



Richard G. Webster, Jr.
Director
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777
Fax 215.847.6208
www.exeloncorp.com
dick.webster@exeloncorp.com

An Exelon Company

PECO Energy Company
2301 Market Street, S15
Philadelphia, PA 19103

Mail To: 8699
Philadelphia, PA 19101-8699

RECEIVED

JUN 21 2011

June 21, 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

BY FED EX

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Supplement No. 19 to Tariff Electric – Pa PUC No. 4 effective July 1, 2011
Updating CAP discount rates and maximum discounts provided under terms of the
Settlement at Docket No. R-2010-2161575 (Section D)

Dear Secretary Chiavetta:

Pursuant to Commission Opinion and Order at Docket No. R-2010-2161575, PECO Energy Company is herewith filing eight copies of Supplement No. 19 to Tariff Electric Pa. P.U.C. No. 4, bearing an effective date of July 1, 2011, in compliance with the above Order.

The specific purpose of the filing addresses the Electric Customer Assistance Program (CAP) approved at Docket No. R-2010-2161575 which requires that the discount factors be updated July 1 of each year. In support of Supplement No. 19 we are providing the following Attachments:

- Attachment 1 – Summary of electric CAP discounts and maximum discounts by CAP tier.
- Attachment 2 – APPRISE Electric Affordability Study
- Attachment 3 – Electric CAP discount calculation using APPRISE Electric Affordability Study
- Attachment 4 – Revised Electric CAP Tariff

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

If you have any questions, please do not hesitate to call me.

Sincerely, *Richard G. Webster, Jr. (RAS)*

cc: Certificate of Service
Commissioner Robert F. Powelson, Chairman
Commissioner John F. Coleman, Jr., Vice Chairman
Commissioner James H. Cawley
Commissioner Tyrone J. Christy
Commissioner Wayne E. Gardner

RECEIVED

JUN 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 1

**Summary of CAP Discount Percentages and Maximum Discounts
Effective July 1, 2011**

2011 3Q GSA

Rate R		<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
	Discount	93%	93%	87%	70%	64%	42%	29%
	650 kWh Winter Bill	\$113.64	\$113.64	\$113.64	\$113.64	\$113.64	\$113.64	\$113.64
	650 kWh Winter Bill w/disc	\$ 12.00	\$ 12.00	\$ 14.77	\$ 34.09	\$ 40.91	\$ 65.91	\$ 80.68
	Max Discount Amount		\$105.69	\$ 98.87	\$ 79.55	\$ 72.73	\$ 47.73	\$ 32.96
	750 kWh Summer Bill	\$133.18	\$133.18	\$133.18				
	750 kWh Summer Bill w/disc	\$ 12.00	\$ 12.00	\$ 17.31				
	Max Discount Amount		\$123.86	\$115.87				
	650 kWh Summer Bill				\$115.54	\$115.54	\$115.54	\$115.54
	650 kWh Summer Bill w/disc				\$ 34.66	\$ 41.59	\$ 67.01	\$ 82.03
	Max Discount Amount				\$80.88	\$73.95	\$48.53	\$33.51
	650 kWh June Bill		\$115.54	\$115.54				
	650 kWh June Bill w/disc		\$12.00	\$15.02				
	650 kWh June Max Discount		\$107.45	\$100.52				

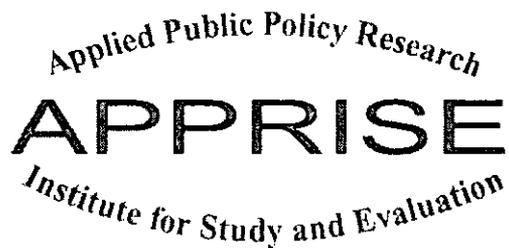
Rate RH		<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
	Discount	88%	88%	75%	45%	32%	0%	0%
	650 kWh Winter Bill	\$ 97.63	\$ 97.63	\$ 97.63	\$ 97.63	\$ 97.63	\$ 97.63	\$ 97.63
	650 kWh Winter Bill w/disc	\$ 30.00	\$ 30.00	\$ 24.41	\$ 53.70	\$ 66.39	\$ 97.63	\$ 97.63
	Max Discount Amount		\$ 85.91	\$ 73.22	\$ 43.93	\$ 31.24	\$ -	\$ -
	750 kWh Summer Bill	\$131.97	\$131.97	\$131.97				
	750 kWh Summer Bill w/disc	\$ 30.00	\$ 12.00	\$ 32.99				
	Max Discount Amount		\$116.13	\$ 98.98				
	650 kWh Summer Bill				\$114.47	\$114.47	\$114.47	\$114.47
	650 kWh Summer Bill w/disc				\$ 62.96	\$ 77.84	\$114.47	\$114.47
	Max Discount Amount				\$ 51.51	\$ 36.63	\$ -	\$ -
	650 kWh June Bill		\$114.47	\$114.47				
	650 kWh June Bill w/disc		\$ 30.00	\$ 28.62				
	650 kWh June Max Discount		\$100.73	\$ 85.85				

