



411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-1418
gjack@duqlight.com

Gary A. Jack
Assistant General Counsel

July 1, 2011

VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

JUL 05 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**RE: Supplement No. 49 to Tariff Electric - PA. P.U.C. No. 24
Duquesne Light Company – Annual Energy Efficiency and Conservation
and Demand Response Surcharge Rider
Docket No. – _____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 49 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued July 1, 2011, to become effective September 1, 2011. Supplement No. 49 updates the energy efficiency surcharge rates of Duquesne Light Company. This filing reflects similar numbers and data submitted by Duquesne to the PUC today in Duquesne's annual reconciliation filing of the surcharge.

The Pennsylvania Public Utility Commission ("Commission") approved the Surcharge Rider in Duquesne Light's Energy Efficiency plan filing at Docket No. M-2009-2093217. The Surcharge is a reconcilable charge that is designed to recover the Company's costs for providing energy efficiency and demand response programs under Act 129.

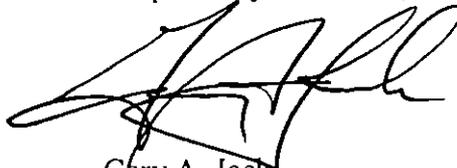
As support for this tariff Filing, Schedule A provides a summary of total revenues and expenses for the 12 month Reconciliation Period, June 2010 to May 2011. Duquesne Light experienced an over collection of \$9,829,407 for this time period. Schedule B summarizes the reconciliation of total revenue and expense for the Reconciliation Period. Schedules C and D are a summary of actual surcharge revenue and expense by month for the Reconciliation Period. Schedule E reconciles the prior period December 2009 to May 2010 over collection with the current period e-factor revenue for the months September 2010 through May 2011 as well as the forecast factor revenue for the months June 2011 through August 2011. Schedule F derives the e-factor component of the proposed surcharge. Schedule G calculates the proposed surcharge rate using Commission approved budget plus the e-factor component of the rate derived on Schedule F. Schedule H is a summary of the proposed surcharge rate for each rate class to become effective September 1, 2011 and included in this Supplement No. 49.

Ms. Rosemary Chiavetta, Secretary
Page 2
July 1, 2011

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its energy efficiency proceeding. Duquesne Light respectfully requests that the Commission approve this Tariff Filing.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gary A. Jack", written in a cursive style.

Gary A. Jack
Assistant General Counsel

Enclosures

c: Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: July 01, 2011

EFFECTIVE: September 1, 2011

Issued in compliance with Docket No. M-2009-2093217.

NOTICE

THIS SUPPLEMENT DECREASES AND INCREASES RATES IN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

**Fifth Revised Page No. 100
Cancelling Fourth Revised Page No. 100**

Annual Adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider.

INCREASE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

**Fifth Revised Page No. 100
Cancelling Fourth Revised Page No. 100**

Annual Adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge (“EECDR”) is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.11		
Small & Medium Commercial	GS, GM & GMH	0.03		
Small & Medium Industrial	GM & GMH	0.21		
Large Commercial	GL, GLH, L		\$122.00	\$0.30
Large Industrial	GL, GLH, L, HVPS		\$825.00	\$0.35
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

(D)
(D)
(I) (D)
(I) (I)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EECDR(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EECDR(r)** = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

	<u>Total</u>
1 Actual Reconciliation Period Surcharge Revenue, Inc. GRT (Schedule B, Column N, Line 50)	\$17,703,046
2 Less Reconciliation Period Surcharge E-Factor Revenue, Inc. GRT (Schedule B, Column N, Line 51)	<u>(\$7,410,523)</u>
3 Net Reconciliation Surcharge Revenue, Inc. GRT (Line 1 minus Line 2)	\$25,113,569
4 Gross Receipts Tax (GRT) (Line 3 multiplied by 5.9%)	<u>\$1,481,701</u>
5 Net Reconciliation Period Surcharge Revenue, Excl. GRT (Line 3 less Line 4)	\$23,631,868
6 Actual Reconciliation Period Expense (Schedule B, Column N, Line 55)	<u>\$13,745,546</u>
7 Current Reconciliation Period Over/ (Under) Collection (Line 5 minus Line 6)	\$9,886,322
8 Prior Period E-Factor Balance Over/ (Under) Collection (Schedule F, Column H, Line 10)	\$2,468,237
9 Forecast E-Factor Forecast Revenue, June-August 2011 (Schedule F, Column I, Line 10)	<u>(\$2,525,152)</u>
10 Total Over/ (Under) Collection (Line 7 plus Line 8 plus Line 9)	\$9,829,407
11 2011-2012 Approved Budget (Schedule G, Column B, Line 10)	<u>\$22,155,822</u>
12 Net Projected Costs to Recover (Line 11 minus Line 10)	<u><u>\$12,326,414</u></u>

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Reconciliation of Revenue and Expense - Current Period

