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FEDERAL EXPRESS

July 29, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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JUL 29 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Quarter Ended June 30, 2011
Docket No. M-2010-2213315**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Quarter Ended June 30, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 29, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE QUARTER JUNE 30, 2011**

Docket No. M-2010-2213315

July 29, 2011

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PPL ELECTRIC UTILITIES CORPORATION
2011 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period January 1, 2011 to December 31, 2011

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column N, Line 1)	7,811,850,448 kWh
2 Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 29,241,442
3 Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 33,182,011
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ (3,940,569)
5 Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ (249,847)
6 Prior Year Over/(Under) Collection (Schedule G, Column B, Line 13)	\$ (4,891,919)
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(9,082,335)</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(9,651,791)</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	N/A	1,736,441,278	1,586,226,208	1,369,356,675	1,132,258,356	986,017,491	1,001,550,440	-	-	-	-	-	-	7,811,850,448
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ (365,137)	\$ 6,348,251	\$ 7,687,091	\$ 6,636,108	\$ 5,487,093	\$ 4,778,389	\$ 4,853,663	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35,425,458
	Recouped Through E Factor 0.000749/kWh USR (2010)	\$ (32,179)	\$ 1,300,595	\$ 1,188,083	\$ 1,025,648	\$ 848,062	\$ 738,527	\$ 750,161	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,818,897
	0.000047/kWh Interest (2010)	\$ (2,039)	\$ 81,613	\$ 74,553	\$ 64,360	\$ 53,216	\$ 46,343	\$ 47,073	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	365,119
3	Total Revenues Applicable to Prior Year	\$ (34,218)	\$ 1,382,208	\$ 1,262,636	\$ 1,090,008	\$ 901,278	\$ 784,870	\$ 797,234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,184,016
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ (330,919)	\$ 4,966,043	\$ 6,424,455	\$ 5,546,100	\$ 4,585,815	\$ 3,993,519	\$ 4,056,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	29,241,442
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 1,546,997	\$ 6,983,949	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	33,182,011
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (1,877,916)	\$ (2,017,906)	\$ (182,441)	\$ (365,311)	\$ (463,276)	\$ 625,735	\$ 340,546	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(3,940,569)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2011 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 1,772,088	\$ 5,818,032	\$ 5,149,303	\$ 4,184,878	\$ 3,042,398	\$ 1,728,836	\$ 1,858,838							\$ 23,354,969
2	Arbitrage Forgiveness	\$ (290,710)	\$ 910,735	\$ 907,065	\$ 1,041,288	\$ 1,010,597	\$ 978,333	\$ 1,130,204							\$ 5,888,512
3	OnTrack CBO/Vendor Expenses	\$ (8,966)	\$ 151,242	\$ 178,347	\$ 201,893	\$ 217,013	\$ 163,636	\$ 228,454							\$ 1,129,819
4	OnTrack Administrative Expenses	\$ 199	\$ -	\$ 112	\$ -	\$ 319	\$ 233	\$ 235							\$ 1,088
5	Total OnTrack Expense	\$ 1,472,611	\$ 6,881,009	\$ 6,234,827	\$ 5,427,857	\$ 4,270,327	\$ 2,872,038	\$ 3,015,729	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,174,196
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 63,478 00	\$ 465,309 00	\$ 364,939 00	\$ 471,392 00	\$ 759,877 00	\$ 486,972 00	\$ 694,830 00							\$ 3,308,395
7	Wrap Administrative Expenses	\$ 10,910 00	\$ 3,151 00	\$ 7,130 00	\$ 12,382 00	\$ 19,087 00	\$ 8,774 00	\$ 5,524 00							\$ 68,838
8	Total Wrap Expenses	\$ 74,388 00	\$ 468,460 00	\$ 372,069 00	\$ 483,754 00	\$ 778,964 00	\$ 495,746 00	\$ 700,354 00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,373,333
9	Total OnTrack/WRAP Expenses	\$ 1,546,997	\$ 7,349,469	\$ 6,606,896	\$ 5,911,611	\$ 5,049,291	\$ 3,367,784	\$ 3,715,883	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,547,531
10	OT CAP Enrollment Credit		\$ (365,520)												\$ (365,520)
11	Total OnTrack/WRAP Expenses including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 1,546,997	\$ 6,983,949	\$ 6,606,896	\$ 5,911,611	\$ 5,049,291	\$ 3,367,784	\$ 3,715,883	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,182,011

