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**FEDERAL EXPRESS**

August 19, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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AUG 19 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period June 1, 2011 through August 31, 2011  
Docket No. M-2011-2243137**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period June 1, 2011 through August 31, 2011. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through July 31, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 19, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

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AUG 19 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1**

**Reconciliation Report**

**For the Period**

**June 1, 2011 through August 31, 2011**

**Docket No. M-2011-2243137**

August 19, 2011

PPL ELECTRIC UTILITIES CORPORATION  
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period June 1, 2011 to August 31, 2011

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (Including GRT and MFC) (Schedule 2, Line 1, Column E)	\$ 128,138,513	\$ 99,171,828	\$ 1,335,315	\$ 262,477	\$ 103,879	\$ 25,314	\$ 26,843,379	\$ 200,162	\$ 198,158
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)	118,790,895	91,611,003	1,227,233	241,185	95,204	23,293	25,220,498	188,125	184,356
3	Energy Procurement (Schedule 2, Line 6A, Column E)	130,356,763	98,831,357	1,925,193	280,516	186,325	62,443	28,910,896	147,433	232,600
	PJM Expenses (Schedule 2, Line 6B, Column E)	1,840,630	2,171,028	-	-	-	-	(330,396)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column E)	684,617	26,009	-	-	-	-	658,608	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)	598,448	458,689	12,407	2,236	1,485	372	122,082	647	528
	Total Expenses to Recover	133,480,458	101,267,081	1,937,600	282,752	187,810	62,815	29,361,190	148,080	233,128
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column E)	(14,689,561)	(9,878,078)	(710,387)	(41,567)	(72,606)	(39,522)	(4,140,694)	40,045	(48,772)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E)	(288,726)	(173,524)	(16,822)	(1,534)	(1,632)	(889)	(93,435)	691	(1,781)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column E)	\$ (14,978,287)	\$ (9,849,602)	\$ (726,989)	\$ (43,101)	\$ (74,238)	\$ (40,411)	\$ (4,234,129)	\$ 40,736	\$ (50,553)

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 AUG 19 2011  
 PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Line No.	Month >>	<u>Residential Fixed</u>				
		(A) May 2011 Estimate Reversal (3)	(B) May 2011	(C) June 2011	(D) July 2011	(E) Total
1	Actual Energy Revenues Billed (including GRT)	\$ (42,323,739) \$	42,058,588 \$	48,169,235 \$	51,267,744 \$	\$ 99,171,828
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(39,826,638)	39,577,132	45,327,250	48,242,947	\$ 93,320,691
4	Merchant Function Charge (MFC) (2)	(810,889)	807,285	829,379	883,913	1,709,688
5	Energy Revenues Available (excluding GRT and MFC)	(39,015,749)	38,789,847	44,497,871	47,359,034	\$ 91,611,003
6	A Energy Procurement	(35,942,500)	38,651,328	42,424,823	53,497,706	\$ 98,631,357
	B PJM Expenses	(1,262,366)	1,462,803	1,073,114	897,475	\$ 2,171,026
	C Net Metering Expenses	-	-	25,758	251	\$ 26,009
	D Administrative Expenses PY	(83,218)	63,218	73,788	73,788	\$ 147,576
	E Administrative Expenses CY	-	31,559	201,044	78,510	\$ 311,113
7	Total Expenses to Recover	<u>(37,268,084)</u>	<u>40,208,908</u>	<u>43,798,527</u>	<u>54,547,730</u>	<u>\$ 101,287,081</u>
8	Net Over/(Under) Collection	(1,747,665)	(1,439,061)	699,344	(7,188,696)	\$ (9,676,078)
9	Interest on Over/(Under) Collection	(29,128)	(39,574)	20,980	(125,802)	\$ (173,524)
10	Net Over/(Under) Collection, Including Interest	<u>\$ (1,776,793) \$</u>	<u>(1,478,635) \$</u>	<u>720,324 \$</u>	<u>(7,314,498) \$</u>	<u>\$ (9,849,602)</u>

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1.018)  
 (1.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273

**PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RS - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		May 2011 Estimate Reversal (3)	May 2011	June 2011	July 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (1,007,632)	\$ 1,023,277	\$ 856,702	\$ 462,967	\$ 1,335,315
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(948,182)	962,904	806,157	435,652	1,256,531
4	Merchant Function Charge (MFC) (2)	(17,067)	17,332	17,579	11,454	29,298
5	Energy Revenues Available (excluding GRT and MFC)	(931,115)	945,572	788,578	424,198	1,227,233
6	A Energy Procurement	(846,641)	1,411,701	748,574	611,559	1,925,193
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	(15)	15	2,142	2,142	4,284
	E Administrative Expenses CY	-	7	5,837	2,279	8,123
7	Total Expenses to Recover	<u>(846,656)</u>	<u>1,411,723</u>	<u>756,553</u>	<u>615,980</u>	<u>1,937,600</u>
8	Net Over/(Under) Collection	(84,459)	(466,151)	32,025	(191,782)	(710,367)
9	Interest on Over/(Under) Collection	<u>(1,408)</u>	<u>(12,819)</u>	<u>961</u>	<u>(3,356)</u>	<u>(16,622)</u>
10	Net Over/(Under) Collection, including Interest	<u>\$ (85,867)</u>	<u>\$ (478,970)</u>	<u>\$ 32,986</u>	<u>\$ (195,138)</u>	<u>\$ (726,989)</u>

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

2011  
(1-.018)  
(1-.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RS - On Peak**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			May 2011 Estimate	May 2011	June 2011	July 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ (83,942)	\$ 86,693	\$ 141,911	\$ 117,815	\$ 262,477
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(78,989)	81,578	133,538	110,864	246,991
4		Merchant Function Charge (MFC) (2)	(1,422)	1,468	3,028	2,732	5,806
5		Energy Revenues Available (excluding GRT and MFC)	(77,567)	80,110	130,510	108,132	241,185
6	A	Energy Procurement	(104,524)	149,107	147,772	88,181	280,516
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	(1)	1	386	386	772
	E	Administrative Expenses CY	-	-	1,053	411	1,464
7		Total Expenses to Recover	(104,525)	149,108	149,211	88,958	282,752
8		Net Over/(Under) Collection	26,958	(68,998)	(18,701)	19,174	(41,567)
9		Interest on Over/(Under) Collection	337	(1,897)	(421)	447	(1,534)
10		Net Over/(Under) Collection, Including Interest	\$ 27,295	\$ (70,895)	\$ (19,122)	\$ 19,621	\$ (43,101)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Residential RTS - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		May 2011 Estimate	Reversal	May 2011	June 2011	July 2011
		(3)				
1	Actual Energy Revenues Billed (including GRT)	\$ (141,314)	\$ 108,145	\$ 87,559	\$ 49,490	\$ 103,879
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(132,976)	101,764	82,393	46,570	97,751
4	Merchant Function Charge (MFC) (2)	(2,394)	1,832	1,812	1,297	2,547
5	Energy Revenues Available (excluding GRT and MFC)	(130,582)	89,932	80,581	45,273	95,204
6	A Energy Procurement	(114,976)	144,754	73,700	62,847	166,325
	B PJM Expenses	-	-	-	-	-
	C Not Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	(18)	18	255	255	510
	E Administrative Expenses CY	-	9	695	271	975
7	Total Expenses to Recover	(114,894)	144,781	74,650	63,373	167,810
8	Net Over/(Under) Collection	(15,588)	(44,849)	5,931	(18,100)	(72,606)
9	Interest on Over/(Under) Collection	(260)	(1,233)	178	(317)	(1,632)
10	Net Over/(Under) Collection, Including Interest	\$ (15,848)	\$ (46,082)	\$ 6,109	\$ (18,417)	\$ (74,238)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
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(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RTS - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		May 2011 Estimate Reversal [3]	May 2011	June 2011	July 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (32,290)	\$ 22,749	\$ 21,574	\$ 13,281	\$ 25,314
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(30,385)	21,407	20,301	12,497	23,820
4	Merchant Function Charge (MFC) (2)	(547)	385	409	280	527
5	Energy Revenues Available (excluding GRT and MFC)	(29,838)	21,022	19,892	12,217	23,293
6	A Energy Procurement	(25,086)	34,477	32,985	20,067	62,443
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	(4)	4	64	64	128
	E Administrative Expenses CY	-	2	174	68	244
7	Total Expenses to Recover	(25,090)	34,483	33,223	20,199	62,815
8	Net Over/(Under) Collection	(4,748)	(13,461)	(13,331)	(7,982)	(39,522)
9	Interest on Over/(Under) Collection	(79)	(370)	(300)	(140)	(889)
10	Net Over/(Under) Collection, Including Interest	\$ (4,827)	\$ (13,831)	\$ (13,631)	\$ (8,122)	\$ (40,411)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial Fixed**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		May 2011 Estimate Reversal (3)	May 2011	June 2011	July 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (12,010,762) \$	13,560,208 \$	10,914,861 \$	14,379,072 \$	\$ 26,843,379
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(11,302,127)	12,760,156	10,270,884	13,530,707	25,259,620
4	Merchant Function Charge (MFC) (2)	(12,656)	14,265	16,990	20,525	39,124
5	Energy Revenues Available (excluding GRT and MFC)	(11,289,471)	12,745,891	10,253,894	13,510,182	25,220,496
6	A Energy Procurement	(11,323,240)	13,276,764	12,914,370	14,043,002	28,910,898
	B PJM Expenses	-	(142,408)	(94,353)	(93,635)	(330,396)
	C Net Metering Expenses	-	-	627,289	31,310	658,608
	D Administrative Expenses PY	(30,455)	30,455	18,464	18,464	36,928
	E Administrative Expenses CY	-	15,203	50,306	19,645	85,154
7	Total Expenses to Recover	(11,353,695)	13,180,014	13,516,076	14,018,795	29,361,190
8	Net Over/(Under) Collection	84,224	(434,123)	(3,262,182)	(508,613)	(4,140,694)
9	Interest on Over/(Under) Collection	803	(11,938)	(73,399)	(8,901)	(93,435)
10	Net Over/(Under) Collection, Including Interest	\$ 65,027 \$	(446,061) \$	(3,335,581) \$	(517,514) \$	\$ (4,234,129)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

