



An Exelon Company

Richard G. Webster, Jr.
Director
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777
Fax 215.847.6208
www.exeloncorp.com
rick.webster@exeloncorp.com

PECO Energy Company
2301 Market Street, 515
Philadelphia, PA 19103

Mail To: 8699
Philadelphia, PA 19101-8699

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

August 22, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Housekeeping Page - Generation Supply Adjustment (GSA) PECO
Energy Company's (PECO) Electric Tariff
No. 4, Supplement No. 22 - Effective August 23, 2011

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of Supplement No. 22 to PECO's Electric Tariff No. 4.

The purpose of this filing is to add wording for clarity to page 31 Generation Supply Adjustment (GSA). Specifically, under Rate GS the verbiage "and 2,000 kWh" has been inserted for clarity.

Additionally, we are providing a redlined version of the filing that shows the changes.

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

If you have any questions, please do not hesitate to call me.

Sincerely,

Richard G. Webster, Jr. / RAS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued August 22, 2011

Effective August 23, 2011

ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment For Procurement Class 1, 2, 3 – 7th Revised Page No. 31

Added "and 2,000 kWh" under Rate GS for clarity.

PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW**

Applicability: This adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarter. The rates in this tariff shall be updated quarterly unless the balance of over/(under) recovery gets too large, at which time the Company can file for a shorter reconciliation period. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S \cdot 1/(1-T) \cdot (1-ALL)/(1-LL) \cdot PF + WC$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarter, the spot market purchases for the quarter, plus the cost of any other energy acquired through short or long term contracts during the period being reconciled. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as super-peak pricing that is required of the Company or is approved in its Act 129 filing.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

PF = Phase-out factor to implement the phase out of demand charges and declining blocks.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate			Rate Design Phase-Out Factor			GSA Price	Phase-In Price (C)
			2011	2012	2013		
R	All kWh	GSA(1)	1.0400	x.xxxx	1.000	\$ 0.0987	\$ 0.1027
	1st 500 S	GSA(1)	1.0400	x.xxxx	1.000	\$ 0.0987	\$ 0.1027
	Over 500 S	GSA(1)	1.1777	x.xxxx	1.000	\$ 0.0987	\$ 0.1162
RH	1st 600 W	GSA(1)	1.0586	x.xxxx	1.000	\$ 0.0987	\$ 0.1045
	Over 600 W	GSA(1)	0.5550	x.xxxx	1.000	\$ 0.0987	\$ 0.0548
	1st 500 S	GSA(1)	1.0586	x.xxxx	1.000	\$ 0.0987	\$ 0.1045
	Over 500 S	GSA(1)	1.1985	x.xxxx	1.000	\$ 0.0987	\$ 0.1183
OP		GSA(1)	0.2775	x.xxxx	1.000	\$ 0.0987	\$ 0.0274
GS	Up to 100 kW						
	1st 80 hours use	GSA(2)	1.8353	x.xxxx	1.000	\$ 0.1010	\$ 0.1854
	Next 80 hrs - S	GSA(2)	0.9493	x.xxxx	1.000	\$ 0.1010	\$ 0.0959
	Up to 400 Hrs use	GSA(2)	0.6589	x.xxxx	1.000	\$ 0.1010	\$ 0.0666
	Over 400 Hrs use & 2000 kWh	GSA(2)	0.3805	x.xxxx	1.000	\$ 0.1010	\$ 0.0384
	Space Heating	GSA(2)	0.5532	x.xxxx	1.000	\$ 0.1010	\$ 0.0559
GS	101-500 kW						
	1st 80 hours use	GSA(3)	2.0378	x.xxxx	1.000	\$ 0.0931	\$ 0.1897
	Next 80 hrs - S	GSA(3)	1.0541	x.xxxx	1.000	\$ 0.0931	\$ 0.0981
	Up to 400 Hrs use	GSA(3)	0.7316	x.xxxx	1.000	\$ 0.0931	\$ 0.0681
	Over 400 Hrs use & 2000 kWh	GSA(3)	0.4225	x.xxxx	1.000	\$ 0.0931	\$ 0.0393
	Space Heating	GSA(3)	0.6143	x.xxxx	1.000	\$ 0.0931	\$ 0.0572

(C) Denotes Change

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From: (215) 841-5776
 Anna Migliaccio
 Exelon
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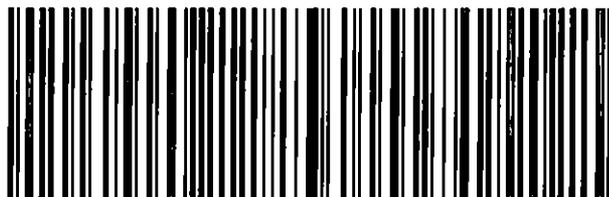
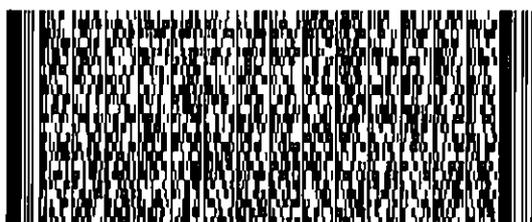
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