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August 5, 2011

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**RE: Re: Letter Of Notification Of PPL Electric Utilities Corporation, Filed Pursuant To
52 Pa. Code Chapter 57 Subchapter G, With Respect To Portions Of The Harwood
– Jenkins #1 and #2 138/69 kV Transmission Lines in Hazel Township, Luzerne
County, Pennsylvania - Docket No.**

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the attachments.

As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities. If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Respectfully Submitted,

John H. Isom

JHI/jl

Enclosures

Rosemary Chiavetta, Secretary
August 5, 2011
Page 2

cc: Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Re: Letter Of Notification Of PPL Electric :
Utilities Corporation, Filed Pursuant To 52 :
Pa. Code Chapter 57 Subchapter G, With : Docket No. A-2011-_____
Respect To Portions Of The Harwood – :
Jenkins #1 and #2 138/69 kV Transmission :
Lines in Hazle Township, Luzerne County, :
Pennsylvania :

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LETTER OF NOTIFICATION

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”) hereby files, pursuant to 52 Pa. Code §57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the reconstruction of portions of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines and to construct 1,700 feet of new transmission line. The project is located in Hazle Township, Luzerne County, Pennsylvania. In support thereof, PPL Electric states as follows:

I. INTRODUCTION

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric’s address is:

Two North Ninth Street

Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as

defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa. C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 Magnetic Field Management at PPL Electric.
- Attachment 6 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.
- Attachment 7 List of Owners of Property Within the Right-of-Way.

II. THE PROJECT

7. PPL Electric is proposing to reinforce the 138/69 kV transmission facilities in Luzerne County by constructing a third transmission line between the Harwood Substation and the Valmont Taps, reconfiguring the existing lines, and replacing the 69 kV transmission line with 138/69 kV line.

8. The proposed reconstruction will add a third circuit to the Harwood – Jenkins system. Construction of a third circuit will be accomplished by reconstructing a 1.4 mile portion of the existing single-circuit Harwood – Jenkins #2 69 kV Transmission Line for double-circuit 138/69 kV operation, and a 0.6 mile portion of the existing Harwood – Jenkins #1 69 kV Transmission Line for double circuit 138/69 kV operation. Approximately 1,700 feet of new

138/69 kV single-circuit line will be installed on PPL Electric property in order to terminate the new third circuit into the existing Harwood 138/69 kV Switchyard.

9. The proposed reconstruction of portions of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines and the construction of 1,700 feet of new transmission line will take place entirely within existing right-of-way or on property owned in fee by PPL Electric. The right-of-way currently contains the existing Harwood – Jenkins #1 and #2 Transmission Lines. Due to the transmission facilities already existing in the area, PPL Electric anticipates that the incremental impacts of the project will be minimal.

10. The proposed project will be located in Hazle Township, Luzerne County. An aerial plot plan is provided at the end of Attachment 2 of this Letter of Notification. The plot plan depicts the location of the existing and proposed facilities.

11. The proposed Project is required to avoid overloading in the event of an outage to either the #1 or the #2 line, and to prevent PPL Electric from dropping an amount of load that exceeds the Company’s Reliability Principles and Practices (“RP&P”) guidelines if both the #1 and #2 69 kV Lines were out of service.

12. PPL Electric has adopted its RP&P guidelines in order to direct its planning processes and to establish standards for its transmission and distribution systems which will enable it to provide safe and reliable service at a reasonable cost. PPL Electric relies on the standards set forth in the RP&P for guidance in determining when it is appropriate to reinforce its transmission and distribution systems. The RP&P guidelines recommend that normal 69 kV line loading not exceed 120 MVA¹ for the current Harwood – Jenkins configuration. This

¹ Million Volt-Amperes.

guideline was adopted so that for the loss of a single line, the load from the out-of-service line can be transferred to another in-service line.

13. In addition, the RP&P provides that no more than 45 MVA may remain out of service until the lines are repaired. Any additional load must be transferred to other in-service lines in the area.

14. By 2012, under peak loading, a double-circuit failure of the Harwood – Jenkins #1 and #2 Lines would initially lose 136 MVA of load, which is 16 MVA above the RP&P guideline. Even after transferring load to alternate lines, more than 45 MVA of load would remain out of service until repairs are made.

15. Each of the existing lines on the Harwood – Jenkins Transmission Line has an emergency summer rating of 124 MVA. An unplanned outage of one line would require the remaining line to carry a projected 136 MVA of combined peak load, which the line could not do. Operating the remaining line in an overloaded condition, above its emergency rating, would initially damage the conductors and would ultimately cause a failure of those conductors.

16. The overloading described above would violate the reliability standards of the North American Electric Reliability Corporation, ReliabilityFirst Corporation, and PJM Interconnect LLC, as well as PPL Electric's RP&P.