RECEIVED

JUN 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 2



MEMO

DATE: June 6, 2011
TO: Patricia King
FROM: Jackie Berger and Ferit Ucar
SUBJECT: PECO Electric Affordability Analysis

PECO has asked APPRISE to update the analysis of the electric burden for CAP customers compared to the PUC's targeted energy burden for 2011 using the rates that will be in effect as of July 1, 2011. This memo provides a summary of the analyses that we conducted.

All analyses in this memo were conducted using 2009 electric usage data for customers who were enrolled in PECO's CAP in December 2009. The usage data were multiplied by current electric rates provided by PECO. Energy burden was obtained by using the following formula:

$$(\text{annual electric usage}) * (\text{2011 PECO electric prices}) / (\text{annual household income})^1$$

Table 1 displays the electric rates provided by PECO that are used in the analyses included in this memo. The Non CAP rates are used in the analyses to demonstrate the discount that is needed off the full electric bill.

Table 1
PECO 2011 Electric Rates, as of July 1, 2011

	Rate R			Rate RH – Electric Heat			
	\$7.20			\$7.20			
	Winter	Summer		Winter		Summer	
	All	1st 500 kWh	Next kWh	1st 600 kWh	Next kWh	1st 500 kWh	Next kWh
Transmission Charge	0.73	0.73	0.73	0.39	0.39	0.39	0.39
Variable Distribution Service Charge	5.96	5.96	5.96	4.02	4.02	5.96	5.96
Energy and Capacity Charge	9.69	9.69	10.96	9.86	5.24	9.86	11.15
Total Cost per kWh	16.38	16.38	17.65	14.27	9.65	16.21	17.50

¹ Income was updated to 2011 using the Consumer Price Index.

Table 2 displays the current PUC target burden levels and the proposed target burden levels by poverty group.

Table 2
PUC Target Burden Levels

Rate R		
Poverty Level	Current PUC Electric Energy Burden Target	Proposed PUC Electric Energy Burden Target
<=25%	2%-5%	4%
26% - 50%	2%-5%	4%
51% - 75%	4%-6%	4%
76% - 100%	4%-6%	4%
101% - 125%	6%-7%	4%
126% - 150%	6%-7%	4%
Rate RH		
Poverty Level	Current PUC Electric Energy Burden Target	Proposed PUC Electric Energy Burden Target
<=25%	7%-13%	10%
26% - 50%	7%-13%	10%
51% - 75%	11%-16%	10%
76% - 100%	11%-16%	10%
101% - 125%	15%-17%	10%
126% - 150%	15%-17%	10%

Table 3 displays the number of electric CAP customers as of December 2009 by poverty group. The table shows that there were approximately 130,000 electric CAP customers. Nearly 100,000 of these customers were included in the analyses that are summarized in the following tables, providing for a very robust analysis of customers' need for bill assistance.

Table 3
CAP Poverty Levels

Poverty Level	Electric CAP Accounts
<=25%	12,201
26 to 50%	18,925
51 to 75%	28,361
76 to 100%	31,483
101 to 125%	20,924

Poverty Level	Electric CAP Accounts
126 to 150%	14,507
>150%	940
Missing	3,278
TOTAL	130,619

Table 4A displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the PUC target. The percentage shown is the percentage discount off the total monthly bill that is needed to achieve either the targeted PUC burden level or the targeted PUC minimum payment. Minimum payments of \$12 per month for non-heating and \$30 per month for heating customers are included in these calculations. The table shows that 30 percent of rate R (non-heating) customers with income below 25 percent of the poverty level need a discount of 90 percent or more to reach the current PUC targeted energy burden level and 60 percent of these households need a discount of 75 percent to 90 percent to reach their targeted energy burden. The table shows that 94 percent of rate RH customers with income between 126 and 150 percent of the poverty level do not need a discount to reach their targeted energy burden level.

