$ -	5,008,823	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		5,154,078	\$ 5.5636	\$ 28,675,228	5,008,823	\$ 5.7249	\$ 28,675,233	\$ 5	
Merchant Function Charge - Rider D		5,154,078	2.60%	\$ 745,556	5,008,823	2.26%	\$ 648,060	\$ (97,496)	
Universal Service Program (USP) - Rider E		4,867,026	\$ 0.0378	\$ 183,974	4,729,860	\$ 0.0389	\$ 183,974	\$ -	
<b>Total Residential Heat</b>		5,154,078		\$ 63,697,699	5,008,823		\$ 69,863,016	\$ 6,165,317	9.7%

Notes:

- 1/ The distribution charges include a reduction for the storage asset transfer.
- 2/ The PGC rate is based on rates effective December 1, 2010.
- 3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Residential General Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential General Service</b>									
Customer Charges General	44,220		\$ 14.85	\$ 656,667		\$14.85	\$ 656,667		
Acquisition Settlement Credit	44,220		\$ (1.60)	\$ (70,752)		\$0.00	\$ -	\$ 70,752	
Acquisition Settlement Credit 2	44,220		\$ (0.15)	\$ (6,633)		\$0.00	\$ -	\$ 6,633	
Distribution Charges		1/							
First	5	54,659	\$ 5.4333	\$ 296,979	53,119	\$ 5.8869	\$ 312,706	\$ 15,727	
All over	5	14,984	\$ 4.2033	\$ 62,982	14,562	\$ 5.8869	\$ 85,725	\$ 22,743	
Subtotal		69,643		\$ 359,961	67,681		\$ 398,431	\$ 38,470	
STAS Adjustment - Rider A		69,643	0.00%	\$ -	67,681	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		69,643	\$ 5.5636	\$ 387,466	67,681	\$ 5.7249	\$ 387,467	\$ 1	
Merchant Function Charge - Rider D		69,643	2.60%	\$ 10,074	67,681	2.26%	\$ 8,757	\$ (1,317)	
Universal Service Program (USP) - Rider E		69,643	\$ 0.0378	\$ 2,633	67,681	\$ 0.0389	\$ 2,633	\$ 0	
<b>Total Residential General</b>		69,643		\$ 1,339,416	67,681		\$ 1,453,955	\$ 114,539	8.6%

Notes:

- 1/ The distribution charges include a reduction for the storage asset transfer.
- 2/ The PGC rate is based on rates effective December 1, 2010.
- 3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
General Service - Non-Residential - Rate Schedule N  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b><u>Non-Residential Service</u></b>									
Customer Charge	102,984		\$ 24.77	\$ 2,550,914		\$ 31.00	\$ 3,192,504	\$ 641,590	
Non-Standard Pressure Charge	1,896		\$ 27.00	\$ 51,192		\$ -	\$ -	\$ (51,192)	
Subtotal				\$ 2,602,106			\$ 3,192,504	\$ 590,398	
Acquisition Settlement Credit	102,984		\$ (3.95)	\$ (406,787)		\$ -	\$ -	\$ 406,787	
Acquisition Settlement Credit 2	102,984		\$ (0.42)	\$ (43,253)		\$ -	\$ -	\$ 43,253	
Distribution Charges		1/	\$ 2.8758	\$ 6,152,740	2,079,192	\$ 3.2971	\$ 6,855,304	\$ 702,564	
STAS Adjustment - Rider A			0.00%	\$ -	2,079,192	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		2/	\$ 5.5284	\$ 11,827,946	2,079,192	\$ 5.6887	\$ 11,827,946	\$ -	
Merchant Function Charge - Rider D			0.14%	\$ 16,559	2,079,192	0.14%	\$ 16,559	\$ -	
<b>Total Rate N</b>				\$ 20,149,311			\$ 21,892,313	\$ 1,743,002	8.7%

Notes:

1/ The distribution charges include a reduction for the storage asset transfer.

2/ The PGC rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Gas Light Service - Rate Schedule GL  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Gas Light Service</b>									
Distribution Charges		7,417	\$ 5.4839	\$ 40,674	7,208	\$ 6.4919	\$ 46,793	\$ 1.01	
STAS Adjustment - Rider A		7,417	0.00%	\$ -	7,208	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		7,417	1/ \$ 5.5284	\$ 41,004	7,208	\$ 5.6887	\$ 41,004	\$ -	
<b>Total Gas Light</b>		<u>7,417</u>		<u>\$ 81,678</u>			<u>\$ 87,797</u>	<u>\$ 6,119</u>	<u>7.5%</u>