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2011 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)		
1	December 2010 True Up	5.50%	7/12	\$ (1,877,916)	\$	(60,250) (2)
2	January	5.75%	18/12	\$ (2,017,906)	\$	(174,044)
3	February	6.25%	17/12	\$ (182,441)	\$	(16,154)
4	March	6.25%	16/12	\$ (365,311)	\$	(30,443)
5	April	6.50%	15/12	\$ (463,276)	\$	(37,641)
6	May	6.25%	14/12	\$ 625,735	\$	45,627
7	June	6.25%	13/12	\$ 340,546	\$	23,058
8	July		12/12	\$ -	\$	-
9	August		11/12	\$ -	\$	-
10	September		10/12	\$ -	\$	-
11	October		9/12	\$ -	\$	-
12	November		8/12	\$ -	\$	-
13	December		7/12	\$ -	\$	-
14	Total			\$ (3,940,569)	\$	(249,847)

(1) From Schedule B, Line 6 for the respective month.

(2) From Schedule F, Line 17 & 20, Column C.

**PPL ELECTRIC UTILITIES CORPORATION
2010 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH**

Line No.	Description	(A) December 2010 True-Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	N/A	1,689,908,147	1,544,664,513	1,337,412,230	1,107,559,094	958,130,784	983,495,412							7,621,171,160
	RTS	N/A	517,944	41,081,010	31,585,020	24,407,556	27,668,419	17,827,164							143,085,113
	RTD	N/A	46,014,187	480,885	359,425	291,706	220,308	227,664							47,594,175
1			<u>1,736,441,278</u>	<u>1,586,226,208</u>	<u>1,369,356,675</u>	<u>1,132,258,356</u>	<u>988,017,491</u>	<u>1,001,550,440</u>	-	-	-	-	-	-	<u>7,811,850,448</u>
2	USR Kwh Rate (with GRT)			0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ (289,526)	\$ 6,634,896	\$ 7,955,022	\$ 6,887,673	\$ 5,703,929	\$ 4,934,373	\$ 5,065,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,891,368
	RTS	\$ (9,292)	\$ 109,426	\$ 211,567	\$ 162,663	\$ 125,699	\$ 142,482	\$ 91,810	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 834,355
	RTD	\$ (413)	\$ 1,860	\$ 2,476	\$ 1,851	\$ 1,502	\$ 1,135	\$ 1,173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,684
	Accl (129)	\$ (88,798)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,799)
3		<u>\$ (388,030)</u>	<u>\$ 6,746,282</u>	<u>\$ 8,169,065</u>	<u>\$ 7,052,187</u>	<u>\$ 5,831,130</u>	<u>\$ 5,077,990</u>	<u>\$ 5,157,984</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 37,646,608</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ (272,444)	\$ 6,243,437	\$ 7,485,676	\$ 6,481,300	\$ 5,387,397	\$ 4,643,245	\$ 4,766,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,714,777
	RTS	\$ (8,744)	\$ 102,970	\$ 199,065	\$ 153,066	\$ 118,283	\$ 134,076	\$ 86,383	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 785,129
	RTD	\$ (389)	\$ 1,844	\$ 2,330	\$ 1,742	\$ 1,413	\$ 1,068	\$ 1,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,112
	Accl (129)	\$ (83,560)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,560)
4		<u>\$ (365,137)</u>	<u>\$ 6,346,251</u>	<u>\$ 7,687,091</u>	<u>\$ 6,636,108</u>	<u>\$ 5,487,093</u>	<u>\$ 4,778,389</u>	<u>\$ 4,853,663</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 35,425,458</u>
5	USR Revenue Rate (with GRT)	\$	0.1047												

