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Gary A. Jack
Assistant General Counsel

July 1, 2011

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JUL 05 2011

VIA OVERNIGHT MAIL

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
PO Box 3265
Harrisburg, PA 17105-3265

**RE: Duquesne Light Company – Annual Reconciliation of Energy Efficiency Surcharge
Rider
Docket No. _____**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are four (4) copies of the reconciliation component of Duquesne Light’s Energy Efficiency and Conservation and Demand Response Surcharge Rider for the reconciliation period of June 1, 2010 through May 31, 2011 (“Reconciliation Filing”).

The Pennsylvania Public Utility Commission (“Commission”) approved the Surcharge Rider in Duquesne Light’s Energy Efficiency plan filing at Docket No. M-2009-2093217. The Surcharge is a reconcilable charge that is designed to recover the Company’s costs for providing energy efficiency and demand response programs under Act 129.

For this Reconciliation Filing, Schedule A provides a summary of total revenues and expenses for the 12 month Reconciliation Period, June 2010 to May 2011. Duquesne Light experienced an over collection of \$9,829,407 for this time period. Schedule B summarizes the reconciliation of total revenue and expense for the Reconciliation Period. Schedules C and D are a summary of actual surcharge revenue and expense by month for the Reconciliation Period. Schedule E reconciles the prior period December 2009 to May 2010 over collection with the current period e-factor revenue for the months September 2010 through May 2011 as well as the forecast factor revenue for the months June 2011 through August 2011. Schedule F derives the e-factor component of the proposed surcharge. Schedule G calculates the proposed surcharge rate using Commission approved budget plus the e-factor component of the rate derived on Schedule F. Schedule H is a summary of the proposed surcharge rate for each rate class to become effective September 1, 2011 and included in Supplement No. 49.

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its energy efficiency proceeding. Duquesne Light respectfully requests that the Commission approve this Reconciliation Filing.

Ms. Rosemary Chiavetta, Secretary
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July 1, 2011

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,



Gary A. Jack
Assistant General Counsel

Enclosures

c: Certificate of Service
Pennsylvania Public Utility Commission Bureau of Audits

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

	<u>Total</u>
1 Actual Reconciliation Period Surcharge Revenue, Inc. GRT (Schedule B, Column N, Line 50)	\$17,703,046
2 Less Reconciliation Period Surcharge E-Factor Revenue, Inc. GRT (Schedule B, Column N, Line 51)	<u>(\$7,410,523)</u>
3 Net Reconciliation Surcharge Revenue, Inc. GRT (Line 1 minus Line 2)	\$25,113,569
4 Gross Receipts Tax (GRT) (Line 3 multiplied by 5.9%)	<u>\$1,481,701</u>
5 Net Reconciliation Period Surcharge Revenue, Excl. GRT (Line 3 less Line 4)	\$23,631,868
6 Actual Reconciliation Period Expense (Schedule B, Column N, Line 55)	<u>\$13,745,546</u>
7 Current Reconciliation Period Over/ (Under) Collection (Line 5 minus Line 6)	\$9,886,322
8 Prior Period E-Factor Balance Over/ (Under) Collection (Schedule F, Column H, Line 10)	\$2,468,237
9 Forecast E-Factor Forecast Revenue, June-August 2011 (Schedule F, Column I, Line 10)	<u>(\$2,525,152)</u>
10 Total Over/ (Under) Collection (Line 7 plus Line 8 plus Line 9)	\$9,829,407
11 2011-2012 Approved Budget (Schedule G, Column B, Line 10)	<u>\$22,155,822</u>
12 Net Projected Costs to Recover (Line 11 minus Line 10)	<u><u>\$12,326,414</u></u>

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Reconciliation of Revenue and Expense - Current Period