**Notes:**

1/ The PGC rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Non-Residential Transportation Service - Rate Schedule NT  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Non-Residential Transportation Service</b>									
<b>Customer Charge</b>									
SGMD - NT	4,716		24.77	\$ 116,815		\$ 31.00	\$ 146,196	\$ 29,381	
GMD - NT	6,792		80.32	\$ 545,533		\$ 31.00	\$ 210,552	\$ (334,981)	
GD - NT	1,332		80.32	\$ 106,986		\$ 31.00	\$ 41,292	\$ (65,694)	
L - NT	132		750.00	\$ 99,000		\$ 31.00	\$ 4,092	\$ (94,908)	
	12,972			\$ 868,335			\$ 402,132	\$ (456,203)	
<b>Non-Standard Pressure Charge</b>									
SGMD - NT	48		27.00	\$ 1,296		\$ -	\$ -	\$ (1,296)	
GMD - NT	444		27.00	\$ 11,988		\$ -	\$ -	\$ (11,988)	
GD - NT	672		27.00	\$ 18,144		\$ -	\$ -	\$ (18,144)	
	1,164			\$ 31,428			\$ -	\$ (31,428)	
<b>Delivery Management Charge</b>									
GD - NT	888		102.23	\$ 90,780		\$ -	\$ -	\$ (90,780)	
<b>Acquisition Settlement Credit</b>									
SGMD - NT	4,716		(3.95)	\$ (18,628)		\$ -	\$ -	\$ 18,628	
GMD - NT	6,792		(28.23)	\$ (191,738)		\$ -	\$ -	\$ 191,738	
GD - NT	1,332		(28.23)	\$ (37,602)		\$ -	\$ -	\$ 37,602	
L - NT	132		(301.22)	\$ (39,761)		\$ -	\$ -	\$ 39,761	
	12,972			\$ (287,730)			\$ -	\$ 287,730	
<b>Distribution Charges</b>									
SGMD - NT		93,377	2.9247	\$ 273,099	90,745	\$ 3.2971	\$ 299,196	\$ 26,097	
GMD - NT		446,216	2.0676	\$ 922,596	433,640	\$ 3.2971	\$ 1,428,755	\$ 507,160	
GD - NT		184,111	2.0676	\$ 380,668	178,922	\$ 3.2971	\$ 589,925	\$ 209,257	
L - NT		16,851	1.0985	\$ 18,511	16,376	\$ 3.2971	\$ 53,994	\$ 35,483	
		740,555		\$ 1,594,874	719,684		\$ 2,372,870	\$ 777,996	
<b>Demand Charges</b>									
L - NT		2,739	1.0430	\$ 2,857	2,662	\$ -	\$ -	\$ (2,857)	
<b>STAS Adjustment - Rider A</b>									
		740,555	0.00%	\$ -	719,684	0.00%	\$ -	\$ -	
<b>Total Rate NT</b>		740,555		\$ 2,300,544			\$ 2,775,002	\$ 474,457	20.6%

Notes:

1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.

UGI Central Penn Gas, Inc.  
Delivery Service - Rate Schedule DS  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Delivery Service</b>									
Customer Charge									
G - DS	672		\$ 24.77	\$ 16,645		\$ 200.00	\$ 134,400	\$ 117,755	
GMD - DS	540		\$ 80.32	\$ 43,373		\$ 200.00	\$ 108,000	\$ 64,627	
GD - DS	1,236		\$ 80.32	\$ 99,276		\$ 200.00	\$ 247,200	\$ 147,924	
L - DS	120		\$ 750.00	\$ 90,000		\$ 200.00	\$ 24,000	\$ (66,000)	
	2,568			\$ 249,294			\$ 513,600	\$ 264,306	
Non-Standard Pressure Charge									
G - DS	300		\$ 27.00	\$ 8,100		\$ -	\$ -	\$ (8,100.00)	
GMD - DS	216		\$ 27.00	\$ 5,832		\$ -	\$ -	\$ (5,832)	
GD - DS	1,068		\$ 27.00	\$ 28,636		\$ -	\$ -	\$ (28,636)	
	1,584			\$ 42,768			\$ -	\$ (42,768)	
Delivery Management Charge									
GD - DS	1,020		\$ 102.23	\$ 104,275		\$ -	\$ -	\$ (104,275)	
Acquisition Settlement Credit									
G - DS	672		\$ (4.37)	\$ (2,937)		\$ -	\$ -	\$ 2,937	
GMD - DS	540		\$ (28.23)	\$ (15,244)		\$ -	\$ -	\$ 15,244	
GD - DS	1,236		\$ (28.23)	\$ (34,892)		\$ -	\$ -	\$ 34,892	
L - DS	120		\$ (301.22)	\$ (36,146)		\$ -	\$ -	\$ 36,146	
	2,568			\$ (89,220)			\$ -	\$ 89,220	
Distribution Charges									
G - DS	2/	279,996	\$ 2.8758	\$ 805,213	272,105	\$ 2.6282	\$ 715,147	\$ (90,066)	
GMD - DS		142,930	\$ 2.0676	\$ 295,522	138,902	\$ 2.6282	\$ 365,061	\$ 69,540	
GD - DS		668,378	\$ 2.0676	\$ 1,381,938	649,541	\$ 2.6282	\$ 1,707,124	\$ 325,186	
L - DS		61,615	\$ 1.0985	\$ 67,684	59,879	\$ 2.6282	\$ 157,373	\$ 89,689	
		1,152,919		\$ 2,650,357	1,120,427		\$ 2,944,705	\$ 394,348	
Demand Charges									
L - DS		8,356	\$ 0.1979	\$ 1,654	8,121	\$ -	\$ -	\$ (1,654)	
STAS Adjustment - Rider A									
		1,152,919	0.00%	\$ -	1,120,427	0.00%	\$ -	\$ -	
Commodity Charges (G - DS) - Rider B	3/	279,996	\$ 5.5284	\$ 1,547,931	272,105	\$ 5.6887	\$ 1,547,931	\$ -	
Merchant Function Charge (G - DS) - Rider D	4/	279,996	0.14%	\$ 2,167	272,105	0.00%	\$ -	\$ (2,167)	
<b>Total Rate DS</b>				\$ 4,409,226			\$ 5,006,236	\$ 597,010	13.5%