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total	
RESIDENTIAL (RS, RH, RA):														
1 Actual Surcharge Revenue	\$903,929	\$1,210,933	\$1,084,055	\$415,511	\$200,314	\$349,533	\$463,694	\$440,190	\$359,524	\$356,465	\$298,480	\$332,030	\$6,414,656	
2 E-Factor Revenue	\$0	\$0	\$0	(\$212,312)	(\$190,189)	(\$220,097)	(\$292,033)	(\$276,523)	(\$227,202)	(\$224,518)	(\$187,975)	(\$209,112)	(\$2,039,960)	
3 Net Surcharge Revenue	\$903,929	\$1,210,933	\$1,084,055	\$627,823	\$390,503	\$569,630	\$755,726	\$716,712	\$586,725	\$580,983	\$486,455	\$541,142	\$8,454,616	
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$53,337	\$71,445	\$63,959	\$37,042	\$23,040	\$33,608	\$44,588	\$42,286	\$34,617	\$34,278	\$28,701	\$31,927	\$498,822	
5 Net Calendar Month Revenue less GRT	\$850,597	\$1,139,488	\$1,020,096	\$590,781	\$367,463	\$536,022	\$711,138	\$674,426	\$552,108	\$546,705	\$457,754	\$509,215	\$7,955,794	
6 Actual Expense	\$142,394	\$302,213	\$566,513	\$406,731	\$274,401	\$746,021	\$471,519	\$53,930	\$341,095	\$609,167	\$494,076	\$570,767	\$4,978,828	
7 Over/(Under) Collection	\$708,202	\$837,275	\$453,583	\$184,050	\$93,063	(\$209,999)	\$239,620	\$620,496	\$211,014	(\$62,462)	(\$36,322)	(\$61,553)	\$2,976,966	
SMALL & MEDIUM COMMERCIAL (GS, GM, GMM)														
8 Actual Surcharge Revenue	\$288,073	\$328,117	\$316,040	\$165,390	\$66,221	\$114,312	\$131,307	\$126,713	\$113,261	\$120,944	\$110,226	\$121,160	\$2,001,764	
9 E-Factor Revenue	\$0	\$0	\$0	(\$65,912)	(\$60,127)	(\$61,968)	(\$71,140)	(\$68,733)	(\$61,499)	(\$65,391)	(\$59,644)	(\$65,442)	(\$579,855)	
10 Net Surcharge Revenue	\$288,073	\$328,117	\$316,040	\$231,302	\$126,348	\$176,280	\$202,446	\$195,445	\$174,760	\$186,335	\$169,870	\$186,602	\$2,581,619	
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,996	\$19,359	\$18,646	\$13,647	\$7,455	\$10,401	\$11,944	\$11,531	\$10,311	\$10,994	\$10,022	\$11,009	\$152,316	
12 Net Calendar Month Revenue less GRT	\$271,077	\$308,758	\$297,394	\$217,656	\$118,893	\$165,880	\$190,502	\$183,914	\$164,449	\$175,341	\$159,847	\$175,592	\$2,429,303	
13 Actual Expense	\$9,624	\$59,815	\$178,917	\$45,858	\$47,373	\$92,282	\$15,512	\$117,090	\$45,056	\$365,402	\$82,123	\$153,407	\$1,212,459	
14 Over/(Under) Collection	\$261,453	\$248,943	\$118,477	\$171,798	\$71,520	\$73,598	\$174,990	\$66,824	\$119,393	(\$190,061)	\$77,724	\$22,185	\$1,216,844	
SMALL & MEDIUM INDUSTRIAL (GM, GMM)														
15 Actual Surcharge Revenue	\$40,629	\$40,324	\$41,746	\$63,177	\$76,228	\$72,893	\$81,222	\$78,924	\$72,325	\$76,278	\$67,263	\$70,578	\$781,588	
16 E-Factor Revenue	\$0	\$0	\$0	(\$4,355)	(\$4,173)	(\$4,472)	(\$4,986)	(\$4,848)	(\$4,435)	(\$4,690)	(\$4,119)	(\$4,332)	(\$40,409)	
17 Net Surcharge Revenue	\$40,629	\$40,324	\$41,746	\$67,531	\$80,401	\$77,365	\$86,208	\$83,772	\$77,759	\$80,968	\$71,383	\$74,910	\$821,996	
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$2,397	\$2,379	\$2,463	\$3,984	\$4,744	\$4,565	\$5,086	\$4,943	\$4,529	\$4,777	\$4,212	\$4,420	\$48,498	
19 Net Calendar Month Revenue less GRT	\$38,232	\$37,945	\$39,283	\$63,547	\$75,657	\$72,800	\$81,122	\$78,830	\$72,231	\$76,191	\$67,171	\$70,490	\$773,499	
20 Actual Expense	\$2,141	\$8,956	\$49,655	\$51,985	\$11,620	\$28,066	\$52,106	\$24,629	\$2,839	\$63,764	\$60,260	\$11,428	\$367,447	
21 Over/(Under) Collection	\$36,090	\$28,989	(\$10,371)	\$11,562	\$64,038	\$44,734	\$29,016	\$54,201	\$69,392	\$12,427	\$6,911	\$59,063	\$406,051	
LARGE COMMERCIAL (GL, GLH, L) (Fixed)														
22 Actual Surcharge Revenue	\$293,086	\$320,004	\$306,060	\$144,527	\$22,359	\$82,268	\$76,648	\$67,675	\$73,339	\$81,005	\$72,795	\$87,649	\$1,627,414	
23 E-Factor Revenue	\$0	\$0	\$0	(\$83,683)	(\$83,565)	(\$83,801)	(\$83,447)	(\$83,329)	(\$82,739)	(\$82,621)	(\$82,739)	(\$82,739)	(\$748,662)	
24 Net Surcharge Revenue	\$293,086	\$320,004	\$306,060	\$228,210	\$105,924	\$166,069	\$160,095	\$151,904	\$156,078	\$163,626	\$155,533	\$170,388	\$2,376,076	
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$17,292	\$18,880	\$18,058	\$13,464	\$6,250	\$9,798	\$9,446	\$8,909	\$9,209	\$9,654	\$9,176	\$10,053	\$140,189	
26 Net Calendar Month Revenue less GRT	\$275,794	\$301,124	\$288,002	\$214,745	\$99,674	\$156,271	\$150,649	\$142,095	\$146,869	\$153,972	\$146,357	\$160,335	\$2,235,888	
27 Actual Expense	\$42,923	\$17,310	\$185,687	\$132,682	\$78,247	\$138,248	\$79,480	\$219,897	\$11,922	\$146,574	\$138,444	\$214,974	\$1,406,387	
28 Over/(Under) Collection	\$232,871	\$283,814	\$102,316	\$82,063	\$21,428	\$18,023	\$71,169	(\$77,803)	\$134,948	\$7,398	\$7,913	(\$54,639)	\$829,500	