17. The Necessity Statement for the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines is provided as Attachment 1 accompanying this Letter of Notification. As explained therein, the addition of the third circuit to the Harwood – Jenkins system allows an alternate path for electric delivery in the event of an unplanned outage of either of the existing Harwood – Jenkins circuits thereby reducing service interruptions to customers.

18. In determining the need for the project, PPL Electric considered one functional alternative that did not involve reconstructing the existing Harwood – Jenkins #1 & #2 69 kV Lines. This alternative would have converted the existing Harwood – Jenkins #1 and #2 Lines from the Harwood Substation to the Jenkins Substation to 138 kV operation, a distance of approximately 32.5 miles. This would require PPL Electric to replace the 230-69 kV transformers at the Harwood Substation with 230–138 kV transformers, install two 230-138 kV transformers at the Jenkins Substation, and replace seventeen, 69-12 kV transformers at the distribution substations served by the two lines with 138–12 kV transformers. A new 230–138 kV yard would also be required at the Jenkins Substation to provide the 138 kV voltage source. This alternative was estimated to cost over \$50 million dollars, versus rebuilding portions of the existing Harwood – Jenkins # 1 & # 2 69 kV Lines, as proposed in this Letter of Notification. Due to the extreme price difference between the two projects, PPL Electric determined that rebuilding the Harwood – Jenkins #1 and #2 69 kV Transmission Lines was the preferred alternative.

19. To resolve the overloading, PPL Electric has proposed a project to improve the reliability of the Harwood – Jenkins #1 and #2 Transmission Lines by adding a third line. The project will reconstruct the existing Harwood-Jenkins #2 69 kV Line between the Harwood Substation and the Valmont Taps. The existing single-circuit 69 kV lines will be rebuilt for double-circuit 138/69 kV operation.

20. Beginning at the Harwood Substation, the existing lattice structures of the Harwood – Jenkins #2, averaging 85 feet tall, will be removed and replaced with double-circuit, weathering steel monopoles equipped with upswept weathering steel arms and polymer 138 kV insulator assemblies. The twelve (12) new monopoles will have an average height of 95 feet

above ground level. Six 556.5 kcmil,² 24/7 stranding ACSR³ conductors and one 0.752 inch diameter Optical Ground Wire (OPGW) will be used to provide lightning protection and for communication with circuit breakers that remove the line from service when a faulted line is detected. The tangent poles used in this segment of the project will be direct embedded. Angle poles and the poles on both sides of I-81 will be installed on concrete foundations. This segment of line will be completed under existing PPL Electric Right-of-Way Agreements and within existing easements.

21. The existing Harwood – Jenkins #1 69 kV Line will be disconnected from the Jenkins to Harwood section of the circuit at the Valmont Taps, but will remain connected to and will continue to serve the Valmont Substation. As a result of this Project, the line segment from the Harwood Substation to the Valmont Substation will be renamed the Harwood – Valmont 69 kV Line. The segment will be rebuilt using components similar to those used for the Harwood – Jenkins #2 Line. The rebuilt portion of the line will use five (5) new steel monopoles with an average height of 95 feet above ground. There will be six (6) 556.5 kcmil, 24/7 stranding ACSR conductors. One 0.752 inch diameter Optical Ground Wire (“OPGW”) will be used to provide lightning protection and for communication with circuit breakers that remove the line from service when a faulted line is detected. Tangent structures will be direct-embedded and angle structures will be installed on concrete foundations. This segment of line will be completed under existing PPL Electric Right-of-Way Agreements and within existing easements.

22. The Harwood – Valmont 69 kV Line and approximately 3000 feet of Harwood – Jenkins #1 138/69 kV Line will be built on common structures for a portion of the project. To

² Kcmil stands for thousand circular mils. Kcmil wire size is the equivalent cross sectional area in thousands of circular mils. A circular mil is the area of a circle with a diameter of one thousandth (.001) of an inch.

³ ACSR stands for aluminum conductor steel reinforced.

avoid impacting wetlands near the Valmont Taps, the Harwood – Jenkins #1 138/69 kV Line will cross under the Harwood – Jenkins #2 138/69 kV Line.

23. In addition, approximately 1,700 feet of new, single-circuit, 138/69 kV transmission line will be constructed in order to connect the Harwood – Jenkins #1 138/69 kV transmission line to Bay 3S in the existing 138/69 kV switchyard in PPL Electric’s Harwood Substation. This line will provide a source to the distribution substations located along the Harwood – Jenkins 138/69 kV corridor and will no longer feed the Valmont Substation.

24. The Engineering Description of the proposed Harwood – Jenkins #1 and #2 Transmission Lines is provided in Attachment 2 accompanying this Letter of Notification.