Notes:

- 1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.
- 2/ The distribution charges for rate G - DS include a reduction for the storage asset transfer.
- 3/ There will be no gas commodity charge in the future year under rate DS for G customers transitioning to rate DS.
- 4/ There will be no merchant function charge in the future year under rate DS for G customers transitioning to rate DS.

UGI Central Penn Gas, Inc.  
Large Firm Delivery Service - Rate Schedule LFD  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	(1) Number of Bills	(2) Pro Forma Consumption (DTH)	(3) Current Rate (\$/DTH)	(4) Current Revenue	(5) Pro Forma Consumption (MCF)	(6) Proposed Settlement Rate (\$/MCF)	(7) Proposed Settlement Revenue	(8) Settlement Revenue Change	(9) % Increase by Charge
<b>Large Firm Delivery Service</b>									
Customer Charge									
G - LFD	384		24.77	\$ 9,512		\$ 500.00	\$ 192,000	\$ 182,488	
GMD - LFD	96		80.32	\$ 7,711		\$ 500.00	\$ 48,000	\$ 40,289	
GD - LFD	1,188		80.32	\$ 95,420		\$ 500.00	\$ 594,000	\$ 498,580	
L - LFD	912		750.00	\$ 684,000		\$ 500.00	\$ 456,000	\$ (228,000)	
	2,580			\$ 796,643			\$ 1,290,000	\$ 493,357	
<b>Non-Standard Pressure Charge</b>									
G - LFD	300		27.00	\$ 8,100		\$ -	\$ -	\$ (8,100.00)	
GMD - LFD	48		27.00	\$ 1,286		\$ -	\$ -	\$ (1,296)	
GD - LFD	1,068		27.00	\$ 28,836		\$ -	\$ -	\$ (28,836)	
L - LFD	1,416			\$ 38,232		\$ -	\$ -	\$ (38,232)	
	1,020		102.23	\$ 104,275		\$ -	\$ -	\$ (104,275)	
<b>Delivery Management Charge</b>									
GD - LFD	1,020		102.23	\$ 104,275		\$ -	\$ -	\$ (104,275)	
<b>Acquisition Settlement Credit</b>									
G - LFD	384	1/	(4.37)	\$ (1,678)		\$ -	\$ -	\$ 1,678	
GMD - LFD	96		(28.23)	\$ (2,710)		\$ -	\$ -	\$ 2,710	
GD - LFD	1,188		(28.23)	\$ (33,537)		\$ -	\$ -	\$ 33,537	
L - LFD	912		(301.22)	\$ (274,713)		\$ -	\$ -	\$ 274,713	
	2,580			\$ (312,638)		\$ -	\$ -	\$ 312,638	
<b>Distribution Charges</b>									
G - LFD	2/		2.8758	\$ 885,481	299,230	\$ 1,2965	\$ 387,952	\$ (497,529)	
GMD - LFD			2.0676	\$ 102,913	48,372	\$ 1,2965	\$ 62,714	\$ (40,200)	
GD - LFD			2.0676	\$ 4,024,785	1,891,737	\$ 1,2965	\$ 2,452,637	\$ (1,572,148)	
L - LFD			1.0949	\$ 3,056,223	2,721,535	\$ 1,2965	\$ 3,528,470	\$ 462,247	
				\$ 8,079,403	4,960,874		\$ 6,431,773	\$ (1,647,630)	
<b>Demand Charges</b>									
G - LFD			-	\$ -	26,074	\$ 5.50	\$ 143,406	\$ 143,406	
GMD - LFD			-	\$ -	4,200	\$ 5.50	\$ 23,100	\$ 23,100	
GD - LFD			-	\$ -	142,343	\$ 5.50	\$ 782,887	\$ 782,887	
L - LFD			4.0058	\$ 552,126	133,948	\$ 5.50	\$ 736,713	\$ 184,587	
				\$ 552,126	306,565		\$ 1,686,106	\$ 1,133,980	
<b>STAS Adjustment - Rider A</b>									
G - LFD			0.00%	\$ -	4,960,874	\$ 0.00%	\$ -	\$ -	
<b>Commodity Charges (G - LFD) - Rider B</b>									
G - LFD	3/		5.5284	\$ 1,702,238	299,230	\$ 5.6887	\$ 1,702,238	\$ -	
<b>Merchant Function Charge (G - LFD) - Rider D</b>									
G - LFD	4/		0.14%	\$ 2,383	299,230	\$ 0.00%	\$ -	\$ (2,383)	
<b>Total Rate LFD</b>				\$ 10,960,278			\$ 11,110,118	\$ 149,839	1.4%

Notes:

1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.