2011  
(1-.018)  
(1-.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TQU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		May 2011 Estimate Reversal (3)	May 2011	June 2011	July 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (45,224)	\$ 78,783	\$ 88,350	\$ 80,253	\$ 200,162
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(42,558)	72,253	83,137	75,518	188,352
4	Merchant Function Charge (MFC) (2)	(43)	72	98	100	227
5	Energy Revenues Available (excluding GRT and MFC)	(42,513)	72,181	83,039	75,418	188,125
6	A Energy Procurement	(64,057)	118,289	55,185	38,016	147,433
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	-	-	112	112	224
	E Administrative Expenses CY	-	-	304	119	423
7	Total Expenses to Recover	(84,057)	118,289	55,601	38,247	148,080
8	Net Over/(Under) Collection	21,543	(46,108)	27,438	37,171	40,044
9	Interest on Over/(Under) Collection	269	(1,268)	823	867	691
10	Net Over/(Under) Collection, Including Interest	\$ 21,812	\$ (47,376)	\$ 28,261	\$ 38,038	\$ 40,735

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			May 2011 Estimate	May 2011	June 2011	July 2011	Total
			Reversal (3)				
1		Actual Energy Revenues Billed (including GRT)	\$ (45,550)	\$ 85,758	\$ 102,078	\$ 53,871	\$ 196,158
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(42,863)	80,698	96,056	50,693	184,584
4		Merchant Function Charge (MFC) (2)	(43)	81	116	74	228
5		Energy Revenues Available (excluding GRT and MFC)	(42,820)	80,617	95,940	50,619	184,356
6	A	Energy Procurement	(71,215)	164,204	93,560	46,051	232,600
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	-	-	91	91	182
	E	Administrative Expenses	-	-	249	97	346
7		Total Expenses to Recover	(71,215)	164,204	93,900	46,239	233,128
8		Net Over/(Under) Collection	28,395	(83,587)	2,040	4,380	(48,772)
9		Interest on Over/(Under) Collection	355	(2,299)	61	102	(1,781)
10		Net Over/(Under) Collection, Including Interest	\$ 28,750	\$ (85,886)	\$ 2,101	\$ 4,482	\$ (50,553)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

2011  
(1-018)  
(1-0010)

(3) Reversal of May estimate from GSC-1 Reconciliation Report filed May 13, 2011, at Docket No. M-2011-2240273.



**PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period June 1, 2011 to August 31, 2011**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - May 31, 2011 (3)	\$ -	\$ (20,845,920)	\$ -	\$ (2,292,186)	\$ -	\$ (1,471,937)	\$ -	\$ (259,623)	\$ -	\$ (197,352)	\$ -	\$ (33,027)	\$ -	\$ (18,553,734)	\$ -	\$ (86,386)	\$ -	\$ (88,463)
2	May 2011 Estimate Reversal	\$ (6,576,522)	\$ (27,422,442)	\$ (5,222,769)	\$ (7,514,955)	\$ -	\$ (1,471,937)	\$ -	\$ (259,623)	\$ -	\$ (197,352)	\$ -	\$ (33,027)	\$ (1,353,753)	\$ (19,907,487)	\$ -	\$ (86,386)	\$ -	\$ (88,463)
3	May 2011	\$ 6,776,877	\$ (20,845,565)	\$ 5,272,029	\$ (2,242,926)	\$ -	\$ (1,471,937)	\$ -	\$ (259,623)	\$ -	\$ (197,352)	\$ -	\$ (33,027)	\$ 1,504,848	\$ (18,402,639)	\$ -	\$ (86,386)	\$ -	\$ (88,463)
4	June 2011	\$ 7,728,816	\$ (7,916,888)	\$ 749,380	\$ (1,493,548)	\$ 170,452	\$ (1,301,485)	\$ 34,684	\$ (224,939)	\$ 18,251	\$ (179,101)	\$ 2,432	\$ (30,595)	\$ 6,718,843	\$ (11,683,796)	\$ 14,957	\$ (71,429)	\$ 19,878	\$ (68,585)
5	July 2011	\$ 8,175,073	\$ (4,741,615)	\$ 863,344	\$ (630,202)	\$ 200,686	\$ (1,100,799)	\$ 40,924	\$ (184,016)	\$ 25,508	\$ (153,593)	\$ 3,074	\$ (27,522)	\$ 6,994,061	\$ (4,689,735)	\$ 24,580	\$ (46,849)	\$ 22,897	\$ (45,688)
6		\$ 18,104,305	\$ (6,694,387)	\$ 1,681,984	\$ (630,202)	\$ 371,138	\$ (1,100,799)	\$ 75,907	\$ (184,016)	\$ 43,759	\$ (153,593)	\$ 5,505	\$ (27,522)	\$ 13,863,999	\$ (4,689,735)	\$ 39,537	\$ (46,849)	\$ 42,775	\$ (45,688)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at May 31, 2011, as set forth on Schedule 1, Line 5 for the respective rate group, of the Final Proposed June 2011 through August 2011 Generation Supply Charge filing dated May 20, 2011, at Docket No. M-2011-2243137.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .001328782 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2011 Estimate Reversal	2011	(514,246,975)	\$ (47,873,971)	\$ (45,049,407)	\$ (810,889)	\$ (5,222,769)	\$ (39,015,749)
May	2011	519,087,004	47,861,170	44,849,161	807,285	5,272,029 (5)	38,769,847
June	2011	563,960,474	48,965,600	46,076,630	829,379	749,380	44,497,871
July	2011	649,725,789	52,185,219	49,106,291	883,913	863,344	47,359,034
		<u>1,218,538,292</u>	<u>\$ 100,938,018</u>	<u>\$ 94,982,675</u>	<u>\$ 1,709,688</u>	<u>\$ 1,681,984</u>	<u>\$ 91,611,003</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) Prior period e-factor rate from 2010 Final 2010 GSC Reconciliation Report, filed December 14, 2010, at Docket No. M-2010-2213731.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .029209739 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (1,007,632)	\$ (948,182)	\$ (17,067)	\$ -	\$ (931,115)
May	2011	-	1,023,278	962,904	17,332	-	945,572
June	2011	5,835,449	1,037,841	976,609	17,579	170,452	788,578
July	2011	6,870,525	678,236	636,338	11,454	200,686	424,198
		<u>12,705,974</u>	<u>\$ 1,729,723</u>	<u>\$ 1,627,669</u>	<u>\$ 29,379</u>	<u>\$ 371,138</u>	<u>\$ 1,227,233</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .029861166 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (83,942)	\$ (78,989)	\$ (1,422)	\$ -	\$ (77,567)