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Reconciliation of Revenue and Expense - Current Period

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total
LARGE COMMERCIAL (GL, GLH, L) (Variable)													
29 Actual Surcharge Revenue	\$536,043	\$614,796	\$577,809	\$360,246	\$268,728	\$332,055	\$305,258	\$287,038	\$295,043	\$326,612	\$297,580	\$348,062	\$4,549,269
30 E-Factor Revenue	\$0	\$0	\$0	(\$303,193)	(\$302,841)	(\$303,486)	(\$303,095)	(\$303,138)	(\$302,691)	(\$302,248)	(\$302,031)	(\$301,988)	(\$2,724,710)
31 Net Surcharge Revenue	\$536,043	\$614,796	\$577,809	\$663,438	\$571,569	\$635,541	\$608,353	\$590,176	\$597,735	\$628,859	\$599,611	\$650,050	\$7,273,979
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$31,627	\$36,273	\$34,091	\$39,143	\$33,723	\$37,497	\$35,893	\$34,820	\$35,766	\$37,103	\$35,377	\$38,353	\$429,165
33 Net Calendar Month Revenue less GRT	\$504,416	\$578,523	\$543,719	\$624,296	\$537,846	\$598,044	\$572,460	\$555,355	\$562,468	\$591,757	\$564,234	\$611,697	\$6,844,815
34 Actual Expense	\$0	\$540	\$201,379	\$53,116	\$22,859	\$151,024	\$11,577	\$49,761	\$248,620	\$255,498	\$206,477	\$1,135,408	\$2,336,259
35 Over/ (Under) Collection	\$504,416	\$577,983	\$342,340	\$571,179	\$514,987	\$447,019	\$560,883	\$505,594	\$313,849	\$336,258	\$357,757	(\$523,711)	\$4,508,555
LARGE INDUSTRIAL (GL, GLH, L, HVPS) (Fixed)													
36 Actual Surcharge Revenue	\$227,008	\$243,897	\$236,095	\$125,114	\$71,331	\$100,646	\$98,535	\$94,057	\$88,721	\$101,309	\$95,806	\$103,943	\$1,586,456
37 E-Factor Revenue	\$0	\$0	\$0	(\$56,928)	(\$56,928)	(\$56,928)	(\$56,662)	(\$56,662)	(\$57,194)	(\$56,928)	(\$56,928)	(\$57,460)	(\$512,616)
38 Net Surcharge Revenue	\$227,008	\$243,897	\$236,095	\$182,042	\$128,259	\$157,574	\$155,197	\$150,714	\$145,914	\$158,237	\$152,734	\$161,403	\$7,099,071
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$13,393	\$14,390	\$13,930	\$10,740	\$7,567	\$9,297	\$9,157	\$8,892	\$8,609	\$9,336	\$9,011	\$9,523	\$123,845
40 Net Calendar Month Revenue less GRT	\$213,614	\$229,507	\$222,165	\$171,301	\$120,692	\$148,277	\$146,040	\$141,822	\$137,305	\$148,901	\$143,723	\$151,880	\$1,975,226
41 Actual Expense	\$109,917	\$104,057	\$105,758	\$232,362	\$43,786	\$95,081	\$21,124	\$113,446	\$11,907	\$51,927	\$850,768	\$455,103	\$2,195,235
42 Over/ (Under) Collection	\$103,697	\$125,450	\$116,407	(\$61,061)	\$76,906	\$53,196	\$124,916	\$28,376	\$125,399	\$96,973	(\$707,046)	(\$303,223)	(\$220,009)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) (Variable)													
43 Actual Surcharge Revenue	\$160,759	\$174,220	\$167,300	\$49,802	\$5,185	\$27,141	\$25,556	\$25,992	\$24,203	\$27,455	\$26,192	\$28,095	\$741,899
44 E-Factor Revenue	\$0	\$0	\$0	(\$84,830)	(\$84,934)	(\$84,934)	(\$82,600)	(\$84,866)	(\$85,097)	(\$84,902)	(\$86,024)	(\$86,125)	(\$764,311)
45 Net Surcharge Revenue	\$160,759	\$174,220	\$167,300	\$134,633	\$90,118	\$112,074	\$108,156	\$110,857	\$109,300	\$112,357	\$112,216	\$114,220	\$1,506,210
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,485	\$10,279	\$9,871	\$7,943	\$5,317	\$6,612	\$6,381	\$6,541	\$6,449	\$6,629	\$6,621	\$6,739	\$88,866
47 Net Calendar Month Revenue less GRT	\$151,274	\$163,941	\$157,430	\$126,689	\$84,801	\$105,462	\$101,774	\$104,317	\$102,851	\$105,728	\$105,596	\$107,481	\$1,417,344
48 Actual Expense	\$0	\$0	\$0	\$26,805	\$28,746	\$78,000	\$10,582	\$42,117	\$5,007	\$62,845	\$531,625	\$463,203	\$1,248,930
49 Over/ (Under) Collection	\$151,274	\$163,941	\$157,430	\$99,884	\$56,055	\$27,462	\$91,193	\$62,200	\$97,844	\$42,883	(\$426,030)	(\$355,723)	\$168,414
TOTAL													
50 Actual Surcharge Revenue	\$2,449,526	\$2,932,290	\$2,729,106	\$1,323,766	\$730,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046
51 E-Factor Revenue	\$0	\$0	\$0	(\$811,213)	(\$782,756)	(\$815,685)	(\$893,961)	(\$878,098)	(\$820,856)	(\$821,297)	(\$779,460)	(\$802,197)	(\$7,410,523)
52 Net Surcharge Revenue	\$2,449,526	\$2,932,290	\$2,729,106	\$2,134,979	\$1,493,122	\$1,894,532	\$2,076,180	\$1,998,681	\$1,847,277	\$1,911,364	\$1,747,802	\$1,898,714	\$25,113,569
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$144,522	\$173,005	\$161,017	\$125,964	\$88,094	\$111,777	\$122,495	\$117,922	\$108,989	\$112,770	\$103,120	\$112,024	\$1,481,701
54 Net Calendar Month Revenue less GRT	\$2,305,004	\$2,759,285	\$2,568,089	\$2,009,015	\$1,405,028	\$1,782,755	\$1,953,686	\$1,880,759	\$1,738,282	\$1,798,594	\$1,644,682	\$1,786,690	\$23,631,868
55 Actual Expense	\$307,000	\$492,891	\$1,287,907	\$949,540	\$507,031	\$1,328,722	\$661,899	\$620,871	\$666,445	\$1,555,177	\$2,363,775	\$3,004,289	\$13,745,546
56 Over/ (Under) Collection	\$1,998,004	\$2,266,394	\$1,280,181	\$1,059,476	\$897,997	\$454,033	\$1,291,787	\$1,259,888	\$1,071,837	\$243,416	(\$719,093)	(\$1,217,599)	\$9,886,322