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$903,929	\$1,210,933	\$1,084,055	\$415,511	\$200,314	\$349,533	\$463,694	\$440,190	\$359,524	\$356,465	\$298,480	\$332,030	\$6,414,656
2 E-Factor Revenue	\$0	\$0	\$0	(\$212,312)	(\$190,189)	(\$220,097)	(\$292,033)	(\$276,523)	(\$227,202)	(\$224,518)	(\$187,975)	(\$209,112)	(\$2,039,960)
3 Net Surcharge Revenue	\$903,929	\$1,210,933	\$1,084,055	\$627,823	\$390,503	\$569,630	\$755,726	\$716,712	\$586,725	\$580,983	\$486,455	\$541,142	\$8,454,616
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$53,332	\$71,445	\$63,959	\$37,042	\$23,040	\$33,608	\$44,588	\$42,286	\$34,617	\$34,278	\$28,701	\$31,927	\$498,822
5 Net Calendar Month Revenue less GRT	\$850,597	\$1,139,488	\$1,020,096	\$590,781	\$367,463	\$536,022	\$711,138	\$674,426	\$552,108	\$546,705	\$457,754	\$509,215	\$7,955,794
6 Actual Expense	\$142,394	\$302,213	\$566,513	\$406,731	\$274,401	\$746,021	\$471,519	\$53,930	\$341,095	\$609,167	\$494,076	\$570,767	\$4,978,828
7 Over/ (Under) Collection	\$708,202	\$837,275	\$453,583	\$184,050	\$93,063	(\$209,999)	\$239,620	\$620,496	\$211,014	(\$62,462)	(\$36,322)	(\$61,553)	\$2,976,966
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$288,073	\$328,117	\$316,040	\$165,390	\$66,221	\$114,312	\$131,307	\$126,713	\$113,261	\$120,944	\$110,226	\$121,160	\$2,001,764
9 E-Factor Revenue	\$0	\$0	\$0	(\$65,912)	(\$60,127)	(\$61,968)	(\$71,140)	(\$68,733)	(\$61,499)	(\$65,391)	(\$59,644)	(\$65,442)	(\$579,855)
10 Net Surcharge Revenue	\$288,073	\$328,117	\$316,040	\$231,307	\$126,348	\$176,280	\$202,446	\$195,445	\$174,760	\$186,335	\$169,870	\$186,602	\$2,581,619
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,996	\$19,359	\$18,646	\$13,647	\$7,455	\$10,401	\$11,944	\$11,531	\$10,311	\$10,994	\$10,022	\$11,009	\$152,316
12 Net Calendar Month Revenue less GRT	\$271,077	\$308,758	\$297,394	\$217,656	\$118,893	\$165,880	\$190,502	\$183,914	\$164,449	\$175,341	\$159,847	\$175,592	\$2,429,303
13 Actual Expense	\$9,624	\$59,815	\$178,917	\$45,858	\$47,373	\$92,282	\$15,512	\$117,090	\$45,056	\$365,402	\$82,123	\$153,407	\$1,212,459
14 Over/ (Under) Collection	\$261,453	\$248,943	\$118,477	\$171,798	\$71,520	\$73,598	\$174,990	\$66,824	\$119,393	(\$190,061)	\$77,724	\$22,185	\$1,216,844
SMALL & MEDIUM INDUSTRIAL (GM, GMH)													
15 Actual Surcharge Revenue	\$40,629	\$40,324	\$41,746	\$63,177	\$76,228	\$72,893	\$81,222	\$78,924	\$72,325	\$76,278	\$67,263	\$70,578	\$781,588
16 E-Factor Revenue	\$0	\$0	\$0	(\$4,355)	(\$4,173)	(\$4,472)	(\$4,986)	(\$4,848)	(\$4,435)	(\$4,690)	(\$4,119)	(\$4,332)	(\$40,409)
17 Net Surcharge Revenue	\$40,629	\$40,324	\$41,746	\$67,531	\$80,401	\$77,365	\$86,208	\$83,772	\$76,759	\$80,968	\$71,383	\$74,910	\$821,996
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$2,397	\$2,379	\$2,463	\$3,984	\$4,744	\$4,565	\$5,086	\$4,943	\$4,529	\$4,777	\$4,212	\$4,420	\$48,498
19 Net Calendar Month Revenue less GRT	\$38,232	\$37,945	\$39,283	\$63,547	\$75,657	\$72,800	\$81,122	\$78,830	\$72,231	\$76,191	\$67,171	\$70,490	\$773,499
20 Actual Expense	\$2,141	\$8,956	\$49,655	\$51,985	\$11,620	\$28,066	\$52,106	\$24,629	\$2,839	\$63,764	\$60,260	\$11,428	\$367,447
21 Over/ (Under) Collection	\$36,090	\$28,989	(\$10,371)	\$11,562	\$64,038	\$44,734	\$29,016	\$54,201	\$69,392	\$12,427	\$6,911	\$59,063	\$406,051
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
22 Actual Surcharge Revenue	\$293,086	\$320,004	\$306,060	\$144,527	\$22,359	\$82,268	\$76,648	\$67,675	\$73,339	\$81,005	\$72,795	\$87,649	\$1,627,414
23 E-Factor Revenue	\$0	\$0	\$0	(\$83,683)	(\$83,565)	(\$83,801)	(\$83,447)	(\$83,329)	(\$82,739)	(\$82,621)	(\$82,739)	(\$82,739)	(\$748,662)
24 Net Surcharge Revenue	\$293,086	\$320,004	\$306,060	\$228,210	\$105,924	\$166,069	\$160,095	\$151,004	\$156,078	\$163,626	\$155,533	\$170,388	\$2,376,076
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$17,292	\$18,880	\$18,058	\$13,464	\$6,250	\$9,798	\$9,446	\$8,909	\$9,209	\$9,654	\$9,176	\$10,053	\$140,189
26 Net Calendar Month Revenue less GRT	\$275,794	\$301,124	\$288,002	\$214,745	\$99,674	\$156,271	\$150,649	\$142,095	\$146,869	\$153,972	\$146,357	\$160,335	\$2,235,888
27 Actual Expense	\$42,923	\$17,310	\$185,687	\$132,682	\$78,247	\$138,248	\$79,480	\$219,897	\$11,922	\$146,574	\$138,444	\$214,974	\$1,406,387
28 Over/ (Under) Collection	\$232,871	\$283,814	\$102,316	\$82,063	\$21,428	\$18,023	\$71,169	(\$77,803)	\$134,948	\$7,398	\$7,913	(\$54,639)	\$829,500