2/ The distribution charges for rate G - DS include a reduction for the storage asset transfer.

3/ There will be no gas commodity charge in the future year under rate LFD for G customers transitioning to rate LFD.

4/ There will be no merchant function charge in the future year under rate LFD for G customers transitioning to rate LFD.

UGI Central Penn Gas, Inc.  
Extended Large Firm Delivery Service - Rate Schedule XD  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Pro Forma Consumption (MCF) (5)	Proposed Settlement Rate (\$/MCF) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Extended Large Firm Delivery Service</b>									
Customer Charge L - XD	108		\$ 666.67	\$ 72,000		\$ 398.92	\$ 43,083	\$ (28,917)	
Acquisition Settlement Credit L - XD	1/108		(267.75)	(28,917)		-	-	\$ 28,917	
Distribution Charges L - XD		5,790,488	0.6825	3,952,008	5,627,296	0.6400	3,601,470	(350,538)	
Demand Charges L - XD		220,474	5.4130	1,193,429	214,260	5.5700	1,193,429	-	
STAS Adjustment		5,790,488	0.00%	-	5,627,296	0.00%	-	-	
<b>Total Rate XD</b>		<u>5,790,488</u>		<u>5,188,520</u>			<u>4,837,982</u>	<u>(350,538)</u>	<u>-6.8%</u>

Notes:

1/ The Acquisition Settlement Credit includes a reduction for the storage asset transfer.

**UGI Central Penn Gas, Inc.  
Proof of Revenue Summary - Dekatherm Billing Final Settlement**

Rate Class	Customers	Sales (DTH)	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue
R	64,680	5,223,721	\$ 65,037,114	\$ 71,316,954	\$ 6,279,840	9.7%
N (Formerly Rates G & RS)	8,582	2,139,488	\$ 20,149,311	\$ 21,892,313	\$ 1,743,002	8.7%
GL	618	7,417	\$ 81,678	\$ 87,797	\$ 6,119	7.5%
NT (Formerly Rates SGMD, GMD, GD, L)	1,081	740,555	\$ 2,300,544	\$ 2,775,002	\$ 474,457	20.6%
DS (Formerly Rates G, SGMD, GMD, GD, L)	214	1,152,919	\$ 4,409,226	\$ 5,006,236	\$ 597,010	13.5%
LFD (Formerly Rates G, SGMD, GMD, GD, L)	215	5,104,739	\$ 10,960,278	\$ 11,110,118	\$ 149,839	1.4%
XD (Formerly Rate L)	9	5,790,488	\$ 5,188,520	\$ 4,837,982	\$ (350,538)	-6.8%
<b>Total</b>	<b>75,399</b>	<b>20,159,327</b>	<b>\$ 108,126,672</b>	<b>\$ 117,026,402</b>	<b>\$ 8,899,730</b>	<b>8.2%</b>

Notes:

1) Only Rates R, N, GL and former Rate G customers moving to Rates DS and LFD include the PGC cost of gas.

**UGI Central Penn Gas, Inc.  
Proof of Revenue Summary (Excluding Gas Costs) - Final Settlement**

Rate Class	Customers	Sales (DTH)	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue
R	64,680	5,223,721	\$ 35,974,420	\$ 42,254,260	\$ 6,279,840	17.5%
N (Formerly Rates G & RS)	8,582	2,139,488	\$ 8,321,365	\$ 10,064,367	\$ 1,743,002	20.9%
GL	618	7,417	\$ 40,674	\$ 46,793	\$ 6,119	15.0%
NT (Formerly Rates SGMD, GMD, GD, L)	1,081	740,555	\$ 2,300,544	\$ 2,775,002	\$ 474,457	20.6%
DS (Formerly Rates G, SGMD, GMD, GD, L)	214	1,152,919	\$ 2,861,295	\$ 3,458,305	\$ 597,010	20.9%
LFD (Formerly Rates G, SGMD, GMD, GD, L)	215	5,104,739	\$ 9,258,040	\$ 9,407,880	\$ 149,839	1.6%
XD (Formerly Rate L)	9	5,790,488	\$ 5,188,520	\$ 4,837,982	\$ (350,538)	-6.8%
<b>Total</b>	<b>75,399</b>	<b>20,159,327</b>	<b>\$ 63,944,859</b>	<b>\$ 72,844,589</b>	<b>\$ 8,899,730</b>	<b>13.9%</b>