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total
A. Actual Surcharge Revenue by Rate Class													
1 RS	\$848,763	\$1,140,325	\$1,019,397	\$387,617	\$180,737	\$309,646	\$392,638	\$367,559	\$304,207	\$308,258	\$267,193	\$307,112	\$5,833,451
2 RH	\$44,753	\$57,109	\$52,477	\$23,092	\$16,938	\$35,216	\$64,917	\$66,567	\$50,405	\$43,367	\$27,366	\$20,847	\$503,054
3 RA	\$10,413	\$13,500	\$12,181	\$4,802	\$2,639	\$4,672	\$6,139	\$6,064	\$4,912	\$4,840	\$3,921	\$4,071	\$78,152
4 GS, Com	\$7,870	\$9,198	\$8,880	\$4,417	\$1,943	\$3,699	\$4,571	\$4,536	\$3,958	\$3,988	\$3,392	\$3,389	\$59,841
5 GM, Com	\$256,458	\$291,953	\$281,101	\$146,576	\$58,832	\$98,841	\$110,010	\$105,445	\$95,714	\$103,483	\$96,404	\$107,704	\$1,752,521
6 GMH, Com	\$23,746	\$26,966	\$26,059	\$14,397	\$5,446	\$11,772	\$16,726	\$16,732	\$13,589	\$13,472	\$10,430	\$10,066	\$189,402
7 GM, Ind	\$39,244	\$38,928	\$40,248	\$61,281	\$73,331	\$69,955	\$77,164	\$74,990	\$68,976	\$72,304	\$64,569	\$67,980	\$748,969
8 GMH, Ind	\$1,384	\$1,396	\$1,498	\$1,896	\$2,897	\$2,939	\$4,058	\$3,935	\$3,348	\$3,974	\$2,694	\$2,598	\$2,598
9 GL, Com (Fixed)	\$742,986	\$266,601	\$253,435	\$120,694	\$18,495	\$68,088	\$63,314	\$56,902	\$61,194	\$67,328	\$60,617	\$72,862	\$1,352,517
10 GL, Ind (Fixed)	\$197,234	\$213,504	\$207,745	\$111,722	\$60,576	\$88,233	\$87,153	\$82,178	\$77,401	\$88,414	\$84,173	\$91,357	\$1,389,693
11 GL, Com (Variable)	\$345,994	\$392,621	\$367,071	\$733,604	\$167,679	\$712,561	\$194,770	\$182,818	\$187,698	\$206,749	\$187,273	\$216,095	\$2,894,882
12 GL, Ind (Variable)	\$70,851	\$76,922	\$74,133	\$27,948	(\$1,436)	\$12,117	\$11,095	\$11,999	\$10,568	\$12,244	\$11,718	\$12,692	\$320,850
13 GLH, Com (Fixed)	\$44,707	\$46,853	\$46,422	\$21,564	\$12,596	\$2,824	\$12,596	\$11,881	\$9,282	\$10,681	\$11,984	\$10,597	\$22,382
14 GLH, Ind (Fixed)	\$12,350	\$12,217	\$12,848	\$6,133	\$4,644	\$5,177	\$4,577	\$5,332	\$4,690	\$5,823	\$4,903	\$4,656	\$83,345
15 GLH, Com (Variable)	\$68,904	\$75,428	\$73,466	\$47,176	\$33,319	\$43,585	\$40,881	\$32,723	\$37,294	\$41,786	\$36,887	\$46,542	\$577,991
16 GLH, Ind (Variable)	\$5,208	\$5,020	\$5,360	\$710	\$654	\$833	\$679	\$871	\$705	\$1,026	\$651	\$851	\$22,571
17 L, Com (Fixed)	\$5,393	\$6,550	\$6,203	\$2,268	\$1,040	\$1,583	\$1,453	\$1,492	\$1,464	\$1,693	\$1,580	\$1,795	\$32,514
18 L, Ind (Fixed)	\$14,155	\$14,694	\$12,155	\$5,966	\$4,712	\$5,855	\$5,426	\$5,218	\$5,255	\$5,706	\$5,341	\$5,653	\$90,134
19 L, Com (Variable)	\$121,144	\$146,747	\$137,273	\$79,465	\$67,730	\$75,908	\$69,657	\$71,497	\$70,051	\$78,078	\$73,470	\$85,426	\$1,076,396
20 L, Ind (Variable)	\$42,015	\$44,244	\$41,583	\$15,193	(\$1,365)	\$7,089	\$6,487	\$6,214	\$5,745	\$7,098	\$6,483	\$6,719	\$187,506
21 HVPS, Ind (Fixed)	\$3,268	\$3,482	\$3,347	\$1,294	\$1,399	\$1,381	\$1,385	\$1,324	\$1,372	\$1,366	\$1,389	\$2,278	\$23,284
22 HVPS, Ind (Variable)	\$42,685	\$48,034	\$46,225	\$5,951	\$7,332	\$7,101	\$7,294	\$6,906	\$7,184	\$7,087	\$7,340	\$7,834	\$200,972