Duquesne Light Company
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Reconciliation of Revenue and Expense - Current Period

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total
LARGE COMMERCIAL (GL, GLH, I) [Variable]													
29 Actual Surcharge Revenue	\$536,043	\$614,796	\$577,809	\$360,246	\$268,728	\$332,055	\$305,258	\$287,038	\$295,043	\$326,612	\$297,580	\$348,062	\$4,549,269
30 E-Factor Revenue	\$0	\$0	\$0	(\$303,193)	(\$302,841)	(\$303,486)	(\$303,095)	(\$303,138)	(\$302,691)	(\$302,248)	(\$302,031)	(\$301,988)	(\$2,724,710)
31 Net Surcharge Revenue	\$536,043	\$614,796	\$577,809	\$663,438	\$571,569	\$635,541	\$608,353	\$590,176	\$597,735	\$628,859	\$599,611	\$650,050	\$7,273,979
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$31,627	\$36,273	\$34,091	\$39,143	\$33,723	\$37,497	\$35,893	\$34,820	\$35,266	\$37,103	\$35,377	\$38,353	\$429,165
33 Net Calendar Month Revenue less GRT	\$504,416	\$578,523	\$543,719	\$624,296	\$537,846	\$598,044	\$572,460	\$555,355	\$562,468	\$591,757	\$564,234	\$611,697	\$6,844,815
34 Actual Expense	\$0	\$540	\$201,379	\$53,116	\$22,859	\$151,024	\$11,577	\$49,761	\$248,620	\$255,498	\$206,477	\$1,135,408	\$2,336,259
35 Over/ (Under) Collection	\$504,416	\$577,983	\$342,340	\$571,179	\$514,987	\$447,019	\$560,883	\$505,594	\$313,849	\$336,258	\$357,757	(\$523,711)	\$4,508,555
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	\$227,008	\$243,897	\$236,095	\$125,114	\$71,331	\$100,646	\$98,535	\$94,052	\$88,721	\$101,309	\$95,806	\$103,943	\$1,586,456
37 E-Factor Revenue	\$0	\$0	\$0	(\$56,928)	(\$56,928)	(\$56,928)	(\$56,662)	(\$56,662)	(\$57,194)	(\$56,928)	(\$56,928)	(\$57,460)	(\$512,615)
38 Net Surcharge Revenue	\$227,008	\$243,897	\$236,095	\$182,042	\$128,259	\$157,574	\$155,197	\$150,714	\$145,914	\$158,237	\$152,734	\$161,403	\$2,099,071
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$13,393	\$14,390	\$13,930	\$10,740	\$7,567	\$9,297	\$9,157	\$8,892	\$8,609	\$9,336	\$9,011	\$9,523	\$123,845
40 Net Calendar Month Revenue less GRT	\$213,614	\$229,507	\$222,165	\$171,301	\$120,692	\$148,277	\$146,040	\$141,822	\$137,305	\$148,901	\$143,723	\$151,880	\$1,975,226
41 Actual Expense	\$109,917	\$104,057	\$105,758	\$232,362	\$43,786	\$95,081	\$21,124	\$113,446	\$11,907	\$51,927	\$850,768	\$455,103	\$2,195,235
42 Over/ (Under) Collection	\$103,697	\$125,450	\$116,407	(\$61,061)	\$76,906	\$53,196	\$124,916	\$28,376	\$125,399	\$96,973	(\$707,046)	(\$303,223)	(\$220,009)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	\$160,759	\$174,220	\$167,300	\$49,802	\$5,185	\$27,143	\$25,556	\$25,992	\$24,203	\$27,455	\$26,192	\$28,095	\$741,899
44 E-Factor Revenue	\$0	\$0	\$0	(\$84,830)	(\$84,934)	(\$84,934)	(\$82,600)	(\$84,866)	(\$85,097)	(\$84,902)	(\$86,024)	(\$86,125)	(\$764,311)
45 Net Surcharge Revenue	\$160,759	\$174,220	\$167,300	\$134,633	\$90,118	\$112,074	\$108,156	\$110,857	\$109,300	\$112,357	\$112,216	\$114,220	\$1,506,210
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,485	\$10,279	\$9,871	\$7,943	\$5,317	\$6,612	\$6,381	\$6,541	\$6,449	\$6,629	\$6,621	\$6,739	\$88,866
47 Net Calendar Month Revenue less GRT	\$151,274	\$163,941	\$157,430	\$126,689	\$84,801	\$105,462	\$101,774	\$104,317	\$102,851	\$105,728	\$105,596	\$107,481	\$1,417,344
48 Actual Expense	\$0	\$0	\$0	\$26,805	\$28,746	\$78,000	\$10,582	\$42,117	\$5,007	\$62,845	\$531,625	\$463,203	\$1,248,930
49 Over/ (Under) Collection	\$151,274	\$163,941	\$157,430	\$99,884	\$56,055	\$27,462	\$91,193	\$62,200	\$97,844	\$42,883	(\$426,030)	(\$355,723)	\$168,414
TOTAL													
50 Actual Surcharge Revenue	\$2,449,526	\$2,932,290	\$2,729,106	\$1,323,766	\$710,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046
51 E-Factor Revenue	\$0	\$0	\$0	(\$811,213)	(\$782,756)	(\$815,685)	(\$893,951)	(\$878,098)	(\$820,856)	(\$821,297)	(\$779,460)	(\$807,197)	(\$7,410,523)
52 Net Surcharge Revenue	\$2,449,526	\$2,932,290	\$2,729,106	\$2,134,979	\$1,493,122	\$1,894,532	\$2,076,180	\$1,998,681	\$1,847,271	\$1,911,364	\$1,747,802	\$1,898,714	\$25,113,569
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$144,522	\$173,005	\$161,017	\$125,964	\$88,094	\$111,777	\$122,495	\$117,922	\$108,989	\$112,770	\$103,120	\$112,024	\$1,481,701
54 Net Calendar Month Revenue less GRT	\$2,305,004	\$2,759,285	\$2,568,089	\$2,009,015	\$1,405,028	\$1,782,755	\$1,953,686	\$1,880,759	\$1,738,282	\$1,798,594	\$1,644,682	\$1,786,690	\$23,631,868
55 Actual Expense	\$307,000	\$492,891	\$1,287,907	\$949,540	\$507,031	\$1,328,722	\$661,899	\$620,871	\$666,445	\$1,555,177	\$2,363,775	\$3,004,289	\$13,745,546
56 Over/ (Under) Collection	\$1,998,004	\$2,266,394	\$1,280,181	\$1,059,476	\$897,997	\$454,033	\$1,291,787	\$1,259,888	\$1,071,837	\$243,416	(\$719,093)	(\$1,217,599)	\$9,886,322

