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**FEDERAL EXPRESS**

September 30, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
For the Quarter Ended August 31, 2011  
Docket No. M-2011-2243137**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Quarter Ended August 31, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 30, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

**RECEIVED**

SEP 30 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell" followed by a stylized flourish or initials.

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT  
For the Quarter Ended August 31, 2011**

**Docket No. M-2011-2243137**

**RECEIVED**

SEP 30 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

September 30, 2011

PPL ELECTRIC UTILITIES CORPORATION  
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period September 1, 2011 to November 30, 2011

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column E)	\$ 71,778,247	\$ 55,204,485	\$ 338,239	\$ 87,381	\$ 37,944	\$ 10,942	\$ 18,044,226	\$ 31,948	\$ 23,083
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)	88,585,457	51,001,024	309,918	80,199	34,710	10,066	15,077,829	30,024	21,889
3	Energy Procurement (Schedule 2, Line 6A, Column E)	52,889,500	39,965,860	294,280	37,359	33,231	9,780	12,310,872	18,192	21,928
	PJM Expenses (Schedule 2, Line 6B, Column E)	880,526	970,293	-	-	-	-	(69,787)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column E)	36,852	7,935	-	-	-	-	28,917	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)	181,624	148,387	4,307	778	513	128	37,125	225	183
	Total Expenses to Recover	53,798,502	41,082,455	298,587	38,135	33,744	9,908	12,287,147	18,417	22,109
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column E)	12,768,955	9,808,569	11,329	42,084	968	158	2,790,882	13,607	(420)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E)	488,124	383,314	415	1,542	35	8	102,325	499	(12)
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column E)	\$ 13,235,079	\$ 10,271,883	\$ 11,744	\$ 43,606	\$ 1,001	\$ 164	\$ 2,893,007	\$ 14,106	\$ (432)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
Residential Fixed

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 55,204,485	\$ -	\$ -	\$ -	\$ 55,204,485
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	51,947,421	-	-	-	\$ 51,947,421
4		Merchant Function Charge (MFC) (2)	946,397	-	-	-	946,397
5		Energy Revenues Available (excluding GRT and MFC)	51,001,024	-	-	-	\$ 51,001,024
6	A	Energy Procurement	39,965,860				\$ 39,965,860
	B	PJM Expenses	970,293				\$ 970,293
	C	Net Metering Expenses	7,935				\$ 7,935
	D	Administrative Expenses PY	73,788				\$ 73,788
	E	Administrative Expenses CY	74,579				\$ 74,579
7		Total Expenses to Recover	41,092,455	-	-	-	\$ 41,092,455
8		Net Over/(Under) Collection	9,908,569	-	-	-	\$ 9,908,569
9		Interest on Over/(Under) Collection	363,314	-	-	-	\$ 363,314
10		Net Over/(Under) Collection, Including Interest	\$ 10,271,883	\$ -	\$ -	\$ -	\$ 10,271,883

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0019)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

		<u>Residential RS - Off Peak</u>				
		(A)	(B)	(C)	(D)	(E)
Line No.	Month >>	August 2011	September 2011	October 2011	November 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 338,239	\$ -	\$ -	\$ -	\$ 338,239
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	318,282	-	-	-	318,282
4	Merchant Function Charge (MFC) (2)	8,366	-	-	-	8,366
5	Energy Revenues Available (excluding GRT and MFC)	309,916	-	-	-	309,916
6	A Energy Procurement	294,280				294,280
	B PJM Expenses	-				-
	C Net Metering Expenses	-				-
	D Administrative Expenses PY	2,142				2,142
	E Administrative Expenses CY	2,165				2,165
7	Total Expenses to Recover	298,587	-	-	-	298,587
8	Net Over/(Under) Collection	11,329	-	-	-	11,329
9	Interest on Over/(Under) Collection	415	-	-	-	415
10	Net Over/(Under) Collection, Including Interest	\$ 11,744	\$ -	\$ -	\$ -	\$ 11,744

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small, Commercial & Industrial