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 ST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$2,449,526	\$2,932,290	\$2,779,106	\$1,323,766	\$710,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046
B. Actual Surcharge Revenue by Customer Class													
30 Residential (RS, RH, RA)	\$903,929	\$1,210,933	\$1,084,055	\$415,511	\$200,314	\$349,533	\$463,694	\$440,190	\$359,524	\$356,465	\$298,480	\$332,030	\$6,414,656
31 Small & Medium Commercial (GS, GM, GMH)	\$288,073	\$328,117	\$316,040	\$165,390	\$66,221	\$114,312	\$131,307	\$126,713	\$113,261	\$120,944	\$110,226	\$121,160	\$2,001,764
32 Small and Medium Industrial (GM, GMH)	\$40,629	\$40,324	\$41,746	\$63,177	\$76,228	\$72,893	\$81,222	\$78,924	\$72,325	\$76,278	\$67,263	\$70,578	\$781,588
33 Large Commercial (GL, GLH, L) [Fixed]	\$293,086	\$320,004	\$306,060	\$144,527	\$72,359	\$82,768	\$76,648	\$67,675	\$73,339	\$81,005	\$72,795	\$87,649	\$1,627,414
34 Large Commercial (GL, GLH, L) [Variable]	\$536,043	\$614,796	\$577,809	\$360,246	\$268,728	\$332,055	\$306,258	\$287,038	\$295,043	\$326,612	\$297,580	\$348,062	\$4,549,269
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$227,008	\$243,897	\$236,095	\$125,114	\$71,331	\$100,646	\$98,535	\$94,052	\$88,721	\$101,309	\$95,806	\$103,943	\$1,586,456
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$160,759	\$174,220	\$167,300	\$49,802	\$5,185	\$27,141	\$25,556	\$25,992	\$24,203	\$27,455	\$26,192	\$28,095	\$741,899
37 Lighting (AL, SL, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$2,449,526	\$2,932,290	\$2,779,106	\$1,323,766	\$710,365	\$1,078,847	\$1,182,219	\$1,120,584	\$1,026,415	\$1,090,067	\$968,342	\$1,091,518	\$17,703,046
C. Actual Surcharge Revenue by Customer Class Excl. GRT													
40 Residential (RS, RH, RA)	\$850,597	\$1,139,488	\$1,020,096	\$390,996	\$188,495	\$328,911	\$436,336	\$414,218	\$338,312	\$335,433	\$280,869	\$312,440	\$6,036,192
41 Small & Medium Commercial (GS, GM, GMH)	\$271,077	\$308,758	\$297,394	\$155,632	\$62,314	\$107,568	\$123,560	\$119,237	\$106,579	\$113,808	\$103,723	\$114,011	\$1,883,660
42 Small and Medium Industrial (GM, GMH)	\$38,232	\$37,945	\$39,283	\$59,449	\$71,731	\$68,592	\$76,430	\$74,268	\$68,057	\$71,777	\$63,295	\$66,414	\$735,474
43 Large Commercial (GL, GLH, L) [Fixed]	\$275,794	\$301,174	\$288,002	\$136,000	\$71,040	\$77,414	\$72,126	\$63,682	\$69,017	\$76,226	\$68,500	\$82,478	\$1,531,397
44 Large Commercial (GL, GLH, L) [Variable]	\$504,416	\$578,523	\$543,719	\$338,991	\$252,873	\$312,463	\$287,248	\$270,103	\$277,636	\$307,342	\$280,023	\$327,527	\$4,280,862
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$213,614	\$229,507	\$222,165	\$117,732	\$67,123	\$94,708	\$92,721	\$88,501	\$83,486	\$95,132	\$90,154	\$97,811	\$1,492,855
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$151,274	\$163,941	\$157,430	\$46,864	\$4,879	\$25,539	\$24,048	\$24,458	\$22,775	\$25,835	\$24,647	\$26,437	\$698,127
47 Lighting (AL, SL, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$2,305,004	\$2,759,285	\$2,568,089	\$1,245,064	\$668,454	\$1,015,195	\$1,112,469	\$1,054,469	\$965,857	\$1,025,753	\$911,210	\$1,027,118	\$16,658,566