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total	
A. Actual Surcharge Revenue by Rate Class														
1 RS	\$848,763	\$1,140,325	\$1,019,397	\$387,617	\$180,737	\$309,646	\$392,638	\$367,559	\$304,207	\$308,258	\$267,193	\$307,112	\$5,833,451	
2 RH	\$44,753	\$57,109	\$52,477	\$23,092	\$16,938	\$35,216	\$64,917	\$66,567	\$50,405	\$43,367	\$27,366	\$20,847	\$503,054	
3 RA	\$10,413	\$13,500	\$12,181	\$4,802	\$2,639	\$4,672	\$6,139	\$6,064	\$4,912	\$4,840	\$3,921	\$4,071	\$78,152	
4 GS, Com	\$7,870	\$9,198	\$8,880	\$4,417	\$1,943	\$3,699	\$4,571	\$4,536	\$3,958	\$3,988	\$3,392	\$3,389	\$59,841	
5 GM, Com	\$256,458	\$291,953	\$281,101	\$146,576	\$58,832	\$98,841	\$110,010	\$105,445	\$95,714	\$103,483	\$96,404	\$107,704	\$1,752,521	
6 GMH, Com	\$23,746	\$26,966	\$26,059	\$14,397	\$5,446	\$11,772	\$16,726	\$16,732	\$13,589	\$13,472	\$10,430	\$10,066	\$189,402	
7 GM, Ind	\$39,244	\$38,928	\$40,248	\$61,281	\$73,331	\$69,955	\$77,164	\$74,990	\$68,976	\$72,304	\$64,569	\$67,980	\$748,969	
8 GMH, Ind	\$1,384	\$1,396	\$1,498	\$1,896	\$2,897	\$2,939	\$4,058	\$3,935	\$3,348	\$3,974	\$2,694	\$2,598	\$32,618	
9 GL, Com (Fixed)	\$242,986	\$266,601	\$253,435	\$120,694	\$18,495	\$68,088	\$63,314	\$56,902	\$61,194	\$67,328	\$60,617	\$72,862	\$1,352,517	
10 GL, Ind (Fixed)	\$197,234	\$213,504	\$202,745	\$111,722	\$60,576	\$88,233	\$87,153	\$82,178	\$77,403	\$88,414	\$84,173	\$91,357	\$1,389,693	
11 GL, Com (Variable)	\$345,994	\$392,621	\$367,071	\$233,604	\$167,679	\$212,561	\$194,720	\$182,818	\$187,698	\$206,749	\$187,273	\$216,095	\$2,894,682	
12 GL, Ind (Variable)	\$70,851	\$76,922	\$74,133	\$27,948	(\$1,436)	\$12,117	\$11,095	\$11,999	\$10,568	\$12,244	\$11,718	\$12,692	\$310,850	
13 GLH, Com (Fixed)	\$44,707	\$46,853	\$46,422	\$21,564	\$2,874	\$12,596	\$11,881	\$9,282	\$10,681	\$11,984	\$10,597	\$12,992	\$242,383	
14 GLH, Ind (Fixed)	\$12,350	\$12,217	\$12,848	\$6,133	\$4,644	\$5,177	\$4,572	\$5,332	\$4,690	\$5,823	\$4,903	\$4,656	\$83,345	
15 GLH, Com (Variable)	\$68,904	\$75,428	\$73,466	\$47,176	\$33,319	\$43,585	\$40,881	\$32,723	\$37,294	\$41,786	\$36,887	\$46,542	\$577,991	
16 GLH, Ind (Variable)	\$5,208	\$5,020	\$5,360	\$710	\$654	\$833	\$679	\$705	\$1,026	\$651	\$851	\$22,571		
17 L, Com (Fixed)	\$5,393	\$6,550	\$6,203	\$2,268	\$1,040	\$1,583	\$1,453	\$1,492	\$1,464	\$1,693	\$1,580	\$1,795	\$32,514	
18 L, Ind (Fixed)	\$14,155	\$14,694	\$12,155	\$5,966	\$4,712	\$5,855	\$5,426	\$5,218	\$5,255	\$5,705	\$5,341	\$5,653	\$90,134	
19 L, Com (Variable)	\$121,144	\$146,747	\$137,273	\$79,465	\$67,730	\$75,908	\$69,657	\$71,497	\$70,051	\$78,078	\$73,420	\$85,426	\$1,076,396	
20 L, Ind (Variable)	\$42,015	\$44,244	\$41,583	\$15,193	(\$1,365)	\$7,089	\$6,487	\$6,214	\$5,745	\$7,098	\$6,483	\$6,719	\$187,506	
21 HVPS, Ind (Fixed)	\$3,268	\$3,482	\$3,347	\$1,294	\$1,399	\$1,381	\$1,385	\$1,324	\$1,372	\$1,366	\$1,389	\$2,778	\$13,284	
22 HVPS, Ind (Variable)	\$42,685	\$48,034	\$46,225	\$5,951	\$7,332	\$7,101	\$7,294	\$6,906	\$7,184	\$7,087	\$7,340	\$7,834	\$200,972	
