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FEDERAL EXPRESS

November 14, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

NOV 14 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final Generation Supply Charge-1 Reconciliation Report
For the Period September 1, 2011 through November 30, 2011
Docket No. M-2009-2258733**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period September 1, 2011 through November 30, 2011. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 14, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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NOV 14 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period September 1, 2011 through November 30, 2011

Docket No. M-2011-2258733

November 14, 2011

PPL ELECTRIC UTILITIES CORPORATION
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period September 1, 2011 to November 30, 2011

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column E)								
	\$ 171,441,230	\$ 131,144,059	\$ (397,859)	\$ (5,193)	\$ (93,524)	\$ (41,578)	\$ 40,725,987	\$ 94,302	\$ 15,036
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)								
	158,896,306	121,050,332	(393,648)	(8,886)	(90,523)	(39,644)	38,275,964	88,644	14,067
3	Energy Procurement (Schedule 2, Line 6A, Column E)								
	139,894,483	106,346,597	740,743	75,548	97,100	21,994	32,530,285	39,929	42,288
	PJM Expenses (Schedule 2, Line 6B, Column E)								
	3,034,119	3,236,632	-	-	-	-	(202,513)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column E)								
	73,114	16,108	-	-	-	-	57,006	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)								
	788,822	613,558	6,902	1,089	733	159	165,474	551	358
	Total Expenses to Recover								
	143,790,538	110,212,893	747,645	76,637	97,833	22,153	32,550,252	40,480	42,646
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column E)								
	15,105,767	10,837,439	(1,141,293)	(85,523)	(188,355)	(61,797)	5,725,712	48,164	(28,579)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E)								
	577,331	423,202	(22,882)	(1,125)	(3,911)	(1,302)	182,498	1,453	(602)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column E)								
	\$ 15,683,098	\$ 11,260,641	\$ (1,164,175)	\$ (86,648)	\$ (192,266)	\$ (63,099)	\$ 5,908,210	\$ 49,617	\$ (29,181)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential Fixed</u>				
		(A)	(B)	(C)	(D)	(E)
		August 2011	September 2011	October 2011	November 2011	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 55,204,485	\$ 40,570,291	\$ 35,369,282	\$ -	\$ 131,144,059
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	51,947,421	38,176,644	33,282,495	-	\$ 123,406,560
4	Merchant Function Charge (MFC) (2)	946,397	752,216	657,615	-	2,356,228
5	Energy Revenues Available (excluding GRT and MFC)	51,001,024	37,424,428	32,624,880	-	\$ 121,050,332
6	A Energy Procurement	39,965,860	32,464,394	33,916,343		\$ 106,346,597
	B PJM Expenses	970,293	1,133,707	1,132,632		\$ 3,236,632
	C Net Metering Expenses	7,835	3,158	5,015		\$ 16,108
	D Administrative Expenses PY	73,788	74,236	74,236		\$ 222,260
	E Administrative Expenses CY	74,579	258,347	58,370		\$ 391,296
7	Total Expenses to Recover	41,092,455	33,933,842	35,186,596	-	\$ 110,212,893
8	Net Over/(Under) Collection	9,908,569	3,490,586	(2,561,716)	-	\$ 10,837,439
9	Interest on Over/(Under) Collection	363,314	104,718	(44,830)	-	\$ 423,202
10	Net Over/(Under) Collection, including interest	\$ 10,271,883	\$ 3,595,304	\$ (2,606,546)	\$ -	\$ 11,260,641