UGI Central Penn Gas, Inc.  
Residential Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential Service</b>								
Customer Charges Rate R	776,160		\$ 14.85	\$ 11,525,976	\$14.85	\$ 11,525,976		
Acquisition Settlement Credit	776,160		\$ (1.60)	\$ (1,241,856)	\$0.00	\$ -	\$ 1,241,856	
Acquisition Settlement Credit 2	776,160		\$ (0.15)	\$ (116,424)	\$0.00	\$ -	\$ 116,424	
Distribution Charges								
First	5	2,363,920	\$ 5.4333	\$ 12,843,887	\$ 5.7210	\$ 13,523,964	\$ 680,078	
All over	5	2,859,801	\$ 4.2033	\$ 12,020,602	\$ 5.7210	\$ 16,360,897	\$ 4,340,295	
Subtotal		5,223,721		\$ 24,864,488		\$ 29,884,861	\$ 5,020,373	
STAS Adjustment - Rider A		5,223,721	0.00%	\$ -	0.00%	\$ -		
Commodity Charges - Rider B		5,223,721	\$ 5.5636	\$ 29,062,694	\$ 5.5636	\$ 29,062,694		
Merchant Function Charge - Rider D		5,223,721	2.60%	\$ 755,630	2.26%	\$ 656,817	\$ (98,813)	
Universal Service Program (USP) - Rider E		4,936,669	\$ 0.0378	\$ 186,606	\$ 0.0378	\$ 186,606		
<b>Total Rate R</b>		<u>5,223,721</u>		<u>\$ 65,037,114</u>		<u>\$ 71,316,954</u>	<u>\$ 6,279,840</u>	<u>9.7%</u>

Notes:

- 1/ The distribution charges include a reduction for the storage asset transfer.
- 2/ The PGC rate is based on rates effective December 1, 2010.
- 3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Residential Heat Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential Heating Service</b>								
Customer Charges Heating	731,940		\$ 14.85	\$ 10,869,309	\$14.85	\$ 10,869,309	\$ -	
Acquisition Settlement Credit	731,940		\$ (1.60)	\$ (1,171,104)	\$0.00	\$ -	\$ 1,171,104	
Acquisition Settlement Credit 2	731,940		\$ (0.15)	\$ (109,791)	\$0.00	\$ -	\$ 109,791	
Distribution Charges								
First	5	2,309,261	\$ 5.4333	\$ 12,546,908	\$ 5.7210	\$ 13,211,263	\$ 664,355	
All over	5	2,844,817	\$ 4.2033	\$ 11,957,619	\$ 5.7210	\$ 16,275,177	\$ 4,317,558	
Subtotal		5,154,078		\$ 24,504,527		\$ 29,486,440	\$ 4,981,913	
STAS Adjustment - Rider A		5,154,078	0.00%	\$ -	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		5,154,078	\$ 5.5636	\$ 28,675,228	\$ 5.5636	\$ 28,675,233	\$ 5	
Merchant Function Charge - Rider D		5,154,078	2.60%	\$ 745,556	2.26%	\$ 648,060	\$ (97,496)	
Universal Service Program (USP) - Rider E		4,867,026	\$ 0.0378	\$ 183,974	\$ 0.0378	\$ 183,974	\$ -	
<b>Total Residential Heat</b>		<u>5,154,078</u>		<u>\$ 63,697,699</u>		<u>\$ 69,863,016</u>	<u>\$ 6,165,317</u>	<u>9.7%</u>

Notes:

- 1/ The distribution charges include a reduction for the storage asset transfer.
- 2/ The PGC rate is based on rates effective December 1, 2010.
- 3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Residential General Service - Rate Schedule R  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Change (9)
<b>Residential General Service</b>								
Customer Charges General	44,220		\$ 14.85	\$ 656,667	\$14.85	\$ 656,667		
Acquisition Settlement Credit	44,220		\$ (1.60)	(70,752)	\$0.00	\$ -	\$ 70,752	
Acquisition Settlement Credit 2	44,220		\$ (0.15)	(6,633)	\$0.00	\$ -	\$ 6,633	
Distribution Charges		1/						
First	5	54,659	\$ 5.4333	\$ 296,979	\$ 5.7210	\$ 312,706	\$ 15,727	
All over	5	14,984	\$ 4.2033	\$ 62,982	\$ 5.7210	\$ 85,725	\$ 22,743	
Subtotal		69,643		\$ 359,961		\$ 398,431	\$ 38,470	
STAS Adjustment - Rider A		69,643	0.00%	\$ -	0.00%	\$ -		
Commodity Charges - Rider B		69,643	\$ 5.5636	\$ 387,466	\$ 5.5636	\$ 387,467	\$ 1	
Merchant Function Charge - Rider D		69,643	2.60%	\$ 10,074	2.26%	\$ 8,757	\$ (1,317)	
Universal Service Program (USP) - Rider E		69,643	\$ 0.0378	\$ 2,633	\$ 0.0378	\$ 2,633		
<b>Total Residential General</b>		<u>69,643</u>		<u>\$ 1,339,416</u>		<u>\$ 1,453,954</u>	<u>\$ 114,538</u>	<u>8.6%</u>

Notes:

- 1/ The distribution charges include a reduction for the storage asset transfer.
- 2/ The PGC rate is based on rates effective December 1, 2010.
- 3/ The USP rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
General Service - Non-Residential - Rate Schedule N  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (5)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b><u>Non-Residential Service</u></b>								
Customer Charge	102,984		\$ 24.77	\$ 2,550,914	\$ 31.00	\$ 3,192,504	\$ 641,590	
Non-Standard Pressure Charge	1,896		\$ 27.00	\$ 51,192	\$ -	\$ -	\$ (51,192)	
Subtotal				\$ 2,602,106		\$ 3,192,504	\$ 590,398	
Acquisition Settlement Credit	102,984		\$ (3.95)	\$ (406,787)	\$ -	\$ -	\$ 406,787	
Acquisition Settlement Credit 2	102,984		\$ (0.42)	\$ (43,253)	\$ -	\$ -	\$ 43,253	
Distribution Charges	1/	2,139,488	\$ 2.8758	\$ 6,152,740	\$ 3.2042	\$ 6,855,304	\$ 702,564	
STAS Adjustment - Rider A		2,139,488	0.00%	\$ -	0.00%	\$ -	\$ -	
Commodity Charges - Rider B	2/	2,139,488	\$ 5.5284	\$ 11,827,946	\$ 5.5284	\$ 11,827,946	\$ -	
Merchant Function Charge - Rider D		2,139,488	0.14%	\$ 16,559	0.14%	\$ 16,559	\$ -	
<b>Total Rate N</b>		<u>2,139,488</u>		<u>\$ 20,149,311</u>		<u>\$ 21,892,313</u>	<u>\$ 1,743,002</u>	<u>8.7%</u>

Notes:

1/ The distribution charges include a reduction for the storage asset transfer.

2/ The PGC rate is based on rates effective December 1, 2010.

UGI Central Penn Gas, Inc.  
Gas Light Service - Rate Schedule GL  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Gas Light Service</b>								
Distribution Charges		7,417	\$ 5.4839	\$ 40,674	\$ 6.3089	\$ 46,793	\$ 0.82	
STAS Adjustment - Rider A		7,417	0.00%	\$ -	0.00%	\$ -	\$ -	
Commodity Charges - Rider B		7,417 1/	\$ 5.5284	\$ 41,004	\$ 5.5284	\$ 41,004	\$ -	
<b>Total Gas Light</b>		<u>7,417</u>		<u>\$ 81,678</u>		<u>\$ 87,797</u>	<u>\$ 6,119</u>	<u>7.5%</u>

**Notes:**

1/ The PGC rate is based on rates effective December 1, 2010.

**UGI Central Penn Gas, Inc.**  
**Non-Residential Transportation Service - Rate Schedule NT**  
**Calculation of the Effect of Final Rates**  
**12-Months Ending September 30, 2011**

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b><u>Non-Residential Transportation Service</u></b>								
Customer Charge								
SGMD - NT	4,716		24.77	\$ 116,815	\$ 31.00	\$ 146,196	\$ 29,381	
GMD - NT	6,792		80.32	\$ 545,533	\$ 31.00	\$ 210,552	\$ (334,981)	
GD - NT	1,332		80.32	\$ 106,986	\$ 31.00	\$ 41,292	\$ (65,694)	
L - NT	132		750.00	\$ 99,000	\$ 31.00	\$ 4,092	\$ (94,908)	
	<u>12,972</u>			\$ 868,335		\$ 402,132	\$ (466,203)	
Non-Standard Pressure Charge								
SGMD - NT	48		27.00	\$ 1,296	-	-	\$ (1,296)	
GMD - NT	444		27.00	\$ 11,988	-	-	\$ (11,988)	
GD - NT	672		27.00	\$ 18,144	-	-	\$ (18,144)	
	<u>1,164</u>			\$ 31,428		-	\$ (31,428)	
Delivery Management Charge								
GD - NT	888		102.23	\$ 90,780	-	-	\$ (90,780)	
Acquisition Settlement Credit								
SGMD - NT	4,716		(3.95)	\$ (18,628)	-	-	\$ 18,628	
GMD - NT	6,792		(28.23)	\$ (191,738)	-	-	\$ 191,738	
GD - NT	1,332		(28.23)	\$ (37,602)	-	-	\$ 37,602	
L - NT	132		(301.22)	\$ (39,761)	-	-	\$ 39,761	
	<u>12,972</u>			\$ (287,730)		-	\$ 287,730	
Distribution Charges								
SGMD - NT		93,377	2.9247	\$ 273,099	\$ 3.2042	\$ 299,196	\$ 26,097	
GMD - NT		446,216	2.0676	\$ 922,596	\$ 3.2042	\$ 1,429,756	\$ 507,160	
GD - NT		184,111	2.0676	\$ 380,668	\$ 3.2042	\$ 589,925	\$ 209,257	
L - NT		16,851	1.0985	\$ 18,511	\$ 3.2042	\$ 53,994	\$ 35,483	
		<u>740,555</u>		\$ 1,594,874		\$ 2,372,870	\$ 777,996	
Demand Charges								
L - NT		2,739	1.0430	\$ 2,857	-	-	\$ (2,857)	
STAS Adjustment - Rider A		740,555	0.00%	\$ -	0.00%	-	\$ -	
<b>Total Rate NT</b>		<u>740,555</u>		\$ 2,300,544		\$ 2,775,002	\$ 474,457	<u>20.6%</u>

1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.