25. The 1,700 feet of new construction will be built for one 138/69 kV circuit which will terminate in the 138/69 kV Switchyard in the Harwood Substation. It will use six (6) new weathering steel monopoles with horizontal line post polymer 138 kV insulator assemblies. The proposed tangent poles for this segment of the project will be direct-embedded. The two angle structures will be installed on concrete foundations. The new monopoles will have an average height of 80 feet. There will be three (3) 556.5 kcmil, 24/7 stranding ACSR conductors, and one 0.752 inch diameter OPGW for lightning protection and for communication with circuit breakers that remove the line from service when a faulted line is detected. This segment of the line will be designed and constructed for 138 kV operation, although it will be operated initially at 69 kV. It will be installed entirely on property owned in fee by PPL Electric.

26. Figure 2 to Attachment 1 of this Letter of Notification provides a one-line diagram showing the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV and the Harwood – Valmont 69 kV Transmission Lines.

27. The Harwood – Jenkins #1 and #2 Transmission Lines will be designed to comply with the applicable standards of the National Electrical Safety Code (“NESC”).

28. The total estimated cost to design and construct the proposed project is \$2,211,000, which includes approximately \$129,000 for the substation work at Harwood, and \$2,082,000 for the transmission line work.

29. Construction of this project is scheduled to begin in January 2012 to meet an in-service date of November 2012.

30. Because the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines involves construction on existing transmission line rights-of-way, and the new construction associated with this project is only 1,700 feet and is entirely located on property owned by PPL Electric in fee, the proposed construction will have only minimal incremental impacts on the area.

31. The proposed reconstruction of the Harwood – Jenkins #1 and #2 Transmission Lines will not create any unreasonable risk of danger to public health or safety. The Harwood – Jenkins #1 and #2 Transmission Lines will be designed, constructed, operated, and maintained in a manner that meets all applicable NESC standards and legal requirements. Descriptions of NESC standards, PPL Electric’s design criteria, and PPL Electric’s safety practices are provided in Attachment 4.

32. The proposed reconstruction of the Harwood – Jenkins #1 and #2 Transmission Lines will be located in part on property owned in fee by PPL Electric, and in part on a preexisting right-of-way. The project area is already cleared of trees, and contains unpaved access roads.

33. No communication towers, pipelines, or other utilities will be affected by the proposed reconstruction of the Harwood – Jenkins #1 and #2 Transmission Lines. The nearest airport is approximately 1.7 miles from the project area. PPL Electric will contact the PennDOT Bureau of Aviation and the Federal Aviation Administration to ensure that the proposed reconstruction of the Harwood – Jenkins #1 and #2 will not be a hazard to flight operations. The Company, however, does not anticipate any interference due to the presence of the existing transmission lines at the project site.

34. The proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines was reviewed with the Pennsylvania Historical and Museum Commission (“PHMC”). The PHMC does not anticipate impacts to National Register eligible or listed historic or archaeological properties, and no further investigations are required.⁴

35. The proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines will not affect any unique geological, scenic, or natural areas. Minimal tree clearing is required for the proposed project. To minimize the impacts of any required clearing, PPL Electric will apply its “Specification For Initial Clearing and Control Maintenance of Vegetation on or Adjacent To Electric Line Right-of-Way through Use of Herbicides, Mechanical, And Hand-Clearing Techniques.”

36. The proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines will cross three wetlands near the Valmont Taps. PPL Electric has contracted Woodland Design Consultants to delineate all bodies of water and wetlands in the project area. To minimize environmental impacts in the area, PPL Electric has designed the Project to avoid impacting wetlands and endangered plant species located near the Valmont Taps

⁴ The applicable File Number is ER 2011-0251-079-A.

by spanning those areas. PPL Electric will obtain all required permits and will comply with any conditions placed on the permits.

37. PPL Electric has consulted with state and federal agencies to obtain information regarding endangered and threatened species in close proximity to the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines.⁵ A review of the Pennsylvania Natural Diversity Inventory (“PNDI”) records indicated that there are six potential conflicts in the project area. The Pennsylvania Game Commission identified potential conflicts with the Eastern Small-footed Myotis (*Myotis Leibii*) and the Northern Myotis (*Myotis Septentrionalis*). The Pennsylvania Department of Conservation and Natural Resources (“DCNR”) identified potential conflicts with Screw-stem (*Bartonia Paniculata*), Bog Copper (*Lycaena Epixanthe*), Fall Dropseed Muhly (*Muhlenbergia Uniflora*), and Ridgetop Dwarf-tree Forest (*Quercus Llicifolia-kalmia Latifolia-p. Rigida*).