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Total</u>
A. Actual Expense by Customer Class (1)														
1 Residential (RS, RH, RA)		\$142,394	\$302,213	\$566,513	\$406,731	\$274,401	\$746,021	\$471,519	\$53,930	\$341,095	\$609,167	\$494,076	\$570,767	\$4,978,828
2 Small & Medium Commercial (GS, GM, GMH)		\$9,624	\$59,815	\$178,917	\$45,858	\$47,373	\$92,282	\$15,512	\$117,090	\$45,056	\$365,402	\$82,123	\$153,407	\$1,212,459
3 Small and Medium Industrial (GM, GMH)		\$2,141	\$8,956	\$49,655	\$51,985	\$11,620	\$28,066	\$52,106	\$24,629	\$2,839	\$63,764	\$60,260	\$11,428	\$367,447
4 Large Commercial (GL, GLH, L) [Fixed]		\$42,923	\$17,310	\$185,687	\$132,682	\$78,247	\$138,248	\$79,480	\$219,897	\$11,922	\$146,574	\$138,444	\$214,974	\$1,406,387
5 Large Commercial (GL, GLH, L) [Variable]		\$0	\$540	\$201,379	\$53,116	\$22,859	\$151,024	\$11,577	\$49,761	\$248,670	\$255,498	\$206,477	\$1,135,408	\$2,336,259
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]		\$109,917	\$104,057	\$105,758	\$232,362	\$43,786	\$95,081	\$21,124	\$113,446	\$11,907	\$51,927	\$850,768	\$455,103	\$2,195,235
7 Large Industrial (GL, GLH, L, HVPS) [Variable]		\$0	\$0	\$0	\$26,805	\$28,746	\$78,000	\$10,582	\$42,117	\$5,007	\$62,845	\$531,625	\$463,203	\$1,248,930
8 Lighting (AL, SE, SM, SH, PAL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total		\$307,000	\$492,891	\$1,287,907	\$949,540	\$507,031	\$1,328,722	\$661,899	\$620,871	\$666,445	\$1,555,177	\$2,363,775	\$3,004,289	\$13,745,546