2011  
 (1-.018)  
 (1-.0018)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RS - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		August 2011	September 2011	October 2011	November 2011	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 87,381	\$ -	\$ -	\$ -	\$ 87,381
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	82,225	-	-	-	82,225
4	Merchant Function Charge (MFC) (2)	2,026	-	-	-	2,026
5	Energy Revenues Available (excluding GRT and MFC)	80,199	-	-	-	80,199
6	A Energy Procurement	37,359	-	-	-	37,359
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	386	-	-	-	386
	E Administrative Expenses CY	390	-	-	-	390
7	Total Expenses to Recover	38,135	-	-	-	38,135
8	Net Over/(Under) Collection	42,064	-	-	-	42,064
9	Interest on Over/(Under) Collection	1,542	-	-	-	1,542
10	Net Over/(Under) Collection, Including Interest	\$ 43,606	\$ -	\$ -	\$ -	\$ 43,606

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RTS - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		August 2011	September 2011	October 2011	November 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 37,944	\$ -	\$ -	\$ -	\$ 37,944
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	35,705	-	-	-	35,705
4	Merchant Function Charge (MFC) (2)	995	-	-	-	995
5	Energy Revenues Available (excluding GRT and MFC)	34,710	-	-	-	34,710
6	A Energy Procurement	33,231	-	-	-	33,231
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	255	-	-	-	255
	E Administrative Expenses CY	258	-	-	-	258
7	Total Expenses to Recover	33,744	-	-	-	33,744
8	Net Over/(Under) Collection	966	-	-	-	966
9	Interest on Over/(Under) Collection	35	-	-	-	35
10	Net Over/(Under) Collection, Including Interest	\$ 1,001	\$ -	\$ -	\$ -	\$ 1,001

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RTS - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 10,942	\$ -	\$ -	\$ -	\$ 10,942
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	10,297	-	-	-	10,297
4		Merchant Function Charge (MFC) (2)	231	-	-	-	231
5		Energy Revenues Available (excluding GRT and MFC)	10,066	-	-	-	10,066
6	A	Energy Procurement	9,780	-	-	-	9,780
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	64	-	-	-	64
	E	Administrative Expenses CY	64	-	-	-	64
7		Total Expenses to Recover	9,908	-	-	-	9,908
8		Net Over/(Under) Collection	158	-	-	-	158
9		Interest on Over/(Under) Collection	6	-	-	-	6
10		Net Over/(Under) Collection, Including Interest	\$ 164	\$ -	\$ -	\$ -	\$ 164

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial Fixed**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 16,044,225	\$ -	\$ -	\$ -	\$ 16,044,225
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	15,097,816	-	-	-	15,097,816
4		Merchant Function Charge (MFC) (2)	19,787	-	-	-	19,787
5		Energy Revenues Available (excluding GRT and MFC)	15,077,829	-	-	-	15,077,829
6	A	Energy Procurement	12,310,872	-	-	-	12,310,872
	B	PJM Expenses	(89,767)	-	-	-	(89,767)
	C	Net Metering Expenses	28,917	-	-	-	28,917
	D	Administrative Expenses PY	18,464	-	-	-	18,464
	E	Administrative Expenses CY	18,661	-	-	-	18,661
7		Total Expenses to Recover	12,287,147	-	-	-	12,287,147
8		Net Over/(Under) Collection	2,790,682	-	-	-	2,790,682
9		Interest on Over/(Under) Collection	102,325	-	-	-	102,325
10		Net Over/(Under) Collection, Including Interest	\$ 2,893,007	\$ -	\$ -	\$ -	\$ 2,893,007

(1) Gross Receipts Tax Factor (1--059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1--018)  
 (1--0010)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 31,948	\$ -	\$ -	\$ -	\$ 31,948
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	30,084	-	-	-	30,084
4		Merchant Function Charge (MFC) (2)	40	-	-	-	40
5		Energy Revenues Available (excluding GRT and MFC)	30,024	-	-	-	30,024
6	A	Energy Procurement	16,192	-	-	-	16,192
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	112	-	-	-	112
	E	Administrative Expenses CY	113	-	-	-	113
7		Total Expenses to Recover	16,417	-	-	-	16,417
8		Net Over(Under) Collection	13,607	-	-	-	13,607
9		Interest on Over(Under) Collection	499	-	-	-	499
10		Net Over(Under) Collection, Including Interest	\$ 14,106	\$ -	\$ -	\$ -	\$ 14,106