Table 4A
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets

Rate R (Minimum is \$12/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	0%	0%	0%	1%	8%	60%	30%
26% - 50%	1%	0%	1%	6%	41%	47%	4%
51% - 75%	7%	3%	9%	31%	42%	8%	0%
76% - 100%	18%	6%	13%	31%	29%	4%	0%
101% - 125%	51%	8%	14%	19%	8%	0%	0%
126% - 150%	66%	7%	11%	12%	4%	0%	0%

Rate RH (Minimum is \$30/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	1%	0%	1%	6%	28%	60%	5%
26% - 50%	5%	3%	5%	22%	52%	12%	0%
51% - 75%	43%	9%	14%	24%	9%	0%	0%

Rate RH (Minimum is \$30/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
76% - 100%	64%	7%	12%	13%	4%	0%	0%
101% - 125%	88%	5%	4%	3%	0%	0%	0%
126% - 150%	94%	2%	2%	1%	0%	0%	0%

Table 4B displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the PUC target. The table shows that the same data as in 4A, except that the discount needed is separated into five percent increments to allow for a more detailed analysis.

Table 4B
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets
By 5 Percentage Point Increments

Rate R (Minimum is \$12/Month)																					
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target																				
	0%	<5%	5-10%	10-15%	15-20%	20-25%	25-30%	30-35%	35-40%	40-45%	45-50%	50-55%	55-60%	60-65%	65-70%	70-75%	75-80%	80-85%	85-90%	90-95%	>=95%
<=25%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	1%	2%	4%	9%	19%	32%	27%	3%
26% - 50%	1%	0%	0%	0%	0%	0%	1%	1%	1%	2%	2%	4%	5%	7%	11%	15%	18%	18%	12%	4%	0%
51% - 75%	7%	1%	2%	2%	3%	4%	4%	5%	6%	7%	8%	9%	9%	10%	8%	7%	4%	2%	1%	0%	0%
76% - 100%	18%	3%	3%	4%	4%	5%	5%	6%	6%	7%	7%	7%	7%	6%	5%	4%	2%	1%	0%	0%	0%
101% - 125%	51%	4%	4%	4%	5%	4%	4%	4%	4%	3%	3%	3%	2%	1%	1%	1%	0%	0%	0%	0%	0%
126% - 150%	66%	4%	3%	4%	4%	3%	3%	3%	2%	2%	1%	2%	1%	1%	0%	0%	0%	0%	0%	0%	0%
Rate RH (Minimum is \$30/Month)																					
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target																				
	0%	<5%	5-10%	10-15%	15-20%	20-25%	25-30%	30-35%	35-40%	40-45%	45-50%	50-55%	55-60%	60-65%	65-70%	70-75%	75-80%	80-85%	85-90%	90-95%	>=95%
<=25%	1%	0%	0%	0%	0%	0%	0%	0%	0%	2%	2%	2%	3%	3%	8%	12%	17%	25%	17%	5%	0%
26% - 50%	5%	1%	3%	2%	2%	2%	3%	4%	4%	5%	6%	8%	10%	10%	15%	10%	8%	3%	1%	0%	0%
51% - 75%	43%	5%	4%	5%	4%	5%	6%	6%	5%	4%	4%	3%	3%	2%	1%	0%	0%	0%	0%	0%	0%
76% - 100%	64%	4%	4%	4%	4%	4%	3%	3%	3%	2%	2%	2%	1%	1%	0%	0%	0%	0%	0%	0%	0%
101% - 125%	88%	2%	2%	1%	1%	1%	1%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
126% - 150%	94%	1%	1%	1%	1%	1%	0%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Table 5 separates out the customers that would receive the minimum payment amount instead of the discount, because the discount would take them below the \$12 per month minimum payment recommended for non-heating customers or the \$30 per month minimum payment recommended for heating customers.