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29 Total	\$2,449,526	\$2,932,290	\$2,729,106	\$1,323,766	\$710,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046	
B. Actual Surcharge Revenue by Customer Class														
30 Residential (RS, RH, RA)	\$903,929	\$1,210,933	\$1,084,055	\$415,511	\$200,314	\$349,533	\$463,694	\$440,190	\$359,524	\$356,465	\$298,480	\$332,030	\$6,414,656	
31 Small & Medium Commercial (GS, GM, GMH)	\$288,073	\$328,117	\$316,040	\$165,390	\$66,221	\$114,312	\$131,307	\$126,713	\$113,261	\$120,944	\$110,226	\$121,160	\$2,001,764	
32 Small and Medium Industrial (GM, GMH)	\$40,629	\$40,324	\$41,746	\$63,177	\$76,228	\$72,893	\$81,222	\$78,924	\$72,325	\$76,278	\$67,263	\$70,578	\$781,568	
33 Large Commercial (GL, GLH, L) [Fixed]	\$293,086	\$320,004	\$306,060	\$144,527	\$22,359	\$82,268	\$76,648	\$67,675	\$73,339	\$81,005	\$72,795	\$87,649	\$1,627,414	
34 Large Commercial (GL, GLH, L) [Variable]	\$536,043	\$614,796	\$577,809	\$360,246	\$268,728	\$332,055	\$305,258	\$287,038	\$295,043	\$326,612	\$297,580	\$348,062	\$4,540,269	
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$277,008	\$243,897	\$236,095	\$125,114	\$71,332	\$100,646	\$98,535	\$94,052	\$88,721	\$101,309	\$95,806	\$103,943	\$1,586,456	
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$160,759	\$174,220	\$167,300	\$49,802	\$5,185	\$27,141	\$25,556	\$25,992	\$24,203	\$22,455	\$26,192	\$28,095	\$741,899	
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
39 Total	\$2,449,526	\$2,932,290	\$2,729,106	\$1,323,766	\$710,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046	
C. Actual Surcharge Revenue by Customer Class Excl. GRT														
40 Residential (RS, RH, RA)	\$850,597	\$1,139,488	\$1,020,096	\$390,996	\$188,495	\$328,911	\$436,336	\$414,218	\$338,312	\$335,433	\$280,869	\$312,440	\$6,036,192	
41 Small & Medium Commercial (GS, GM, GMH)	\$271,077	\$308,758	\$297,394	\$155,632	\$62,314	\$107,568	\$123,560	\$119,237	\$106,579	\$113,808	\$103,723	\$114,011	\$1,883,660	
42 Small and Medium Industrial (GM, GMH)	\$38,232	\$37,945	\$39,283	\$59,449	\$71,731	\$68,592	\$76,430	\$74,268	\$68,057	\$71,777	\$63,295	\$66,414	\$735,474	
43 Large Commercial (GL, GLH, L) [Fixed]	\$275,794	\$301,124	\$288,002	\$136,000	\$21,040	\$77,414	\$72,126	\$63,682	\$69,012	\$76,226	\$68,500	\$82,478	\$1,531,397	
44 Large Commercial (GL, GLH, L) [Variable]	\$504,416	\$578,521	\$543,719	\$338,991	\$252,873	\$312,463	\$287,248	\$270,103	\$277,636	\$307,342	\$280,023	\$327,527	\$4,280,862	
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$213,614	\$229,507	\$222,165	\$117,732	\$67,123	\$94,708	\$92,721	\$88,503	\$83,486	\$95,332	\$90,154	\$97,811	\$1,492,655	
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$151,274	\$163,943	\$157,430	\$46,864	\$4,879	\$25,539	\$24,048	\$24,458	\$22,775	\$25,835	\$24,647	\$26,437	\$698,127	
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
49 Total	\$2,305,004	\$2,759,285	\$2,568,089	\$1,245,664	\$668,454	\$1,015,195	\$1,112,469	\$1,054,469	\$965,857	\$1,025,753	\$911,210	\$1,027,118	\$16,658,566	