(1) August 2010 and January 2011 each include \$250,000 in Statewide Evaluator costs allocated to each customer class based on kWh sales.
 For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

E-Factor Reconciliation

	A	B	C	D = B * C	E = A + D	F	G = F * C
	Current Period E-Factor Revenue					Forecast E-Factor Revenue	
	Prior Period Over/ (Under) Collection (1)	Actual Billing Units Sept 10-May 11	E-Factor Rate Excl. GRT	Current Period E-Factor Revenue	Prior Period Balance Over/ (Under) Collection	Forecast Billing Units June 11-Aug 11	Forecast E-Factor Revenue
1 Residential (RS, RH, RA)	\$2,687,116	2,944,274,853	(\$0.0007)	(\$1,919,602)	\$767,514	1,242,710,630	(\$810,220)
2 Small & Medium Commercial (GS, GM, GMH)	\$736,255	2,138,875,033	(\$0.0003)	(\$545,643)	\$190,612	816,685,194	(\$208,343)
3 Small and Medium Industrial (GM, GMH)	\$49,365	168,821,868	(\$0.0002)	(\$38,025)	\$11,341	62,029,491	(\$13,971)
4 Large Commercial (GL, GLH, L) [Fixed]	\$937,284	6,343	(\$111.07)	(\$704,491)	\$232,793	2,134	(\$237,020)
5 Large Commercial (GL, GLH, L) [Variable]	\$3,259,947	6,175,823	(\$0.42)	(\$2,563,953)	\$695,995	2,053,455	(\$852,512)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$642,828	1,927	(\$250.32)	(\$482,371)	\$160,457	639	(\$159,956)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,128,743	2,628,846	(\$0.27)	(\$719,217)	\$409,527	888,679	(\$243,131)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	\$0	\$0	\$0	0	\$0
9 Unmetered (UMS)	\$0	0	\$0	\$0	\$0	0	\$0
10 Total	\$9,441,539			(\$6,973,302)	\$2,468,237		(\$2,525,152)

(1) Per the July 1, 2010 Filing, Schedule B.

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Proposed E-Factor Rate

	A	B	C	D	E	F	G	H	I	J	K	L
				= B - C	= D * 0.941		= E * F			= G + H + I		= J / K
	Current Period June 2010-May 2011						Prior Period	E-Factor	Total			
Customer Class	Reconciliation Period Surcharge Revenue Schedule C	Reconciliation Period Surcharge E-Factor Revenue Schedule B	Net Reconciliation Surcharge Revenue	Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Schedule D	Over/(Under) Collection e Factor	Over/(Under) Collection e Factor Schedule E	[Jun-Aug 2011] Forecast E-Factor Revenue Schedule E	Over/(Under) Collection e Factor	Forecast Billing Units Sept 11-Aug 12	Proposed E-Factor Rate Excl. GRT	
1 Residential (RS, RH, RA)	\$6,414,656	(\$2,039,960)	\$8,454,616	\$7,955,794	\$4,978,828	\$2,976,966	\$767,514	(\$810,220)	\$2,934,259	4,180,796,916	(0.07)	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,001,764	(\$579,855)	\$2,581,619	\$2,429,303	\$1,212,459	\$1,216,844	\$190,612	(\$208,343)	\$1,199,113	2,919,945,349	(0.04)	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$781,588	(\$40,409)	\$821,996	\$773,499	\$367,447	\$406,051	\$11,341	(\$13,971)	\$403,421	245,311,189	(0.16)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,627,414	(\$748,662)	\$2,376,076	\$2,235,888	\$1,406,387	\$829,500	\$232,793	(\$237,020)	\$825,274	8,594	(\$96.03)	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$4,549,269	(\$2,724,710)	\$7,273,979	\$6,844,815	\$2,336,259	\$4,508,555	\$695,995	(\$852,512)	\$4,352,039	8,213,820	(\$0.53)	\$/kWh (PLC)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,586,456	(\$512,616)	\$2,099,071	\$1,975,226	\$2,195,235	(\$220,009)	\$160,457	(\$159,956)	(\$219,508)	2,556	\$85.88	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$741,899	(\$764,311)	\$1,506,210	\$1,417,344	\$1,748,930	\$168,414	\$409,527	(\$243,131)	\$334,810	3,554,715	(\$0.09)	\$/kWh (PLC)
8 Lighting (AL, SL, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$17,703,046	(\$7,410,523)	\$25,113,569	\$23,631,868	\$13,745,546	\$9,886,322	\$2,468,237	(\$2,525,152)	\$9,829,407			

Duquesne Light Company
 2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
 Report for the Period June 1, 2010 to May 31, 2011
 Proposed Surcharge Effective September 1, 2011

Proposed Surcharge, Including GRT

	A	B	C	D = B / C	E	F = D + E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2011-2012 Budget (1)</u>	<u>Forecast Billing Units Sept 11-Aug 12</u>	<u>Proposed Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT Schedule F</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Rate Inc. GRT</u>		
1 Residential (RS, RH, RA)	\$7,377,236	4,180,796,916	0.18	(0.07)	0.11	1.0627	0.11	cents/kWh	
2 Small & Medium Commercial (GS, GM, GMH)	\$2,156,155	2,919,945,349	0.07	(0.04)	0.03	1.0627	0.03	cents/kWh	
3 Small & Medium Industrial (GM, GMH)	\$893,172	245,311,189	0.36	(0.16)	0.20	1.0627	0.21	cents/kWh	
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,815,390	8,594	\$211.24	(\$96.03)	\$115.21	1.0627	\$122.00	\$/Mo.	
5 Large Commercial (GL, GLH, L) [Variable]	\$6,642,166	8,213,820	\$0.81	(\$0.53)	\$0.28	1.0627	\$0.30	\$/kW [PLC]	
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,764,002	2,556	\$690.14	\$85.88	\$776.02	1.0627	\$825.00	\$/Mo.	
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,507,701	3,554,715	\$0.42	(\$0.09)	\$0.33	1.0627	\$0.35	\$/kW [PLC]	
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
9 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
10 Total	\$22,155,822								

(1) EEC&DR Plan approved on October 27, 2009, Docket No. M-2009-2093217, Exhibit WVP-5.