The table shows that 74 percent of rate R customers and 79 percent of rate RH customers with income less than or equal to 25 percent of the poverty level would need the minimum payment. Only one percent of rate R customers with income between 26 percent and 50 percent of the poverty level would need the minimum payment. However, there are no customers in the other income groups that would need the minimum payment.

Table 5
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets
Minimum Payment Customers Separated Out

Rate R (Minimum is \$12/Month)								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	3%	18%	5%	74%
26% - 50%	1%	0%	1%	6%	41%	47%	4%	1%
51% - 75%	7%	3%	9%	31%	42%	8%	0%	0%
76% - 100%	18%	6%	13%	31%	29%	4%	0%	0%
101% - 125%	51%	8%	14%	19%	8%	0%	0%	0%
126% - 150%	66%	7%	11%	12%	4%	0%	0%	0%

Rate RH (Minimum is \$30/Month)								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	2%	8%	10%	1%	79%
26% - 50%	5%	3%	5%	22%	52%	12%	0%	0%
51% - 75%	43%	9%	14%	24%	9%	0%	0%	0%
76% - 100%	64%	7%	12%	13%	4%	0%	0%	0%
101% - 125%	88%	5%	4%	3%	0%	0%	0%	0%
126% - 150%	94%	2%	2%	1%	0%	0%	0%	0%

Table 6 displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the proposed PUC energy burden targets. The percentage shown is the

percentage discount off the total monthly bill that is needed to achieve either the targeted PUC burden level or the targeted PUC minimum payment. Minimum payments of \$12 per month for non-heating and \$30 per month for heating customers are included in these calculations. The table shows that 34 percent of rate R customers with income at or below 25 percent of the poverty level would need a discount of 90 percent or more and 58 percent would need a discount of 75 percent to 90 percent to reach the targeted energy burden level. The table shows that 63 percent of rate RH customers with income between 126 and 150 percent of the poverty level would not need a discount to reach the targeted energy burden level.

Table 6
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Proposed PUC Energy Burden Targets

Rate R (Minimum is \$12/Month)							
Targeted Energy Burden is 4%							
Poverty Level	Percent of Customers With Each Level of Discount						
	Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	0%	0%	0%	0%	7%	58%	34%
26% - 50%	1%	0%	0%	3%	28%	60%	8%
51% - 75%	2%	1%	2%	14%	53%	27%	1%
76% - 100%	4%	2%	6%	24%	48%	15%	0%
101% - 125%	12%	5%	12%	33%	33%	5%	0%
126% - 150%	22%	8%	15%	32%	23%	2%	0%

Rate RH (Minimum is \$30/Month)							
Targeted Energy Burden is 10%							
Poverty Level	Percent of Customers With Each Level of Discount						
	Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	1%	0%	1%	4%	25%	64%	5%
26% - 50%	2%	1%	2%	16%	50%	29%	1%
51% - 75%	14%	5%	10%	33%	35%	4%	0%
76% - 100%	27%	7%	15%	30%	19%	1%	0%
101% - 125%	47%	9%	16%	22%	6%	0%	0%
126% - 150%	63%	9%	13%	13%	3%	0%	0%

For the proposed PUC burden targets, Table 7 separates out the customers that would receive the minimum payment amount instead of the discount, because the discount would take them below the \$12 per month minimum payment recommended for non-heating customers or the \$30 per month minimum payment recommended for heating customers. The table shows that 78 percent of rate R customers with income at or below 25 percent of the poverty level would

need the minimum payment and 84 percent of rate RH customers would need the minimum payment.

Table 7
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Proposed PUC Energy Burden Targets
Minimum Payment Customers Separated Out

Rate R (Minimum is \$12/Month)								
Targeted Energy Burden is 4%								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	1%	14%	7%	78%
26% - 50%	1%	0%	0%	3%	28%	59%	8%	2%
51% - 75%	2%	1%	2%	14%	53%	27%	1%	0%
76% - 100%	4%	2%	6%	24%	48%	15%	0%	0%
101% - 125%	12%	5%	12%	33%	33%	5%	0%	0%
126% - 150%	22%	8%	15%	32%	23%	2%	0%	0%