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Total</u>
A. Actual Expense by Customer Class (1)														
1 Residential (RS, RH, RA)		\$142,394	\$302,213	\$566,513	\$406,731	\$274,401	\$746,021	\$471,519	\$53,930	\$341,095	\$609,167	\$494,076	\$570,767	\$4,978,828
2 Small & Medium Commercial (GS, GM, GMH)		\$9,624	\$59,815	\$178,917	\$45,858	\$47,373	\$92,282	\$15,512	\$117,090	\$45,056	\$365,402	\$82,123	\$153,407	\$1,212,459
3 Small and Medium Industrial (GM, GMH)		\$2,141	\$8,956	\$49,655	\$51,985	\$11,620	\$28,066	\$52,106	\$24,629	\$2,839	\$63,764	\$60,260	\$11,428	\$367,447
4 Large Commercial (GL, GLH, L) [Fixed]		\$42,923	\$17,310	\$185,687	\$132,682	\$78,247	\$138,248	\$79,480	\$219,897	\$11,922	\$146,574	\$138,444	\$214,974	\$1,406,387
5 Large Commercial (GL, GLH, L) [Variable]		\$0	\$540	\$201,379	\$53,116	\$22,859	\$151,024	\$11,577	\$49,761	\$248,620	\$255,498	\$206,477	\$1,135,408	\$2,336,259
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]		\$109,917	\$104,057	\$105,758	\$232,362	\$43,786	\$95,081	\$21,124	\$113,446	\$11,907	\$51,927	\$850,768	\$455,103	\$2,195,235
7 Large Industrial (GL, GLH, L, HVPS) [Variable]		\$0	\$0	\$0	\$26,805	\$28,746	\$78,000	\$10,582	\$42,117	\$5,007	\$62,845	\$531,625	\$463,203	\$1,248,930
8 Lighting (AL, SE, SM, SH, PAL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total		\$307,000	\$492,891	\$1,287,907	\$949,540	\$507,031	\$1,328,722	\$661,899	\$620,871	\$666,445	\$1,555,177	\$2,363,775	\$3,004,289	\$13,745,546

