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FEDERAL EXPRESS

August 22, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

AUG 22 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
for the Application Period
September 1, 2011 through November 30, 2011
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of the calculation of PPL Electric's Generation Supply Charge-1 ("GSC-1") for the Application Period September 1, 2011 through November 30, 2011. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201 ("Tariff").

Pursuant to the terms of the Tariff, these rates shall become effective "unless otherwise ordered by the Commission." For the reasons discussed below, PPL Electric respectfully requests that the Public Utility Commission ("Commission") order that the Time of Use ("TOU") rates proposed in this filing be suspended for investigation and that the TOU rates currently set forth in the Tariff continue in effect for the Application Period September 1, 2011 through November 30, 2011. It should be noted that PPL Electric is not requesting that the fixed price rates proposed in this filing be suspended; PPL Electric believes those rates should be permitted to become effective for the Application Period September 1, 2011 through November 30, 2011, as filed.

PPL Electric is making this request because the TOU rates proposed in this filing reflect significant and unprecedented increases. The Residential on-peak TOU rates for the Application Period will be \$0.33338 for summer hours from September 1, 2011 through September 30, 2011, and \$0.33170 for non-summer hours from October 1, 2011 through November 30, 2011. The Residential off-peak TOU rates for the Application Period will be \$0.28625 for summer hours from September 1, 2011 through September 30, 2011, and \$0.29961 for non-summer hours from October 1, 2011 through November 30, 2011. The Small C&I on-peak TOU rates will be \$0.25116 and \$0.25915 for the summer and non-summer hours, respectively. The Small C&I off-peak TOU rates will be \$0.07644 and \$0.08114 for the summer and non-summer hours, respectively. The Residential on-peak and off-peak TOU rates and the Small C&I on-peak TOU rates are significantly above the fixed price default service rate of

\$0.07683 for Residential customers and \$0.09319 for Small C&I customers. The proposed rates are approximately three times the current TOU rates and almost four times the comparable fixed rates. PPL Electric is concerned that increases of this magnitude will adversely affect over 5,000 customers currently taking service under the TOU rate option. Even if these customers would elect to shop with an Electric Generation Supplier or transfer to the fixed price default service option, they would experience a significant rate increase for the 30-45 day period required for PPL Electric to process the switch. Accordingly, PPL Electric is requesting that the proposed TOU rates be suspended for the upcoming three-month period and the current TOU rates remain in effect.

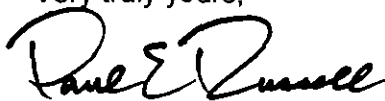
If the Commission grants PPL Electric's request, the Company will file a compliance tariff supplement setting forth the current TOU rates rather than the proposed TOU rates as effective for the Application Period September 1 through November 30, 2011. The compliance tariff supplement will reflect the appropriate on-peak and off-peak time periods for the months of September, October and November. In addition, PPL Electric will develop and file in the near future a proposal to revise the pricing of TOU rates in an effort to avoid or minimize this problem prospectively. The Company would expect to file that proposal with the Commission within approximately 30 days.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 22, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,



Paul E. Russell

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Enclosures

AUG 22 2011

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: August 22, 2011

EFFECTIVE: September 1, 2011

DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

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AUG 22 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5 and 19Z.5C

The charges under the GSC-1 are set forth for the period September 1, 2011 through November 30, 2011.

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(Continued)

PPL Electric Utilities Corporation

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period September 1, 2011 through November 30, 2011.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS and RTD (R) \$0.07683/KWH (D)
	\$0.09319/KWH (D)	RTS (R) \$0.07008/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	6.113		3,350	4.576	5,800	2.777	0.09319	0.06808	600
		6,650	7.148	9,500	3.979	1,000			3.439
		10,500	9.990	16,000	5.852	4,000			10.922
		20,000	15.824	25,000	10.558				
		34,000	26.979	50,000	16.569				
		51,000	37.285						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/11- 9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	33.170 (I)	33.338 (I)
Off Peak Hours	29.961 (I)	28.625 (I)

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/11- 9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	33.170 (I)	33.338 (I)
Off Peak Hours	29.961 (I)	28.625 (I)

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (7:00 AM to 7:00 PM) 9/01/11- 9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	25.915 (I)	25.116 (I)
Off Peak Hours	8.114 (I)	7.644 (I)

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

**For the Application Period
September 1, 2011 through November 30, 2011**

Docket No.

