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**FEDERAL EXPRESS**

August 29, 2011

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

AUG 29 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Supplement No. 109 to Tariff - Electric Pa. P.U.C. No. 201  
Docket No. R-2011-2258733**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original and eight (8) copies of Supplement No. 109 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement is being filed pursuant to the Commission's Order, entered on August 25, 2011, in the above-captioned proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 29, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

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AUG 29 2011

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: August 29, 2011

EFFECTIVE: September 1, 2011

This Tariff Supplement is being filed in  
compliance with the Commission's  
Order, entered on August 25, 2011, at  
Docket No. M-2011-2258733.

**DAVID G. DeCAMPLI, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5 and 19Z.5C

The charges under the GSC-1 are set forth for the period September 1, 2011 through November 30, 2011.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Ninety-Sixth
	3A	Sixtieth
	3B	Forty-Sixth
	3C	Thirty-Fourth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Fifth
	10A	Fourth
Page Intentionally Left Blank-----	10A.1	Third
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Fourth
	10D	Twenty-First
	10E	Twentieth
Page Intentionally Left Blank-----	10F	Fifteenth
Page Intentionally Left Blank-----	10G	Fourteenth
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Fourth
	13A	Fifth
	13B	Fourth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eighth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	First
Generation Rate Adjustment Charge -----	15	Fifth
	15A	Fourth
State Tax Adjustment Charge -----	16	Twenty-Sixth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eighth
Page Intentionally Left Blank-----	18B	Fifth
Page Intentionally Left Blank-----	18C	Fourth
Page Intentionally Left Blank-----	18D	Fourth
Rate Stabilization Plan Rider -----	18E	Original
	18F	First
	18G	First

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
Page Intentionally Left Blank-----	19	Sixth
Page Intentionally Left Blank-----	19A	Ninth
Page Intentionally Left Blank-----	19A.1	Sixth
Page Intentionally Left Blank-----	19B	Sixth
Page Intentionally Left Blank-----	19D	Sixth
Page Intentionally Left Blank-----	19D.1	Ninth
Page Intentionally Left Blank-----	19D.2	Sixth
Page Intentionally Left Blank-----	19E	Sixth
Page Intentionally Left Blank-----	19E.1	Sixth
Competitive Transition Charge Reconciliation Rider-----	19J	Third
	19J.1	Original
Renewable Energy Development Rider -----	19L	Fourth
	19L.1	First
Net Metering for Renewable Customers-Generators -----	19L.2	Third
	19L.3	Third
	19L.4	Third
	19L4A	First
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Eighth
Page Intentionally Left Blank-----	19Q	Second
Page Intentionally Left Blank-----	19R	Second
Page Intentionally Left Blank-----	19S	Second
Demand Side Initiative Rider (Experimental) -----	19T	Fourth
	19U	Original
	19V	First
Demand Side Response Rider – Residential (Experimental)-----	19W	Sixth
	19X	Seventh
Page Intentionally Left Blank-----	19Y	Fifth
Transmission Service Charge -----	19Z	Fifth
	19Z.1	Fourth
	19Z.1A	Second
Generation Supply Charge -----	19Z.2	Third
	19Z.3	First
	19Z.3A	First
	19Z.3C	First
	19Z.3D	Original
	19Z.3E	Original
	19Z.3F	Original
Generation Supply Charge – 1 -----	19Z.4	Fifth
	19Z.5	Sixth
	19Z.5A	First
	19Z.5B	First
	19Z.5C	Fourth
	19Z.5D	First
Generation Supply Charge – 2 -----	19Z.6	First
	19Z.7	Third
	19Z.7A	Second
	19Z.7B	Second
ACT 129 Compliance Rider -----	19Z.8	Original
	19Z.9	Original
	19Z.10	Second
Merchant Function Charge -----	19Z.11	Second
Smart Meter Rider -----	19Z.12	First
	19Z.13	First
	19Z.14	First

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

**GENERATION SUPPLY CHARGE – 1**

**(C)**

The following GSC-1 charges apply for Fixed Price Service during the period September 1, 2011 through November 30, 2011.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS and RTD (R) \$0.07683/KWH (D)
	\$0.09319/KWH (D)	RTS (R) \$0.07008/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	6.113		3,350	4.576	5,800	2.777	0.09319	0.06808	600
		6,650	7.148	9,500	3.979	1,000			3.439
		10,500	9.990	16,000	5.852	4,000			10.922
		20,000	15.824	25,000	10.558				
		34,000	26.979	50,000	16.569				
		51,000	37.285						

(Continued)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change

**GENERATION SUPPLY CHARGE -1 (Continued)**

**(C)**

**TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

**ON-PEAK HOURS (Continued)**

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

**TIME-OF-USE GENERATION SUPPLY CHARGES**

**(C)**

The following Generation Supply Charges apply for service under the TOU Program.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/11- 9/30/11
<b>Generation Supply Charge (cts. per kWh)</b>		
On-Peak Hours	11.651	11.651
Off Peak Hours	9.928	9.928

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/11- 9/30/11
<b>Generation Supply Charge (cts. per kWh)</b>		
On-Peak Hours	11.651	11.651
Off Peak Hours	9.928	9.928

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 10/01/11- 11/30/11	Summer Peak Hours (7:00 AM to 7:00 PM) 9/01/11- 9/30/11
<b>Generation Supply Charge (cts. per kWh)</b>		
On-Peak Hours	15.389	15.389
Off Peak Hours	11.588	11.588

**TERMINATING PARTICIPATION**

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change

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 PPL Corporation  
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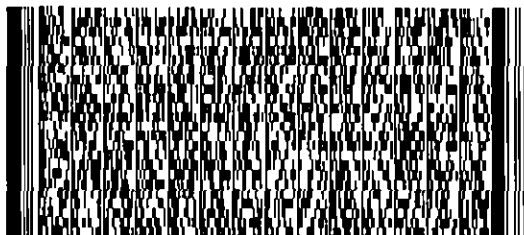
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