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (Including GRT)	\$ 23,063	\$ -	\$ -	\$ -	\$ 23,063
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	21,721	-	-	-	21,721
4		Merchant Function Charge (MFC) (2)	32	-	-	-	32
5		Energy Revenues Available (excluding GRT and MFC)	21,689	-	-	-	21,689
6	A	Energy Procurement	21,926	-	-	-	21,926
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	91	-	-	-	91
	E	Administrative Expenses	92	-	-	-	92
7		Total Expenses to Recover	22,109	-	-	-	22,109
8		Net Over/(Under) Collection	(420)	-	-	-	(420)
9		Interest on Over/(Under) Collection	(12)	-	-	-	(12)
10		Net Over/(Under) Collection, Including Interest	\$ (432)	\$ -	\$ -	\$ -	\$ (432)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate	Interest Rate	Weighting Factor	Total		Residential		Residential RS TOU - Off Peak		Residential RS TOU - On Peak		Residential RTS TOU - Off Peak		Residential RTS TOU - On Peak		Small Comm. & Industrial Fixed		Small Comm. & Industrial - TOU Off Peak		Small Comm. & Industrial - TOU On Peak	
		Overcollection	Undercollection	(number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	August 2011	8.00%	8.00%	5.5	\$ 12,788,955	\$ 488,124	\$ 9,908,589	\$ 383,314	\$ 11,329	\$ 415	\$ 42,064	\$ 1,542	\$ 988	\$ 35	\$ 158	\$ 6	\$ 2,790,682	\$ 102,325	\$ 13,607	\$ 498	\$ (420)	\$ (12)
2	September 2011	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	October 2011	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	November 2011	8.00%	8.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Interest on Over/(Under) Calculation				\$ 12,788,955	\$ 488,124	\$ 9,908,589	\$ 383,314	\$ 11,329	\$ 415	\$ 42,064	\$ 1,542	\$ 988	\$ 35	\$ 158	\$ 6	\$ 2,790,682	\$ 102,325	\$ 13,607	\$ 498	\$ (420)	\$ (12)

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period September 1, 2011 to November 30, 2011

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)												
1	Balance - July 31, 2011 (3)	\$ -	\$ (10,576,045)	\$ -	\$ (10,479,804)	\$ -	\$ (1,827,788)	\$ -	\$ (227,117)	\$ -	\$ (227,831)	\$ -	\$ (67,933)	\$ -	\$ (8,923,864)	\$ -	\$ (6,113)	\$ -	\$ (96,241)
2	August 2011	\$ 5,538,104	\$ (5,037,941)	\$ 630,200	\$ (9,849,604)	\$ 148,484	\$ (1,681,304)	\$ 30,353	\$ (196,764)	\$ 19,540	\$ (208,291)	\$ 2,532	\$ (65,401)	\$ 4,689,734	\$ (4,234,130)	\$ 9,450	\$ 3,337	\$ 9,811	\$ (86,430)
3	September 2011	\$ -	\$ (5,037,941)	\$ -	\$ (9,849,604)	\$ -	\$ (1,681,304)	\$ -	\$ (196,764)	\$ -	\$ (208,291)	\$ -	\$ (65,401)	\$ -	\$ (4,234,130)	\$ -	\$ 3,337	\$ -	\$ (86,430)
4	October 2011	\$ -	\$ (5,037,941)	\$ -	\$ (9,849,604)	\$ -	\$ (1,681,304)	\$ -	\$ (196,764)	\$ -	\$ (208,291)	\$ -	\$ (65,401)	\$ -	\$ (4,234,130)	\$ -	\$ 3,337	\$ -	\$ (86,430)
5	November 2011	\$ -	\$ (5,037,941)	\$ -	\$ (9,849,604)	\$ -	\$ (1,681,304)	\$ -	\$ (196,764)	\$ -	\$ (208,291)	\$ -	\$ (65,401)	\$ -	\$ (4,234,130)	\$ -	\$ 3,337	\$ -	\$ (86,430)
6		\$ 5,538,104	\$ (16,318,587)	\$ 630,200	\$ (9,849,604)	\$ 148,484	\$ (1,681,304)	\$ 30,353	\$ (196,764)	\$ 19,540	\$ (208,291)	\$ 2,532	\$ (65,401)	\$ 4,689,734	\$ (4,234,130)	\$ 9,450	\$ 3,337	\$ 9,811	\$ (86,430)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at July 31, 2011, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed September 2011 through November 2011 Generation Supply Charge filing dated August 19, 2011, at Docket No. M-2011-2240233.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