August 19, 2011

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: September 1, 2011 through November 30, 2011

Line No.	(A) Total	GSC-1 - Fixed Price		
		(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 132,628,777	\$ 102,244,835	\$ 30,383,942
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,337,475	\$ 2,337,475	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 284,151	\$ 222,705	\$ 61,446
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 293,472	\$ 230,010	\$ 63,462
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ 312,392	\$ 312,392	\$ -
	Total Line 2	3,227,490	3,102,582	124,908
3	Total Expenses (Line 1 plus Line 2)	\$ 135,856,267	\$ 105,347,417	\$ 30,508,850
4	Net Over/(Under) Collection, Including Interest (a)	\$ (14,083,731)	\$ (9,849,602)	\$ (4,234,129)
5	Net Prior Period Remaining Balance (C)	\$ (5,319,937)	\$ (630,202)	\$ (4,689,735)
6	Net Over/(Under) Collection Amount	\$ (19,403,668)	\$ (10,479,804)	\$ (8,923,864)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 155,259,935	\$ 115,827,221	\$ 39,432,714
8	Merchant Function Charge (b)	\$ 2,162,585	\$ 2,123,113	\$ 39,472
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 157,422,520	\$ 117,950,334	\$ 39,472,186
10	Projected Total Retail KWh Sales to Customers	2,081,514,696	1,631,399,071	450,115,625
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	1.062699
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.07230	\$ 0.08769
	w/GRT	\$	0.07683	\$ 0.09319

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

(b) Merchant Function Charge Factor
Residential 1/(1 - .018) 1.01833
Small Commercial & Industrial 1/(1 - .0010) = 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: September 1, 2011 through September 30, 2011

Line No.	(A) Total	GSC-1 - Time Of Use - Summer				
		(B)	(C)	(D)	(E)	
		Residential - TOU Off- Peak	Residential - TOU On- Peak	Commercial & Small Industrial - TOU Off-Peak	Commercial & Small Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 300,395	\$ 208,357	\$ 42,810	\$ 29,442	\$ 19,786
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 584	\$ 449	\$ 55	\$ 52	\$ 28
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 604	\$ 464	\$ 57	\$ 54	\$ 29
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	1,188	913	112	106	57
3	Total Expenses (Line 1 plus Line 2)	\$ 301,583	\$ 209,270	\$ 42,922	\$ 29,548	\$ 19,843
4	Net Over/(Under) Collection, Including Interest (a)	\$ (352,614)	\$ (302,486)	\$ (45,268)	\$ 15,769	\$ (20,629)
5	Net Prior Period Remaining Balance (C)	\$ (625,012)	\$ (473,569)	\$ (114,664)	\$ (18,135)	\$ (18,644)
6	Net Over/(Under) Collection Amount	\$ (977,626)	\$ (776,055)	\$ (159,932)	\$ (2,366)	\$ (39,273)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 1,279,209	\$ 985,325	\$ 202,854	\$ 31,914	\$ 59,116
8	Merchant Function Charge (b)	\$ 21,870	\$ 18,061	\$ 3,718	\$ 32	\$ 59
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 1,301,079	\$ 1,003,386	\$ 206,572	\$ 31,946	\$ 59,175
10	Projected Total Retail KWh Sales to Customers	5,078,072	3,725,067	658,483	444,147	250,375
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	1.062699	1.062699	1.062699
12	GSC = Generation Supply Charge (\$/KWH)					
	w/o GRT	\$ 0.26936	\$ 0.31371	\$ 0.07193	\$ 0.23635	
	w/GRT	\$ 0.28625	\$ 0.33338	\$ 0.07644	\$ 0.25116	

(a) Schedule 1 of the Generation Supply Charge - 1
Reconciliation Report, dated May 13, 2011, at
Docket No. M-2011-2240273

(b) Merchant Function Charge Factor
Residential 1/(1 - .018)
Small Commercial & Industrial 1/(1 - .0010)

(c) Schedule 4 of the Generation Supply Charge - 1
Reconciliation Report, dated May 13, 2011, at
Docket No. M-2011-2240273

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: October 1, 2011 through November 30, 2011

Line No.	(A) Total	GSC-1 - Time Of Use - Non-Summer				
		(B)	(C)	(D)	(E)	
		Residential - TOU Off-Peak	Residential - TOU On-Peak	Commercial & Small Industrial - TOU Off-Peak	Commercial & Small Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 535,306	\$ 419,054	\$ 35,178	\$ 49,677	\$ 31,397
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -
	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 1,168	\$ 898	\$ 110	\$ 104	\$ 56
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,208	\$ 928	\$ 114	\$ 108	\$ 58
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	2,376	1,826	224	212	114
3	Total Expenses (Line 1 plus Line 2)	\$ 537,682	\$ 420,880	\$ 35,402	\$ 49,889	\$ 31,511
4	Net Over/(Under) Collection, Including Interest (a)	\$ (541,943)	\$ (498,741)	\$ (38,245)	\$ 24,967	\$ (29,824)
5	Net Prior Period Remaining Balance (C)	\$ (933,455)	\$ (780,823)	\$ (96,874)	\$ (28,714)	\$ (27,044)
6	Net Over/(Under) Collection Amount	\$ (1,475,388)	\$ (1,279,564)	\$ (135,119)	\$ (3,747)	\$ (56,968)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 2,013,080	\$ 1,700,444	\$ 170,521	\$ 53,636	\$ 88,479
8	Merchant Function Charge (b)	\$ 34,438	\$ 31,169	\$ 3,126	\$ 54	\$ 89
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 2,047,518	\$ 1,731,613	\$ 173,647	\$ 53,690	\$ 88,568
10	Projected Total Retail KWh Sales to Customers	7,764,649	6,141,919	556,322	703,218	363,190
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	1.062699	1.062699	1.062699
12	GSC = Generation Supply Charge (\$/KWH)					
	w/o GRT	\$ 0.28193	\$ 0.31213	\$ 0.07635	\$ 0.24386	
	w/GRT	\$ 0.29961	\$ 0.33170	\$ 0.08114	\$ 0.25915	