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RS - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 338,239	\$ (403,743)	\$ (332,355)	\$ -	\$ (397,859)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	318,282	(379,922)	(312,746)	-	(374,385)
4		Merchant Function Charge (MFC) (2)	8,366	5,815	5,082	-	19,263
5		Energy Revenues Available (excluding GRT and MFC)	309,916	(385,737)	(317,828)	-	(383,648)
6	A	Energy Procurement	294,280	237,650	208,813		740,743
	B	PJM Expenses	-				-
	C	Net Metering Expenses	-				-
	D	Administrative Expenses PY	2,142	414	414		2,970
	E	Administrative Expenses CY	2,165	1,441	326		3,932
7		Total Expenses to Recover	298,587	239,505	209,553	-	747,645
8		Net Over/(Under) Collection	11,329	(625,242)	(527,381)	-	(1,141,293)
9		Interest on Over/(Under) Collection	415	(14,068)	(9,229)	-	(22,882)
10		Net Over/(Under) Collection, Including Interest	\$ 11,744	\$ (639,310)	\$ (536,610)	\$ -	\$ (1,164,175)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential RS - On Peak</u>					Total
		(A)	(B)	(C)	(D)	(E)	
		August 2011	September 2011	October 2011	November 2011		
1	Actual Energy Revenues Billed (including GRT)	\$ 87,381	\$ (65,537)	\$ (27,037)	\$ -	\$ (5,193)	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	82,225	(61,670)	(25,442)	-	(4,887)	
4	Merchant Function Charge (MFC) (2)	2,026	1,284	689	-	3,999	
5	Energy Revenues Available (excluding GRT and MFC)	80,199	(62,954)	(26,131)	-	(8,886)	
6	A Energy Procurement	37,359	23,756	14,433	-	75,548	
	B PJM Expenses	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	386	50	50	-	486	
	E Administrative Expenses CY	390	174	39	-	603	
7	Total Expenses to Recover	38,135	23,980	14,522	-	76,637	
8	Net Over/(Under) Collection	42,064	(66,934)	(40,653)	-	(85,523)	
9	Interest on Over/(Under) Collection	1,542	(1,956)	(711)	-	(1,125)	
10	Net Over/(Under) Collection, Including Interest	\$ 43,606	\$ (68,890)	\$ (41,364)	\$ -	\$ (66,648)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 37,944	\$ (101,945)	\$ (29,523)	\$ -	\$ (93,524)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	35,705	(95,930)	(27,781)	-	(88,006)
4		Merchant Function Charge (MFC) (2)	995	778	744	-	2,517
5		Energy Revenues Available (excluding GRT and MFC)	34,710	(96,708)	(28,525)	-	(90,523)
6	A	Energy Procurement	33,231	29,823	34,048	-	97,100
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	255	35	35	-	325
	E	Administrative Expenses CY	258	122	28	-	408
7		Total Expenses to Recover	33,744	29,980	34,109	-	97,833
8		Net Over/(Under) Collection	966	(126,688)	(62,634)	-	(188,355)
9		Interest on Over/(Under) Collection	35	(2,850)	(1,096)	-	(3,911)
10		Net Over/(Under) Collection, including Interest	\$ 1,001	\$ (129,538)	\$ (63,730)	\$ -	\$ (192,266)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS - On Peak

Line No.	Month >>	Residential RTS - On Peak					Total
		(A)	(B)	(C)	(D)	(E)	
		August 2011	September 2011	October 2011	November 2011		
1	Actual Energy Revenues Billed (including GRT)	\$ 10,942	\$ (40,080)	\$ (12,441)	\$ -	\$ (41,578)	
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941		
3	Actual Energy Revenues Billed (excluding GRT)	10,297	(37,715)	(11,707)	-	(39,125)	
4	Merchant Function Charge (MFC) (2)	231	156	132	-	519	
5	Energy Revenues Available (excluding GRT and MFC)	10,066	(37,871)	(11,839)	-	(39,644)	
6	A Energy Procurement	9,780	6,973	5,241	-	21,994	
	B PJM Expenses	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	64	5	5	-	74	
	E Administrative Expenses CY	64	17	4	-	85	
7	Total Expenses to Recover	9,908	6,995	5,250	-	22,153	
8	Net Over/(Under) Collection	158	(44,866)	(17,089)	-	(61,797)	
9	Interest on Over/(Under) Collection	6	(1,009)	(299)	-	(1,302)	
10	Net Over/(Under) Collection, Including Interest	\$ 164	\$ (45,875)	\$ (17,388)	\$ -	\$ (63,099)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial Fixed

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 16,044,225	\$ 13,596,996	\$ 11,084,766	\$ -	\$ 40,725,987
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	15,097,616	12,794,773	10,430,765	-	38,323,154
4		Merchant Function Charge (MFC) (2)	19,787	15,636	11,767	-	47,190
5		Energy Revenues Available (excluding GRT and MFC)	15,077,829	12,779,137	10,418,998	-	38,275,964
6	A	Energy Procurement	12,310,872	10,985,723	9,233,690	-	32,530,285
	B	PJM Expenses	(89,767)	(65,990)	(56,756)	-	(202,513)
	C	Net Metering Expenses	28,917	4,334	23,755	-	57,006
	D	Administrative Expenses PY	18,464	20,482	20,482	-	59,428
	E	Administrative Expenses CY	18,661	71,280	16,105	-	106,046
7		Total Expenses to Recover	12,287,147	11,025,829	9,237,276	-	32,550,252
8		Net Over/(Under) Collection	2,790,682	1,753,308	1,181,722	-	5,725,712
9		Interest on Over/(Under) Collection	102,325	52,599	27,574	-	182,498
10		Net Over/(Under) Collection, including Interest	\$ 2,893,007	\$ 1,805,907	\$ 1,209,296	\$ -	\$ 5,908,210