		(A)	(B)	(C)	(D)	(E)	(F)
<b>Residential - Fixed</b>							
<u>Month</u>	<u>KWH</u>	<u>Gross Generation Supply Charge Revenues</u>	<u>Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Generation Supply Charge Revenues (Merchant Function Charge) (2)</u>	<u>Recouped Through E Factor .001328782 \$/KWH (3)</u>	<u>Net GSC - 1 Revenue (4)</u>	
August	2011	885,810,516	\$ 55,874,198	\$ 52,577,620	\$ 946,397	\$ 630,200	\$ 51,001,024
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>695,810,516</u>	<u>\$ 55,874,198</u>	<u>\$ 52,577,620</u>	<u>\$ 946,397</u>	<u>\$ 630,200</u>	<u>\$ 51,001,024</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .029209739 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	5,014,895	\$ 493,907	\$ 464,766	\$ 8,366	\$ 146,484	\$ 309,916
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>5,014,895</u>	<u>\$ 493,907</u>	<u>\$ 464,766</u>	<u>\$ 8,366</u>	<u>\$ 146,484</u>	<u>\$ 309,916</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .029861166 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	1,016,457	\$ 119,837	\$ 112,578	\$ 2,026	\$ 30,353	\$ 80,199
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>1,016,457</u>	<u>\$ 119,837</u>	<u>\$ 112,578</u>	<u>\$ 2,026</u>	<u>\$ 30,353</u>	<u>\$ 80,199</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .032605246 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	599,293	\$ 58,709	\$ 55,245	\$ 995	\$ 19,540	\$ 34,710
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>599,293</u>	<u>\$ 58,709</u>	<u>\$ 55,245</u>	<u>\$ 995</u>	<u>\$ 19,540</u>	<u>\$ 34,710</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .021825782 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	118,024	\$ 13,633	\$ 12,829	231	\$ 2,532	\$ 10,068
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>118,024</u>	<u>\$ 13,633</u>	<u>\$ 12,829</u>	<u>\$ 231</u>	<u>\$ 2,532</u>	<u>\$ 10,068</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	2011	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .039093494 \$/KWH (3)	Net GSC - 1 Revenue (4)
August	2011	172,414,678	\$ 21,028,002	\$ 19,787,350	19,787	\$ 4,689,734	\$ 15,077,829
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>172,414,678</u>	<u>\$ 21,028,002</u>	<u>\$ 19,787,350</u>	<u>\$ 19,787</u>	<u>\$ 4,689,734</u>	<u>\$ 15,077,829</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .030480741 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	310,038	\$ 41,991	\$ 39,514	40	\$ 9,450	\$ 30,024
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>310,038</u>	<u>\$ 41,991</u>	<u>\$ 39,514</u>	<u>40</u>	<u>\$ 9,450</u>	<u>\$ 30,024</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period September 1, 2011 to November 30, 2011**

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .038149907 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	257,166	\$ 33,509	\$ 31,532	32	\$ 9,811	\$ 21,689
September	2011	-	-	-	-	-	0
October	2011	-	-	-	-	-	0
November	2011	-	-	-	-	-	0
		<u>257,166</u>	<u>\$ 33,509</u>	<u>\$ 31,532</u>	<u>\$ 32</u>	<u>\$ 9,811</u>	<u>\$ 21,689</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) May 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June - August 2011 application period, filed May 13, 2011, Docket No. M-2011-2240273.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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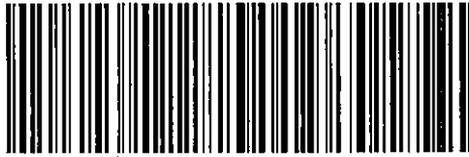
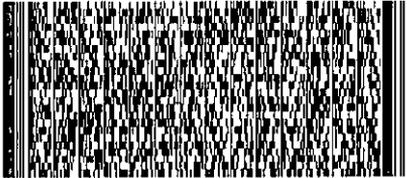
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