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018) 1.01833 1.01833
 Small Commercial & Industrial 1/(1 - .0010) 1.001001 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
 Total Expenses

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 133,464,478	\$ 41,570,103	\$ 43,323,806	\$ 48,570,569
2A	Directly Assignable PJM Expenses	\$ 2,337,475	\$ 836,839	\$ 758,959	\$ 741,677
2B	Administrative Charge Prior Year Amortization	\$ 285,903	\$ 95,301	\$ 95,301	\$ 95,301
2C	Administrative Charge Current Year	\$ 295,284	\$ 98,428	\$ 98,428	\$ 98,428
2D	RTS Rate Differential	\$ 312,392	\$ 101,086	\$ 104,673	\$ 106,633
	Total Line 2	\$ 3,231,054	\$ 1,131,654	\$ 1,057,361	\$ 1,042,039
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	2,094,357,417	752,317,786	667,038,855	675,000,776

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
 Residential Fixed Price

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 102,244,835	\$ 30,984,892	\$ 32,972,644	\$ 38,287,299
2A	Directly Assignable PJM Expenses	\$ 2,337,475	\$ 836,839	\$ 758,959	\$ 741,677
2B	Administrative Charge Prior Year Amortization	\$ 222,705	\$ 74,235	\$ 74,235	\$ 74,235
2C	Administrative Charge Current Year	\$ 230,010	\$ 76,670	\$ 76,670	\$ 76,670
2D	RTS Rate Differential	\$ 312,392	\$ 101,086	\$ 104,673	\$ 106,633
	Total Line 2	\$ 3,102,582	\$ 1,088,830	\$ 1,014,537	\$ 999,215
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	1,631,399,071	587,986,490	512,128,566	531,284,015

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
 Residential TOU Off Peak

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 627,411	\$ 208,357	\$ 205,786	\$ 213,268
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,347	\$ 449	\$ 449	\$ 449
2C	Administrative Charge Current Year	\$ 1,392	\$ 464	\$ 464	\$ 464
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,739	\$ 913	\$ 913	\$ 913
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	9,866,986	3,725,067	3,104,180	3,037,739

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
Residential TOU On Peak

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 77,988	\$ 42,810	\$ 17,289	\$ 17,889
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 165	\$ 55	\$ 55	\$ 55
2C	Administrative Charge Current Year	\$ 171	\$ 57	\$ 57	\$ 57
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 336	\$ 112	\$ 112	\$ 112
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	1,214,805	658,483	357,813	198,509

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
Small C&I - Fixed Price

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 30,383,942	\$ 10,284,816	\$ 10,085,177	\$ 10,013,949
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 61,446	\$ 20,482	\$ 20,482	\$ 20,482
2C	Administrative Charge Current Year	\$ 63,462	\$ 21,154	\$ 21,154	\$ 21,154
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 124,908	\$ 41,636	\$ 41,636	\$ 41,636
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	450,115,625	159,253,224	150,865,757	139,996,644

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 79,119	\$ 29,442	\$ 26,177	\$ 23,500
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 156	\$ 52	\$ 52	\$ 52
2C	Administrative Charge Current Year	\$ 162	\$ 54	\$ 54	\$ 54
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 318	\$ 106	\$ 106	\$ 106
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	1,147,365	444,147	381,939	321,279

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2011 through November 30, 2011
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) September 2011	(C) October 2011	(D) November 2011
1	Projected Energy Procurement Expenses	\$ 51,183	\$ 19,786	\$ 16,733	\$ 14,664
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 84	\$ 28	\$ 28	\$ 28
2C	Administrative Charge Current Year	\$ 87	\$ 29	\$ 29	\$ 29
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 171	\$ 57	\$ 57	\$ 57
3	Projected Total Retail kWh Sales to Customers for the Period September 2011 - November 2011	613,565	250,375	200,600	162,590

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



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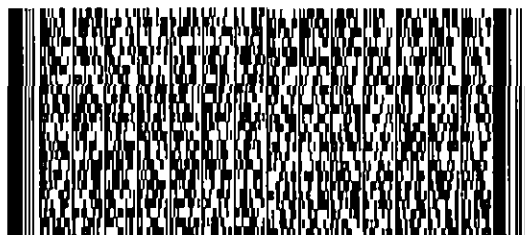
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