(1) August 2010 and January 2011 each include \$250,000 in Statewide Evaluator costs allocated to each customer class based on kWh sales.

For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

E-Factor Reconciliation

	A	B	C	D = B * C	E = A + D	F	G = F * C
	Current Period E-Factor Revenue					Forecast E-Factor Revenue	
	Prior Period Over/ (Under) Collection (1)	Actual Billing Units Sept 10-May 11	E-Factor Rate Excl. GRT	Current Period E-Factor Revenue	Prior Period Balance Over/ (Under) Collection	Forecast Billing Units June 11-Aug 11	Forecast E-Factor Revenue
1 Residential (RS, RH, RA)	\$2,687,116	2,944,274,853	(\$0.0007)	(\$1,919,602)	\$767,514	1,242,710,630	(\$810,220)
2 Small & Medium Commercial (GS, GM, GMH)	\$736,255	2,138,875,033	(\$0.0003)	(\$545,643)	\$190,612	816,685,194	(\$208,343)
3 Small and Medium Industrial (GM, GMH)	\$49,365	168,821,868	(\$0.0002)	(\$38,025)	\$11,341	62,029,491	(\$13,971)
4 Large Commercial (GL, GLH, L) [Fixed]	\$937,284	6,343	(\$111.07)	(\$704,491)	\$232,793	2,134	(\$237,020)
5 Large Commercial (GL, GLH, L) [Variable]	\$3,259,947	6,175,823	(\$0.42)	(\$2,563,953)	\$695,995	2,053,455	(\$852,512)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$642,828	1,927	(\$250.32)	(\$482,371)	\$160,457	639	(\$159,956)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,128,743	2,628,846	(\$0.27)	(\$719,217)	\$409,527	888,679	(\$243,131)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	\$0	\$0	\$0	0	\$0
9 Unmetered (UMS)	\$0	0	\$0	\$0	\$0	0	\$0
10 Total	\$9,441,539			(\$6,973,302)	\$2,468,237		(\$2,525,152)

(1) Per the July 1, 2010 Filing, Schedule B.