38. PPL Electric contracted Mellon Biological Services, LLC (“Mellon”) to work with the agencies to avoid affected areas and to mitigate any impacts caused by the construction and operation of the proposed facilities. A report prepared by Mellon to address potential conflicts with endangered plant species was submitted to DCNR on April 19, 2011. This report proposed construction strategies that would avoid impacts to endangered plant species. DCNR’s May 9, 2011 response accepted the strategies proposed by Mellon and added that, if strict Erosion and Sedimentation Control Plans are implemented, no impact to endangered plant species is anticipated. In addition, by letter dated February 4, 2011, the Pennsylvania Game Commission advised that any tree cutting or trimming should occur only during the period from

⁵ The PNDI Search ID for this project is 20100915262551.

November 16th to March 31st. PPL Electric will observe the tree cutting and trimming period established by the Pennsylvania Game Commission.

39. The proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines was reviewed with representatives of Hazle Township and Luzerne County, and neither the Township nor the County has any objection.

40. Attachment 5 accompanying this Letter of Notification explains Magnetic Field Management at PPL Electric.

41. Attachment 6 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 6 in accordance with 52 Pa. Code § 57.72(d)(3).

42. Attachment 7 accompanying this Letter of Notification contains a list of the owners of property within the Right-of-Way. Copies of this Letter of Notification are being served on the owners of properties listed in Attachment 7.

III. LETTER OF NOTIFICATION

43. Accompanying this Letter of Notification is a separately bound volume containing Attachments 1-7, which provide additional information about the proposed reconstruction of the Harwood – Jenkins 138/69 kV Transmission Lines. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all of the information required by 52 Pa. Code § 57.72(d)(4).

44. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines qualifies for the use of a Letter of Notification. The reconstruction will occur entirely within an existing

right-of-way and will not substantially alter the right-of-way. The portion of the project that is new construction is only 1,700 feet, and will be located entirely on property owned in fee by PPL Electric.

45. The Project will have minimal visual impacts. Although an additional circuit will be added and the new poles will be somewhat taller than the existing structures, the existing structures, which will be removed, are complex lattice towers with numerous members and crossbeams and four foundations. They will be replaced by simple monopoles.

46. Further, for portions of the Project reconstructing the existing Harwood – Jenkins lines, the Project will not result in additional structures.

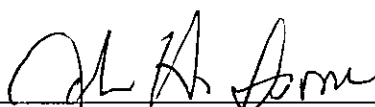
47. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission; (b) a brief description of the proposed project and its location; and (c) an instruction that the interested parties should contact the Commission at its Harrisburg address.

48. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

IV. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the reconstruction of the Harwood – Jenkins #1 and #2 138/69 kV Transmission Lines in Hazle Township, Luzerne County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,



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Of Counsel:

Post & Schell, P.C.

Date: Aug. 5, 2011

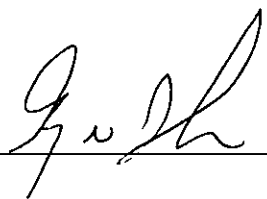
Attorneys for PPL Electric Utilities Corporation

VERIFICATION

:

I, Gregory N. Dudkin being the Senior Vice President Operations of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/4/11



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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pennsylvania Historical and
Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLearen, Chief

Pennsylvania Department of Transportation
Commonwealth Keystone Building
400 North Street, 8th Floor
Harrisburg, PA 17120
Attn: The Honorable Allen D. Biehler,
P.E., Secretary

Department of Environmental Protection
P.O. Box 2063
Market Street State Office Building
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Adrian Merolli, Director
Luzerne County Planning Commission
Penn Place
20 N. Pennsylvania Avenue
Wilkes-Barre, PA 18711

William J. Gallagher, Chair
Hazel Township Board of Supervisors
P.O. Box 506
Harleigh, PA 18225

Luzerne County Commissioners
200 North River Street
Wilkes-Barre, PA 18711-1001

Paul Matulevich
Hazel Township Planning Department
PO Box 506
Harleigh, PA 18225

Greater Hazleton Cando Inc
1 South Church Street
Hazleton, PA 18201

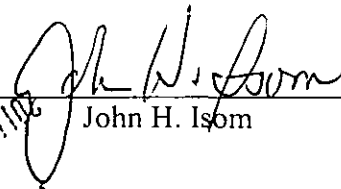
J and J Inn Partners
195 Warren Street
Montoursville, PA 17754

Gr Haz Comm Area New Dev Org Inc,
CAN DO Inc.
1 South Church Street
Hazleton, PA 18201-6259

Pagnotti Enterprises, Inc.
46 Public Square
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Wilkes Barre, PA 18701-2609

Green Ridge Realty Company
Mr. Joseph H. Kress
1010 Winters Avenue
West Hazleton, PA 18202

Date: August 5, 2011



John H. Isom

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