UGI Central Penn Gas, Inc.  
Delivery Service - Rate Schedule DS  
Calculation of the Effect of Final Rates  
12 Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Delivery Service</b>								
Customer Charge								
G - DS	672		\$ 24.77	\$ 16,645	\$ 200.00	\$ 134,400	\$ 117,755	
GMD - DS	540		\$ 80.32	\$ 43,373	\$ 200.00	\$ 108,000	\$ 64,627	
GD - DS	1,236		\$ 80.32	\$ 99,276	\$ 200.00	\$ 247,200	\$ 147,924	
L - DS	120		\$ 750.00	\$ 90,000	\$ 200.00	\$ 24,000	\$ (66,000)	
	2,568			\$ 249,294		\$ 513,600	\$ 264,306	
<b>Non-Standard Pressure Charge</b>								
G - DS	300		\$ 27.00	\$ 8,100	\$ -	\$ -	\$ (8,100.00)	
GMD - DS	216		\$ 27.00	\$ 5,832	\$ -	\$ -	\$ (5,832)	
GD - DS	1,088		\$ 27.00	\$ 28,936	\$ -	\$ -	\$ (28,936)	
L - DS	1,584			\$ 42,768		\$ -	\$ (42,768)	
	1,020		\$ 102.23	\$ 104,275	\$ -	\$ -	\$ (104,275)	
<b>Delivery Management Charge</b>								
GD - DS	1,020		\$ 102.23	\$ 104,275	\$ -	\$ -	\$ (104,275)	
<b>Acquisition Settlement Credit</b>								
G - DS	672		\$ (4.37)	\$ (2,937)	\$ -	\$ -	\$ 2,937	
GMD - DS	540		\$ (28.23)	\$ (15,244)	\$ -	\$ -	\$ 15,244	
GD - DS	1,236		\$ (28.23)	\$ (34,892)	\$ -	\$ -	\$ 34,892	
L - DS	120		\$ (301.22)	\$ (36,146)	\$ -	\$ -	\$ 36,146	
	2,568			\$ (89,220)		\$ -	\$ 89,220	
<b>Distribution Charges</b>								
G - DS	2/	279,996	\$ 2.8758	\$ 805,213	\$ 2.5541	\$ 715,147	\$ (90,066)	
GMD - DS		142,930	\$ 2.0676	\$ 295,522	\$ 2.5541	\$ 365,061	\$ 69,540	
GD - DS		668,378	\$ 2.0676	\$ 1,381,938	\$ 2.5541	\$ 1,707,124	\$ 325,186	
L - DS		61,615	\$ 1.0985	\$ 67,684	\$ 2.5541	\$ 157,373	\$ 89,689	
		1,152,919		\$ 2,550,357		\$ 2,944,705	\$ 394,348	
<b>Demand Charges</b>								
L - DS		8,356	\$ 0.1979	\$ 1,654	\$ -	\$ -	\$ (1,654)	
<b>STAS Adjustment - Rider A</b>								
		1,152,919	0.00%	\$ -	0.00%	\$ -	\$ -	
<b>Commodity Charges (G - DS) - Rider B</b>								
	3/	279,996	\$ 5.5284	\$ 1,547,931	\$ 5.5284	\$ 1,547,931	\$ -	
<b>Merchant Function Charge (G - DS) - Rider D</b>								
	4/	279,996	0.14%	\$ 2,167	0.00%	\$ -	\$ (2,167)	
<b>Total Rate DS</b>				\$ 4,409,226		\$ 5,006,236	\$ 597,010	13.5%

Notes:

- 1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.
- 2/ The distribution charges for rate G - DS include a reduction for the storage asset transfer.
- 3/ There will be no gas commodity charge in the future year under rate DS for G customers transitioning to rate DS.
- 4/ There will be no merchant function charge in the future year under rate DS for G customers transitioning to rate DS.

**UGI Central Penn Gas, Inc.**  
**Large Firm Delivery Service - Rate Schedule LFD**  
**Calculation of the Effect of Final Rates**  
**12-Months Ending September 30, 2011**