Rate RH (Minimum is \$30/Month)								
Targeted Energy Burden is 10%								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	4%	11%	0%	84%
26% - 50%	2%	1%	2%	16%	49%	27%	1%	2%
51% - 75%	14%	5%	10%	33%	35%	4%	0%	0%
76% - 100%	27%	7%	15%	30%	19%	1%	0%	0%
101% - 125%	47%	9%	16%	22%	6%	0%	0%	0%
126% - 150%	63%	9%	13%	13%	3%	0%	0%	0%

RECEIVED

JUN 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 3

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP A/B - R 90%
Poverty Level: <= 25%

$$\frac{27 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{5.40 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 27 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 7 \% \text{ Acceptable non-compliant \%} \\ \hline 20 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{20 \%}{5.40 \%} = 3.7 \% \text{ points}$$

$$\begin{array}{r} 3.7 \% \text{ points Discount} \\ + \quad 89.0 \% \text{ Base Discount} \\ \hline 92.7 \% \end{array}$$

93 % Total Discount

CAP C - R 90%
Poverty Level: 26% - 50%

$$\frac{12 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{2.40 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 12 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 6 \% \text{ Acceptable non-compliant \%} \\ \hline 6 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{6 \%}{2.40 \%} = 2.5 \% \text{ points}$$

$$\begin{array}{r} 2.5 \% \text{ points Discount} \\ + \quad 84.0 \% \text{ Base Discount} \\ \hline 86.5 \% \end{array}$$

87 % Total Discount

CAP D - R 88%
Poverty Level: 51% - 75%

$$\frac{7 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{1.40 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 7 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 5 \% \text{ Acceptable non-compliant \%} \\ \hline 2 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{2 \%}{1.40 \%} = 1.4 \% \text{ points}$$

$$\begin{array}{r} 1.4 \% \text{ points Discount} \\ + \quad 69.0 \% \text{ Base Discount} \\ \hline 70.4 \% \end{array}$$

70 % Total Discount

(a) Based on CAP Affordability Targets per Settlement (Exhibit 4) providing for CAP Tiers A, B, and C to target 90% and CAP Tiers D, D1, E, and E1 to target 88%.

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP D1 - R 88%

Poverty Level: 76% - 100%

$$\frac{5\% \text{ Block}}{5\% \text{ points of discount}} = \frac{1.00\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 5\% \text{ Total Cap population to be } 100\% \text{ compliant} \\ - \quad 5\% \text{ Acceptable non-compliant \%} \\ \hline 0\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{0\%}{1.00\%} = 0.0\% \text{ points}$$

$$\begin{array}{r} 0.0\% \text{ points Discount} \\ + \quad 64.0\% \text{ Base Discount} \\ \hline 64.0\% \end{array}$$

64 % Total Discount

CAP E - R 88%

Poverty Level: 101% - 125%

$$\frac{3\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.60\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 3\% \text{ Total Cap population to be } 100\% \text{ compliant} \\ - \quad 1\% \text{ Acceptable non-compliant \%} \\ \hline 2\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{2\%}{0.60\%} = 3.3\% \text{ points}$$

$$\begin{array}{r} 3.3\% \text{ points Discount} \\ + \quad 39.0\% \text{ Base Discount} \\ \hline 42.3\% \end{array}$$

42 % Total Discount

CAP E1 - R 88%

Poverty Level: 126% - 150%

$$\frac{3\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.60\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 3\% \text{ Total Cap population to be } 100\% \text{ compliant} \\ - \quad 3\% \text{ Acceptable non-compliant \%} \\ \hline 0\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{0\%}{0.60\%} = 0.0\% \text{ points}$$

$$\begin{array}{r} 0.0\% \text{ points Discount} \\ + \quad 29.0\% \text{ Base Discount} \\ \hline 29.0\% \end{array}$$

29 % Total Discount

(a) Based on CAP Affordability Targets per Settlement (Exhibit 4) providing for CAP Tiers A, B, and C to target 90% and CAP Tiers D, D1, E, and E1 to target 88%.