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Proposed E-Factor Rate

	A	B	C	D	E	F	G	H	I	J	K	L
				= B - C	= D * 0.941		= E - F			= G + H + I		= J / K
	Current Period June 2010-May 2011						Prior Period	E-Factor	Total			
Customer Class	Reconciliation Period Surcharge Revenue Schedule C	Reconciliation Period Surcharge [-Factor Revenue] Schedule B	Net Reconciliation Surcharge Revenue	Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Schedule D	Over/(Under) Collection e Factor	Over/(Under) Collection e Factor Schedule E	[Jun-Aug 2011] Forecast E-Factor Revenue Schedule E	Over/(Under) Collection e Factor	Forecast Billing Units Sept 11-Aug 12	Proposed E-Factor Rate Excl. GRT	
1 Residential (RS, RH, RA)	\$6,414,656	(\$2,039,960)	\$8,454,616	\$7,955,794	\$4,978,828	\$2,976,966	\$767,514	(\$810,220)	\$2,934,259	4,180,796,916	(0.07)	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,001,764	(\$579,855)	\$2,581,619	\$2,429,303	\$1,212,459	\$1,216,844	\$190,612	(\$208,343)	\$1,199,113	2,919,945,349	(0.04)	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$781,588	(\$40,409)	\$821,996	\$773,499	\$367,447	\$406,051	\$11,341	(\$13,971)	\$403,421	245,311,189	(0.16)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,627,414	(\$748,662)	\$2,376,076	\$2,235,888	\$1,406,387	\$829,500	\$232,793	(\$237,020)	\$825,274	8,594	(\$96.03)	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$4,549,269	(\$2,724,710)	\$7,273,979	\$6,844,815	\$2,336,259	\$4,508,555	\$695,995	(\$852,512)	\$4,352,039	8,213,820	(\$0.53)	\$/kW (PLC)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,586,456	(\$512,616)	\$2,099,071	\$1,975,226	\$2,195,235	(\$220,009)	\$160,457	(\$159,956)	(\$219,508)	2,556	\$85.88	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$741,899	(\$764,311)	\$1,506,210	\$1,417,344	\$1,248,930	\$168,414	\$409,527	(\$243,131)	\$334,810	3,554,715	(\$0.09)	\$/kW (PLC)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$17,703,046	(\$7,410,523)	\$25,113,569	\$23,631,868	\$13,745,546	\$9,886,322	\$2,468,237	(\$2,525,152)	\$9,829,407			

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

Proposed Surcharge, Including GRT

A	B	C	D = B / C	E	F = D + E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2011-2012 Budget (1)</u>	<u>Forecast Billing Units Sept 11-Aug 12</u>	<u>Proposed Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT Schedule F</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Rate Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$7,377,236	4,180,796,916	0.18	(0.07)	0.11	1.0627	0.11	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,156,155	2,919,945,349	0.07	(0.04)	0.03	1.0627	0.03	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$893,172	245,311,189	0.36	(0.16)	0.20	1.0627	0.21	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,815,390	8,594	\$211.24	(\$96.03)	\$115.21	1.0627	\$122.00	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$6,642,166	8,213,820	\$0.81	(\$0.53)	\$0.28	1.0627	\$0.30	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,764,002	2,556	\$690.14	\$85.88	\$776.02	1.0627	\$825.00	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,507,701	3,554,715	\$0.42	(\$0.09)	\$0.33	1.0627	\$0.35	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
10 Total	\$22,155,822							

(1) EEC&DR Plan approved on October 27, 2009, Docket No. M-2009-2093217, Exhibit WVP-5.

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge [\$/ month]</u>	<u>Demand [\$/kW] (2)</u>
1 Residential (RS, RH, RA)	RS, RH, RA	0.11		
2 Small & Medium Commercial (GS, GM, GMH)	GS, GM & GMH	0.03		
3 Small & Medium Industrial (GM, GMH)	GM & GMH	0.21		
4 Large Commercial (GL, GLH, L)	GL, GLH, L		\$122.00	\$0.30
5 Large Industrial (GL, GLH, L, HVPS)	GL, GLH, L, HVPS		\$825.00	\$0.35
6 Lighting (AL, SE, SM, SH, PAL)	AL, SE, SM, SH, PAL	0.00		
7 Unmetered (UMS)	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's EEC&DR Surcharge Reconciliation Filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

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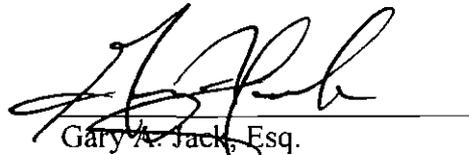
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A handwritten signature in black ink, appearing to read "G. Jack", written over a horizontal line.

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Dated July 1, 2011

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<p>GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219</p> <p>SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120</p>	<p>0.0 LBS LTR 1 OF 1</p> <p>PA 171 9-20</p> 	<p>UPS NEXT DAY AIR 1</p> <p>TRACKING #: 1Z 0X8 71V 01 9831 6692</p>		<p>BILLING: P/P</p> <p>Cost Center: 492</p> <p>CS 13.1.13. W09270 15.04.04/2011</p> 
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