May	2011	-	88,693	81,578	1,468	-	80,110
June	2011	1,161,492	178,769	168,222	3,028	34,664	130,510
July	2011	1,370,472	161,305	151,788	2,732	40,924	108,132
		<u>2,531,964</u>	<u>\$ 342,825</u>	<u>\$ 322,599</u>	<u>\$ 5,806</u>	<u>\$ 75,607</u>	<u>\$ 241,186</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .032605246 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (141,314)	\$ (132,976)	\$ (2,394)	\$ -	\$ (130,582)
May	2011	-	108,145	101,764	1,832	-	99,932
June	2011	559,760	106,955	100,644	1,812	18,251	80,581
July	2011	782,330	78,597	72,078	1,297	25,508	45,273
		<u>1,342,090</u>	<u>\$ 150,383</u>	<u>\$ 141,510</u>	<u>\$ 2,547</u>	<u>\$ 43,759</u>	<u>\$ 95,204</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC, D18, Small Commercial and Industrial, 0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .021825782 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (32,290)	\$ (30,385)	\$ (547)	\$ -	\$ (29,838)
May	2011	-	22,749	21,407	385	-	21,022
June	2011	111,415	24,159	22,733	409	2,432	19,892
July	2011	140,825	16,547	15,571	280	3,074	12,217
		<u>252,240</u>	<u>\$ 31,165</u>	<u>\$ 29,326</u>	<u>\$ 527</u>	<u>\$ 5,505</u>	<u>\$ 23,294</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .039093494 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	(146,408,930)	\$ (13,449,394)	\$ (12,655,880)	\$ (12,656)	\$ (1,353,753)	\$ (11,289,471)
May	2011	162,749,933	15,159,409	14,265,004	14,265	1,504,848 (5)	12,745,891
June	2011	171,886,024	18,054,970	16,989,727	16,990	6,718,843	10,253,894
July	2011	178,908,007	21,811,656	20,524,768	20,525	6,994,061	13,510,182
		<u>367,113,034</u>	<u>\$ 41,576,641</u>	<u>\$ 39,123,619</u>	<u>\$ 39,124</u>	<u>\$ 13,863,999</u>	<u>\$ 25,220,496</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) Prior period e-factor rate from 2010 Final 2010 GSC Reconciliation Report, filed December 14, 2010, at Docket No. M-2010-2213731.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .030480741 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (45,224)	\$ (42,556)	\$ (43)	\$ -	\$ (42,513)
May	2011	-	78,783	72,253	72	-	72,181
June	2011	490,702	104,244	98,094	98	14,957	83,039
July	2011	806,408	106,374	100,098	100	24,580	75,418
		<u>1,297,110</u>	<u>\$ 242,177</u>	<u>\$ 227,889</u>	<u>\$ 227</u>	<u>\$ 39,537</u>	<u>\$ 188,125</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period June 1, 2011 to August 31, 2011**

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .038149907 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2011 Estimate Reversal	2011	-	\$ (45,550)	\$ (42,863)	\$ (43)	\$ -	\$ (42,820)
May	2011	-	85,758	80,698	81	-	80,617
June	2011	521,054	123,203	115,934	118	19,878	95,940
July	2011	600,184	78,204	73,590	74	22,897	50,619
		<u>1,121,238</u>	<u>\$ 241,615</u>	<u>\$ 227,359</u>	<u>\$ 228</u>	<u>\$ 42,775</u>	<u>\$ 184,356</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, at Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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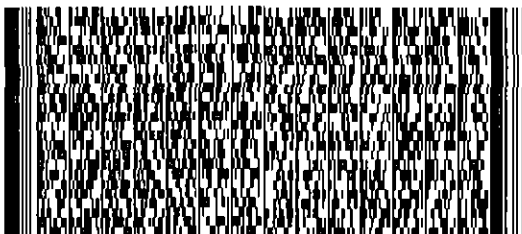


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