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP A/B - RH **90%**
 Poverty Level: <= 25%

$$\frac{17 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{3.40 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 17 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 5 \% \text{ Acceptable non-compliant \%} \\ \hline 12 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{12 \%}{3.40 \%} = 3.5 \% \text{ points}$$

$$\begin{array}{r} 3.5 \% \text{ points Discount} \\ + \quad 84.0 \% \text{ Base Discount} \\ \hline 87.5 \% \end{array}$$

88 % Total Discount

CAP C - RH **90%**
 Poverty Level: 26% - 50%

$$\frac{8 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{1.60 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 8 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 6 \% \text{ Acceptable non-compliant \%} \\ \hline 2 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{2 \%}{1.60 \%} = 1.3 \% \text{ points}$$

$$\begin{array}{r} 1.3 \% \text{ points Discount} \\ + \quad 74.0 \% \text{ Base Discount} \\ \hline 75.3 \% \end{array}$$

75 % Total Discount

CAP D - RH **88%**
 Poverty Level: 51% - 75%

$$\frac{4 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{0.80 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 4 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 3 \% \text{ Acceptable non-compliant \%} \\ \hline 1 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{1 \%}{0.80 \%} = 1.3 \% \text{ points}$$

$$\begin{array}{r} 1.3 \% \text{ points Discount} \\ + \quad 44.0 \% \text{ Base Discount} \\ \hline 45.3 \% \end{array}$$

45 % Total Discount

(a) Based on CAP Affordability Targets per Settlement (Exhibit 4) providing for CAP Tiers A, B, and C to target 90% and CAP Tiers D, D1, E, and E1 to target 88%.

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP D1 - RH 88%

Poverty Level: 76% - 100%

$$\frac{3 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{0.60 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{aligned} & 3 \% \text{ Total Cap population to be } 100\% \text{ compliant} \\ - & \underline{1 \% \text{ Acceptable non-compliant \%}} \\ & 2 \% \text{ Additional CAP population to cover} \end{aligned}$$

$$\frac{2 \%}{0.60 \%} = 3.3 \% \text{ points}$$

$$\begin{aligned} & 3.3 \% \text{ points Discount} \\ + & \underline{29.0 \% \text{ Base Discount}} \\ & 32.3 \% \end{aligned}$$

32 % Total Discount

CAP E - RH 88%

Poverty Level: 101% - 125%

0 % Total Discount

CAP E1 - RH 88%

Poverty Level: 126% - 150%

0 % Total Discount

(a) Based on CAP Affordability Targets per Settlement (Exhibit 4) providing for CAP Tiers A, B, and C to target 90% and CAP Tiers D, D1, E, and E1 to target 88%.

RECEIVED

JUN 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 4

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued June 21, 2011

Effective July 1, 2011

**ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Customer Assistance Program (CAP) Rider (6th Revised Page No. 69)

Updating CAP discount rates and maximum discounts provided under terms of the Settlement at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6 ¹ ,7,8 ¹ ,9
RULES AND REGULATIONS:	
1. The Tariff	10 ¹
2. Service Limitations	10 ¹
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ¹
6. Private-Property Construction.....	14 ¹
7. Extensions	15 ¹ ,16
8. Rights-of-Way	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options	19 ¹
12. Service Continuity	20
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination	22 ¹
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ²
18. Payment Terms & Termination of Service.....	25 ¹
19. Unfulfilled Contracts	25 ¹
20. Cancellation by Customer	26
21. General.....	27 ¹
22. Rules For Designation of Procurement Class.....	27 ¹
23. EGS Switching.....	28
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ²
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ⁵ ,32 ⁵
Generation Supply Adjustment For Procurement Class 4.....	33 ²
Reconciliation.....	34 ³
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ³ , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	37
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC)	38 ¹
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ²
TRANSMISSION SERVICE CHARGE.....	40A ¹
SMART METER COST RECOVERY SURCHARGE.....	40B ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ¹
RATES:	
Rate R Residence Service	41 ²
Rate R-H Residential Heating Service	43 ²
Rate RS-2 Net Metering.....	44 ¹ , 45 ¹
Rate OP Off-Peak Service	46 ¹
Rate GS General Service.....	47 ² ,48 ¹ ,49 ¹
Rate PD Primary-Distribution Power.....	50 ²
Rate HT High-Tension Power.....	51 ²
Rate POL Private Outdoor Lighting	52 ¹ ,53
Rate SL-S Street Lighting-Suburban Counties.....	57 ¹ ,58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ¹ ,60
Rate TLCL Traffic Lighting Constant Load Service	61 ¹
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion	63 ¹
Rate AL Alley Lighting in City of Philadelphia.....	64 ¹
RIDERS:	
Applicability Index of Riders	65 ¹
Auxiliary Service Rider	66 ¹ ,67 ¹ ,68 ¹
CAP Rider - Customer Assistance Program.....	69 ⁶ , 70
Casualty Rider	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A, 71B
Construction Rider	72