Description	(1) Number of Bills	(2) Pro Forma Consumption (DTH)	(3) Current Rate (\$/DTH)	(4) Current Revenue	(5) Proposed Settlement Rate (\$/DTH)	(7) Proposed Settlement Revenue	(8) Settlement Revenue Change	(9) % Increase by Charge
<b>Large Firm Delivery Service</b>								
Customer Charge								
G - LFD	384		24.77	\$ 9,512	\$ 500.00	\$ 192,000	\$ 182,488	
GMD - LFD	96		80.32	\$ 7,711	\$ 500.00	\$ 48,000	\$ 40,289	
GD - LFD	1,188		80.32	\$ 95,420	\$ 500.00	\$ 594,000	\$ 498,580	
L - LFD	912		750.00	\$ 684,000	\$ 500.00	\$ 456,000	\$ (228,000)	
	2,580			\$ 796,643		\$ 1,290,000	\$ 493,357	
<b>Non-Standard Pressure Charge</b>								
G - LFD	300		27.00	\$ 8,100	\$ -	\$ -	\$ (8,100.00)	
GMD - LFD	48		27.00	\$ 1,296	\$ -	\$ -	\$ (1,296)	
GD - LFD	1,088		27.00	\$ 29,836	\$ -	\$ -	\$ (28,836)	
	1,416			\$ 38,232		\$ -	\$ (38,232)	
<b>Delivery Management Charge</b>								
GD - LFD	1,020		102.23	\$ 104,275	\$ -	\$ -	\$ (104,275)	
<b>Acquisition Settlement Credit</b>								
G - LFD	384		(4.37)	\$ (1,678)	\$ -	\$ -	\$ 1,678	
GMD - LFD	96		(28.23)	\$ (2,710)	\$ -	\$ -	\$ 2,710	
GD - LFD	1,188		(28.23)	\$ (33,537)	\$ -	\$ -	\$ 33,537	
L - LFD	912		(301.22)	\$ (274,713)	\$ -	\$ -	\$ 274,713	
	2,580			\$ (312,636)		\$ -	\$ 312,636	
<b>Distribution Charges</b>								
G - LFD	307,908		2.8758	\$ 885,481	\$ 1,2600	\$ 387,952	\$ (497,529)	
GMD - LFD	49,774		2.0676	\$ 102,913	\$ 1,2600	\$ 62,714	\$ (40,200)	
GD - LFD	1,946,588		2.0676	\$ 4,024,785	\$ 1,2600	\$ 2,452,637	\$ (1,572,148)	
L - LFD	2,800,460		1.0949	\$ 3,066,223	\$ 1,2600	\$ 3,528,470	\$ 462,247	
	5,104,739			\$ 8,079,403		\$ 6,431,773	\$ (1,647,630)	
<b>Demand Charges</b>								
G - LFD	26,830		-	\$ -	\$ 5.34	\$ 143,406	\$ 143,406	
GMD - LFD	4,322		-	\$ -	\$ 5.34	\$ 23,100	\$ 23,100	
GD - LFD	146,471		-	\$ -	\$ 5.34	\$ 782,887	\$ 782,887	
L - LFD	137,852		4.0058	\$ 552,126	\$ 5.34	\$ 736,713	\$ 184,587	
	315,455			\$ 552,126		\$ 1,686,106	\$ 1,133,980	
<b>STAS Adjustment - Rider A</b>								
			0.00%	\$ -	0.00%	\$ -	\$ -	
<b>Commodity Charges (G - LFD) - Rider B</b>								
			5.5284	\$ 1,702,238	\$ 5.5284	\$ 1,702,238	\$ -	
<b>Merchant Function Charge (G - LFD) - Rider D</b>								
			0.14%	\$ 2,383	0.00%	\$ -	\$ (2,383)	
<b>Total Rate LFD</b>				\$ 10,960,278		\$ 11,110,118	\$ 149,839	1.4%

Notes:

- 1/ The Acquisition Settlement Credits include a reduction for the storage asset transfer.
- 2/ The distribution charges for rate G - DS include a reduction for the storage asset transfer.
- 3/ There will be no gas commodity charge in the future year under rate LFD for G customers transitioning to rate LFD.
- 4/ There will be no merchant function charge in the future year under rate LFD for G customers transitioning to rate LFD.

UGI Central Penn Gas, Inc.  
Extended Large Firm Delivery Service - Rate Schedule XD  
Calculation of the Effect of Final Rates  
12-Months Ending September 30, 2011

Description	Number of Bills (1)	Pro Forma Consumption (DTH) (2)	Current Rate (\$/DTH) (3)	Current Revenue (4)	Proposed Settlement Rate (\$/DTH) (6)	Proposed Settlement Revenue (7)	Settlement Revenue Change (8)	% Increase by Charge (9)
<b>Extended Large Firm Delivery Service</b>								
Customer Charge L - XD	108		\$ 666.67	\$ 72,000	\$ 398.92	\$ 43,083	\$ (28,917)	
Acquisition Settlement Credit L - XD	108		\$ (267.75)	\$ (28,917)	\$ -	\$ -	\$ 28,917	
Distribution Charges L - XD		5,790,488	\$ 0.6825	\$ 3,952,008	\$ 0.6220	\$ 3,601,470	\$ (350,538)	
Demand Charges L - XD		220,474	\$ 5.4130	\$ 1,193,429	\$ 5.4130	\$ 1,193,429	\$ -	
STAS Adjustment		5,790,488	0.00%	\$ -	0.00%	\$ -	\$ -	
<b>Total Rate XD</b>		<u>5,790,488</u>		<u>\$ 5,188,520</u>		<u>\$ 4,837,982</u>	<u>\$ (350,538)</u>	<u>-6.8%</u>

Notes:

1/ The Acquisition Settlement Credit includes a reduction for the storage asset transfer.