



UGI Utilities, Inc.
2525 North 12th Street
Suite 360
Post Office Box 12677
Reading, PA 19612-2677
(610) 796-3400 Telephone

September 22, 2011

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission v. UGI Penn Natural Gas, Inc.
Docket No. A-2010-2213893**

Dear Secretary Chiavetta:

In accordance with the Commission's Order entered July 25, 2011, at the Referenced Docket, and pursuant to the transfer of certain facilities made on September 22, 2011 in accordance with the Certificate of Public Convenience issued by the Commission on August 8, 2011, enclosed for filing please find an original and three copies of the following documents: (1) Supplement No. 8 to PNG Tariff Gas - Pa. P.U.C. No. 8 and (2) Exhibit A, the Determination of Rate Reduction that develops the calculated reductions to the individual PNG rate schedules. For customers served under Rate XD, PNG will separately modify current contracts to reflect Customer Charge rate reductions of \$0.09/month.

Copies of these documents have been served upon the persons indicated on the attached Certificate of Service.

Inquiries concerning this tariff filing or the accompanying computations should be directed to me at the above address with copies to David B. MacGregor, Esquire, Kent D. Murphy, Esquire and Mark C. Morrow, Esquire, at the addresses shown below.

Very truly yours,

Paul J. Szykman
Vice President - Rates

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SEP 22 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Enclosures: Original and Three (3) Copies

cc: David B. MacGregor
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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY
COMMISSION

v.

UGI PENN NATURAL GAS, INC.

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Docket No. A-2010-2213893

CERTIFICATE OF SERVICE

I hereby certify that I have, this 22nd day of September 2011, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

FEDERAL EXPRESS:

James A Mullins
Tanya J. McCloskey
Office Of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1921


Sharon Webb
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Charles Daniel Shields, Senior Prosecutor
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120

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SEP 22 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Paul J. Szykman

Dated: September 22, 2011

UGI PENN NATURAL GAS, INC.

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF

AND

THE CHOICE SUPPLIER TARIFF

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: September 22, 2011

Effective: September 23, 2011

Effective for service rendered on
and after, in accordance with the
Commission's Order at Docket No. A-
2010-2213893 entered on July 25,
2011.

By: Paul J. Szykman
Vice President - Rates
2525 N. 12th Street, Suite 360
Post Office Box 12677
Reading, PA 19612-2677

<http://www.ugi.com/png/>

NOTICE

This tariff makes decreases in existing rates (See Page 2).

UGI PENN NATURAL GAS, INC.

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Rate Schedules, Pages 48, 50, 53, 55, 60, 62 and 69.

- The Customer Charges have been decreased to reduce base rate revenues reflecting the Transfer by Sale of a natural gas pipeline, appurtenant facilities and right of way located in Mehoopany, Pennsylvania.

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

Standby Availability

Where service is provided under this Rate to any residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

Monthly Rate Table

Customer Charge: \$13.17 per customer (D)

Plus

Distribution Charge:

First 8,000 cubic feet - \$0.35394 per 100 cubic feet
Over 8,000 cubic feet - \$0.33394 per 100 cubic feet

Plus

Annual Gas Cost Rate

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus

Annual E-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus, if Standby:

Customer Charge Surcharge: \$5.25 per Customer

Plus

Distribution Charge Surcharge: \$0.072 per 100 cubic feet

MINIMUM CHARGE

Customer Charge as set forth above.

(D) Indicates Decrease

Issued: September 22, 2011

Effective for Service Rendered on and after
September 23, 2011

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

Standby Availability

Where service is provided under this Rate to any residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

Monthly Rate Table

Customer Charge: \$13.17 per customer

(D)

Plus

Distribution Charge:

First 8,000 cubic feet - \$0.35394 per 100 cubic feet
Over 8,000 cubic feet - \$0.33394 per 100 cubic feet

Plus, if Standby:

Customer Charge Surcharge: \$5.25 per Customer

Plus

Distribution Charge Surcharge: \$0.072 per 100 cubic feet

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12 month intervening period.

(D) Indicates Decrease

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up interruptible service under Rates IS or DS, except to the extent of needs for plant protection use. Service to the same customer under Rates N and Rates IS or DS, or service to a new customer having an annual usage of 3,000 MCF or greater after March 29, 2009, or, transfers of a customer or customer load from Rates IS or DS to Rate N or transfers of a customer having an annual use of 3,000 MCF or greater from Rates NT to Rate N shall be permitted only as determined by the Company, and subject to reasonable limitations.

STANDBY AVAILABILITY

Where service is provided under this Rate to any non-residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

Monthly Rate Table

Customer Charge: \$32.41 per customer (D)

Plus

Distribution Charge: \$2.1601 PER Mcf (all volumes)

Plus

Annual Gas Cost Rate

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus

Annual E-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus, if Standby:

Customer Charge Surcharge: \$29.60 per Customer

Plus

Distribution Charge Surcharge: \$1.01 per MCF

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up interruptible service under Rates IS or DS, except to the extent of needs for plant protection use. Service to the same customer under Rate NT and Rates IS or DS and transfers of a customer or customer load from Rates IS or DS to Rate NT shall be permitted only as determined by the Company, and subject to reasonable limitations.

STANDBY AVAILABILITY

Where service is provided under this Rate to any non-residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

Monthly Rate Table

Customer Charge: \$32.41 per customer (D)

Plus
Distribution Charge: \$2.1601 per MCF (all volumes)

Plus, if Standby:
Customer Charge Surcharge: \$29.60 per Customer

Plus
Distribution Charge Surcharge: \$1.01 per MCF

(D) Indicates Decrease

Issued: September 22, 2011

Effective for Service Rendered on and after
September 23, 2011

RATE CIAC

GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL AIR CONDITIONING

AVAILABILITY

This Rate applies in the entire territory of the Company where natural gas is supplied. It is available to any commercial or industrial Customer using gas for air conditioning purposes when Customer has a written agreement contracting for use of gas under the terms of this Tariff.