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months

(July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 93% discount on the total bill for electric service subject to a maximum discount of \$105.69 in months of October – May. The maximum for June is \$107.45 Rate RH discount shall be a nominal 88% subject to a maximum discount of \$85.91 in months of October – May. The maximum for June is \$100.73. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 123.86 for Rate R and \$116.13 for Rate RH. (I)

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 87% discount on the total bill for electric service subject to a maximum discount of \$98.87 in months of October – May. The maximum for June is \$100.52. Rate RH discount shall be a nominal 75% subject to a maximum discount of \$73.22 in months October – May. The maximum for June is \$85.85. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$115.87 for Rate R and \$98.98 for Rate RH. (I)

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 70% on the total bill for electric service subject to a maximum discount of \$79.55 for October – May and \$80.88 for June – September. Rate RH discount shall be a nominal 45% subject to a maximum discount of \$43.93 for October- May and \$51.51 for June- September. Maximum discounts shall be based on a 650 kWh bill. (I)

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 64% discount on the total bill for electric service subject to a maximum discount of \$72.73 for October – May and \$73.95 for June - September. Rate RH discount shall be a nominal 32% subject to a maximum discount of \$31.24 for October- May and \$36.63 for June- September. Maximum discounts shall be based on a 650 kWh bill. (I)

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 42% discount on the total bill for electric service subject to a maximum discount of \$47.73 in months of October- May for June- September \$48.53. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (I)

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 29% discount on the total bill for electric service subject to a maximum discount of \$32.96 in months of October – May and \$33.51 for June - September. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (I)

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

(I) Denotes Increase

PENNSYLVANIA PUBLIC UTILITY COMMISSION

RECEIVED

JUN 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

: DOCKET NO. R-2010-2161575

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participants, listed below, in the manner indicated below:

VIA First Class Mail

Irwin A. Popowsky, Esquire
Tanya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place – Fifth Floor
Harrisburg, PA 17101-1923

William R. Lloyd, Jr., Esquire
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Johnnie E. Simms, Esquire
Office of Trial Staff
Pennsylvania Public Utility
Commission
400 North Street
Harrisburg, PA 17105

Charis Mincavage, Esquire
McNees, Wallace & Nurick
Post Office Box 1166
100 Pine Street
Harrisburg, PA 17108

Harry Geller, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101

Shelley R. Smith, Esquire
City of Philadelphia Law Department
1515 Arch Street – 17th Floor
Philadelphia, PA 19102

Jan Jarrett
Penn Future
1518 Walnut Street Suite 1100
Philadelphia, PA 19102

Thu B. Tran, Esquire
Community Legal Services of Philadelphia
1424 Chestnut Street
Philadelphia, PA 19102

Richard G. Webster, Jr. (RAS)

Richard G. Webster, Jr.
Director, Rates & Regulatory Affairs
PECO Energy Company
2301 Market Street S15-2
Philadelphia, PA 19103
(215) 841-5777

Dated: June 21, 2011

From: (215) 841-5776
Anna Migliaccio
Exelon
2301 Market Street S15-2
Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 21JUN11
ActWgt: 1.0 LB
CAD: 9876187/NET3180

Delivery Address Bar Code



SHIP TO: (717) 772-7777

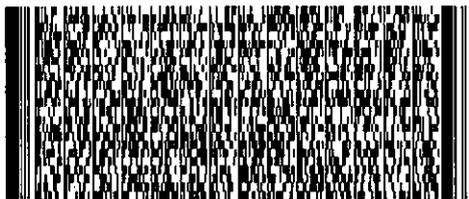
BILL SENDER

Rosemary Chiavetta, Secretary
Pa Public Utility Commission
400 NORTH ST FL 2
COMMONWEALTH KEYSTONE BLDG
HARRISBURG, PA 17120

Ref #
Invoice #
PO #
Dept #

WED - 22 JUN A1
STANDARD OVERNIGHT

TRK# 7948 8782 0397
0201



ZN MDTA

17120
PA-US
MDT



50FG10C00F5F4

After printing this label:

1. Use the "Print" button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number. Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.