PPL ELECTRIC UTILITIES CORPORATION
December 2010 USR Reconciliation

Line No.	Description	(A) December 2010 Estimate	(B) December 2010 Actual	(C) December Incremental
	Actual Dist Revenues Billed (with GRT)			
	RS	\$ 46,996,315	\$ 44,231,021	\$ (2,765,294)
	RTS	\$ 543,908	\$ 455,162	\$ (88,746)
	RTD	\$ 16,668	\$ 12,721	\$ (3,947)
	(Act 129)	\$ (2,072,064)	\$ (2,920,195)	\$ (848,131)
1		<u>\$ 45,484,827</u>	<u>\$ 41,778,709</u>	<u>\$ (3,706,118)</u>
	Actual Dist Revenues Billed (without GRT)			
	RS	\$ 44,223,532	\$ 41,621,391	\$ (2,602,142)
	RTS	\$ 511,817	\$ 428,307	\$ (83,510)
	RTD	\$ 15,685	\$ 11,970	\$ (3,714)
	(Act 129)	\$ (1,949,812)	\$ (2,747,903)	\$ (798,091)
2		<u>\$ 42,801,222</u>	<u>\$ 39,313,765</u>	<u>\$ (3,487,457)</u>
3	USR Rate (with GRT)	10.47%	10.47%	10.47%
4	Residential Dist Revenues Available to USR (without GRT) (Line 2 * Line 3)	<u>\$ 4,481,288</u>	<u>\$ 4,116,151</u>	<u>\$ (365,137)</u>
	Recouped through E-Factor			
5	0.9227% USR (2010)	\$ 394,927	\$ 362,748	\$ (32,179)
6	.0590% Interest (2010)	\$ 25,020	\$ 22,981	\$ (2,039)
	ONTRACK			
7	OnTrack Revenue Credits	\$ 2,352,500	\$ 4,124,588	\$ 1,772,088
8	Arrearage Forgiveness	\$ 1,200,000	\$ 909,290	\$ (290,710)
9	OnTrack CBO/Vendor Expenses	\$ 198,000	\$ 189,034	\$ (8,966)
10	OnTrack Administrative Expenses	\$ -	\$ 199	\$ 199
11	OT Cap Enrollment Credit	\$ -	\$ -	\$ -
12	Total OnTrack Expense	<u>\$ 3,750,500</u>	<u>\$ 5,223,111</u>	<u>\$ 1,472,611</u>
	WRAP			
13	WRAP CBO/Vendor Expenses	\$ 1,200,000	\$ 1,263,476	\$ 63,476
14	Wrap Administrative Expenses	\$ -	\$ 10,910	\$ 10,910
15	Total Wrap Expenses	<u>\$ 1,200,000</u>	<u>\$ 1,274,386</u>	<u>\$ 74,386</u>
16	Total OnTrack/WRAP Expenses	<u>\$ 4,950,500</u>	<u>\$ 6,497,497</u>	<u>\$ 1,546,997</u>
17	Over/(Under) Collection (Line 4 minus Line 5,6 & 16)	\$ (889,159)	\$ (2,767,075)	\$ (1,877,916)
18	Interest Rate	5.50%	5.50%	
19	Weighting Factor	7/12	7/12	7/12
20	Interest on Over/(Under) Collection	\$ (28,527)	\$ (88,777)	\$ (60,250)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period January 2011 to December 2011

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2010 (Prior Year Filing w. Actual December)	\$ (34,218)	\$ (11,075,934)
2	January 2011	\$ 1,382,207	\$ (9,727,945)
3	February 2011	\$ 1,262,636	\$ (8,465,309)
4	March 2011	\$ 1,090,008	\$ (7,375,301)
5	April 2011	\$ 901,278	\$ (6,474,023)
6	May 2011	\$ 784,870	\$ (5,689,153)
7	June 2011	\$ 797,234	\$ (4,891,919)
8	July 2011		\$ (4,891,919)
9	August 2011		\$ (4,891,919)
10	September 2011		\$ (4,891,919)
11	October 2011		\$ (4,891,919)
12	November 2011		\$ (4,891,919)
13	December 2011		\$ (4,891,919)

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2010-2213701 (Schedule A, Line 5, 6 and 7)

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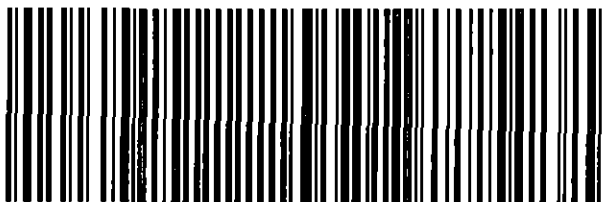
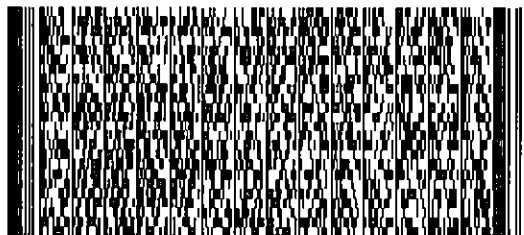
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