Service will be supplied only where the Company's facilities and available quantities of gas are suitable to the service desired. The number of Customers to receive service under this Rate may be limited by the Company.

The use of gas under this Rate will only be available beginning with the April billing period and ending with the October billing period.

TERMS AND BILLING

Service shall be for a period of not less than one (1) year with monthly payments for service taken. Gas sold under this Rate Schedule shall be determined and billed by the Company upon the basis of:

- (a) Gas used in excess of the estimated use for purposes other than air conditioning, or
- (b) Gas used for air conditioning separately metered where it is practical and economical.

Where gas is also used for space heating service under Rate N and CIAC usage during the billing month is equal to or greater than 3% of the average Rate N gas usage during January through March, then all air conditioning usage will be billed under Rate CIAC; if less than 3% of the average is consumed, then air conditioning usage will be billed under Rate CIAC, and the difference will be billed under Rate N.

All other gas used, including gas used for air conditioning purposes during months other than the billing periods of April through October, shall be paid for under other rates applicable to Customer.

Monthly Rate Table

<u>Customer Charge:</u>	\$32.41 per customer	(D)
Plus		
<u>Distribution Charge:</u>	\$1.0118 per MCF (all volumes)	
Plus		
<u>Annual Gas Cost Rate</u>		
As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs		

(D) Indicates Decrease

RATE DS - DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 15 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Should the warranty of Customer's capacity in whole or part be void or become void during the term of the delivery service contract, then unless otherwise agreed by Company, the Company shall have no service obligation thereafter and the Company may transfer the Customer to an otherwise applicable firm rate schedule.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under "General Terms for Delivery Service for Rates DS, LFD, XD, and IS".

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$174.91 (D)

Plus

Maximum Distribution Charge: \$1.6171 per MCF (all volumes)

SURCHARGES

Rider A - State Tax Adjustment Surcharge
Rider C - Migration Rider

(D) Indicates Decrease

Issued: September 22, 2011

Effective for Service Rendered on and after
September 23, 2011

RATE LFD (Continued)

LARGE FIRM DELIVERY SERVICE

Firm Delivery Service shall be provided for all volumes provided by the Customer for which the Company has available delivery capacity, subject to the curtailment provisions of the Company's Tariff, applicable rules and regulations of the PUC and any other governmental mandates.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing services.

Delivery Service in excess of the DFR is interruptible.

Service under Rate LFD is subject to the terms set forth under "General Terms for Delivery Service for Rates DS, LFD, XD, and IS."

MONTHLY FIRM REQUIREMENT

The Monthly Firm Requirement is the product of the DFR and the number of days in the Billing Month.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$499.91 (D)

Plus

Maximum Demand Charge: \$3.05 per MCF of customers elected DFR.

Plus

Maximum Distribution Charge: \$0.8510 per MCF (all volumes)

GENERAL TERMS

Company shall retain for Company use gas and lost and unaccounted for gas 1.2% of the total volume of gas delivered into its system for Customer's account.

SURCHARGES

Rider A - State Tax Adjustment Surcharge

PAYMENT

In accordance with Section 8 of this Tariff.

(D) Indicates Decrease

Issued: September 22, 2011

Effective for Service Rendered on and after
September 23, 2011

UGI Penn Natural Gas, Inc.
Determination of Rate Reduction
Auburn Line Transfer
Docket No. A-2010-2213893

<u>Rate Schedule</u>	<u>Pro Forma Number of Bills</u>	<u>Current Customer Charge Revenue</u>	<u>Per Bill Rate Reduction *</u>	<u>Total Rate Reduction</u>	<u>Current Customer Charge</u>	<u>Revised Customer Charge</u>	<u>Revised Customer Charge Revenue</u>	<u>Base Rate Revenue Reduction Amount</u>
R	1,704,960	\$ 22,590,720	\$ 0.0800	\$ 136,397	\$ 13.25	\$ 13.17	\$ 22,454,323	\$ (136,397)
N	181,680	\$ 5,904,600	\$ 0.0900	\$ 16,351	\$ 32.50	\$ 32.41	\$ 5,888,249	\$ (16,351)
DS	8,052	\$ 1,409,100	\$ 0.0900	\$ 725	\$ 175.00	\$ 174.91	\$ 1,408,375	\$ (725)
LFD	1,752	\$ 876,000	\$ 0.0900	\$ 158	\$ 500.00	\$ 499.91	\$ 875,842	\$ (158)
XD	156	\$ 219,780	\$ 0.0900	\$ 14	\$ 1,409	\$ 1,408.76	\$ 219,766	\$ (14)
	1,896,600	\$ 31,000,200		\$ 153,644			\$ 30,846,556	<u>\$ (153,644)</u>

* The Per Bill Rate Reduction equals \$0.0812 ($\$154,000 / 1,896,600 = \0.0812). Due to billing system requirements, the rate reduction for residential customers is \$0.08 per bill, and for non-residential customers the rate reduction is \$0.09 per bill.

From: (610) 796-3415
Jennifer Sterner

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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Ms. Rosemary Chiavetta, Secretary
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

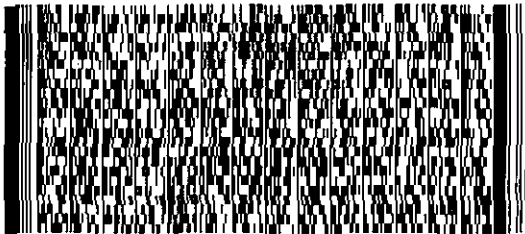
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