Duquesne Light Company
2011-2012 Energy Efficiency and Conservation and Demand Response Surcharge (Rider 15)
Report for the Period June 1, 2010 to May 31, 2011
Proposed Surcharge Effective September 1, 2011

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ / kW] (2)</u>
1 Residential (RS, RH, RA)	RS, RH, RA	0.11		
2 Small & Medium Commercial (GS, GM, GMH)	GS, GM & GMH	0.03		
3 Small & Medium Industrial (GM, GMH)	GM & GMH	0.21		
4 Large Commercial (GL, GLH, L)	GL, GLH, L		\$122.00	\$0.30
5 Large Industrial (GL, GLH, L, HVPS)	GL, GLH, L, HVPS		\$825.00	\$0.35
6 Lighting (AL, SE, SM, SH, PAL)	AL, SE, SM, SH, PAL	0.00		
7 Unmetered (UMS)	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's EEC&DR Surcharge Tariff Filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL AND/OR E-MAIL

David T. Evrard, Esquire
Tanya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
Harrisburg, PA 17101-1923
(717) 783-5048
(717) 783-7152 (fax)
devrard@paoca.org
tmccloskey@paoca.org

Charles Daniel Shields, Esquire
Adeolu A. Bakare, Esquire
Office of Trial Staff
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265
(717) 787-1976
(717) 772-2677
chshields@state.pa.us
abakare@state.pa.us

Pamela C. Polacek, Esquire
Shelby A. Linton-Keddie, Esquire
Patrick Gregory, Esquire
McNees Wallace & Nurick LLC
100 Pine Street, P.O. Box 1166
Harrisburg, PA 17108-1166
(717) 232-8000
(717) 237-5300 (fax)
ppolacek@mwn.com
skeddie@mwn.com
pgregory@mwn.com

Kurt Klapkowski
Assistant Counsel
Department of Environmental Protection
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17101
(717) 787-7060
(717) 783-7911 (fax)
kklapkowski@state.pa.us

Charles E. Thomas, Jr., Esquire
Thomas T. Niesen, Esquire
Thomas, Long, Niesen & Kennard
212 Locust Street
P.O. Box 9500
Harrisburg, PA 17108-9500
(717) 255-7615
(717) 236-8278 (fax)
cthomasjr@thomaslonglaw.com
tniesen@thomaslonglaw.com

Harry S. Geller, Esquire
John C. Gerhard, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101-1414
(717) 232-2719
(717) 233-4088 (fax)
hgellerpulp@palegalaid.net
jgerhardpulp@palegalaid.net

Divesh Gupta, Esquire
Senior Counsel
Constellation Energy
100 Constellation Way, Suite 500C
Baltimore, Maryland 21202
(410) 470-3158
(443) 213-3556 (fax)
Divesh.Gupta@constellation.com

Carolyn Pengidore, President/CEO
ClearChoice Energy
1500 Oxford Drive, Suite 210
Bethel Park, PA 15102
(724) 825-5391
Carolyn@ClearChoice-Energy.com

Daniel Clearfield, Esquire
Kevin J. Moody, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
P.O. Box 1248
Harrisburg, PA 17108-1248
(717) 237-7160
(717) 237-6019 (fax)
dclearfield@eckertseamans.com
kmoody@eckertseamans.com

Daniel L. Frutchey, Esquire
Equitable Distribution
225 North Shore Drive
Pittsburgh, PA 15212-5861
(412) 395-3202
(412) 395-3155
dfrutchey@eqt.com

Sharon E. Webb, Esquire
Office of Small Business Advocate
1102 Commerce Building
300 North Second Street
Harrisburg, PA 17101
(717) 783-2525
(717) 783-2831 (fax)
swebb@state.pa.us

Theodore J. Gallagher
Senior Counsel
NiSource Corporate Services Company
501 Technology Drive
Canonsburg, PA 15317
(724) 416-6355
tjgallagher@nisource.com

Kevin J. McKeon, Esquire
Tori L. Geisler, Esquire
Hawke-McKeon & Sniscak LLP
Harrisburg Energy Center
P.O. Box 1778
Harrisburg, PA 17105-1778
(717) 236-1300
kjmckeon@hmslegal.com
tlgiesler@hmslegal.com

Scott H. DeBroff, Esquire
Alicia R. Petersen, Esquire
Rhoads&Sinon LLP
One South Market Square
P.O. Box 1146
Harrisburg, PA 17108
(717) 233-5731
sdebroff@rhoads-sinon.com
apetersen@rhoads-sinon.com

Kenneth L. Mickens, Esquire
316 Yorkshire Drive
Harrisburg, PA 17111
(717) 657-0938
Kmickens11@verizon.net



Gary A. Jack, Esq.
Duquesne Light Company
411 Seventh Avenue, 16th Floor
Pittsburgh, PA 15219
412-393-1541 (phone)/412-393-1418 (fax)
gjack@duqlight.com

Dated July 1, 2011