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 31,948	\$ 38,038	\$ 24,316	\$ -	\$ 94,302
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	30,064	35,794	22,881	-	88,739
4		Merchant Function Charge (MFC) (2)	40	32	23	-	95
5		Energy Revenues Available (excluding GRT and MFC)	30,024	35,762	22,858	-	88,644
6	A	Energy Procurement	16,192	13,379	10,358	-	39,929
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	112	52	52	-	216
	E	Administrative Expenses CY	113	181	41	-	335
7		Total Expenses to Recover	16,417	13,612	10,451	-	40,480
8		Net Over/(Under) Collection	13,607	22,150	12,407	-	48,164
9		Interest on Over/(Under) Collection	499	665	289	-	1,453
10		Net Over/(Under) Collection, Including Interest	\$ 14,106	\$ 22,815	\$ 12,696	\$ -	\$ 49,617

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			August 2011	September 2011	October 2011	November 2011	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 23,083	\$ (7,203)	\$ (844)	\$ -	\$ 15,036
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	21,721	(6,778)	(794)	-	14,149
4		Merchant Function Charge (MFC) (2)	32	24	26	-	82
5		Energy Revenues Available (excluding GRT and MFC)	21,689	(6,802)	(820)	-	14,067
6	A	Energy Procurement	21,926	12,580	7,782	-	42,288
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	91	28	28	-	147
	E	Administrative Expenses	92	97	22	-	211
7		Total Expenses to Recover	22,109	12,705	7,832	-	42,646
8		Net Over/(Under) Collection	(420)	(19,507)	(8,652)	-	(28,579)
9		Interest on Over/(Under) Collection	(12)	(439)	(151)	-	(602)
10		Net Over/(Under) Collection, Including Interest	\$ (432)	\$ (19,946)	\$ (8,803)	\$ -	\$ (29,181)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate	Interest Rate		Over/(Under) Total (1)	Interest on Over/(Under) Collection	Residential		Residential RS TOU - Off Peak		Residential RS TOU - On Peak		Residential RTS TOU - Off Peak		Residential RTS TOU - On Peak		Small Comm. & Industrial Fixed		Small Comm. & Industrial - TOU Off Peak		Small Comm. & Industrial - TOU On Peak	
		Overcollection	Undercollection				Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection
1	August 2011	8.00%	8.00%	5.5	\$ 12,786,955	\$ 488,124	\$ 9,908,569	\$ 363,314	\$ 11,320	\$ 415	\$ 42,064	\$ 1,542	\$ 968	\$ 35	\$ 158	\$ 6	\$ 2,790,882	\$ 102,325	\$ 13,807	\$ 490	\$ (420)	\$ (12)
2	September 2011	8.00%	8.00%	4.5	\$ 4,362,807	\$ 137,660	\$ 3,490,588	\$ 104,718	\$ (625,242)	\$ (14,068)	\$ (86,834)	\$ (1,958)	\$ (126,688)	\$ (2,850)	\$ (44,866)	\$ (1,009)	\$ 1,753,308	\$ 52,599	\$ 22,150	\$ 665	\$ (19,507)	\$ (439)
3	October 2011	8.00%	8.00%	3.5	\$ (2,023,895)	\$ (28,453)	\$ (2,561,716)	\$ (44,830)	\$ (527,381)	\$ (8,229)	\$ (40,653)	\$ (711)	\$ (62,634)	\$ (1,098)	\$ (17,089)	\$ (299)	\$ 1,181,722	\$ 27,574	\$ 12,407	\$ 289	\$ (8,652)	\$ (151)
4	November 2011	8.00%	8.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Interest on Over/(Under) Calculation				\$ 15,105,787	\$ 577,331	\$ 10,837,438	\$ 423,202	\$ (1,141,260)	\$ (22,882)	\$ (85,523)	\$ (1,125)	\$ (188,355)	\$ (3,911)	\$ (61,797)	\$ (1,302)	\$ 5,725,712	\$ 182,488	\$ 48,184	\$ 1,453	\$ (28,578)	\$ (602)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period September 1, 2011 to November 30, 2011**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - July 31, 2011 (3)	\$ -	\$(21,856,691)	\$ -	\$(10,479,804)	\$ -	\$(1,827,788)	\$ -	\$(227,117)	\$ -	\$(227,831)	\$ -	\$(67,933)	\$ -	\$(8,923,664)	\$ -	\$(6,113)	\$ -	\$(96,241)
2	August 2011	\$ 5,538,104	\$(16,318,587)	\$ 630,200	\$(9,849,604)	\$ 146,484	\$(1,681,304)	\$ 30,353	\$(196,764)	\$ 19,540	\$(208,291)	\$ 2,532	\$(65,401)	\$ 4,699,734	\$(4,234,130)	\$ 9,450	3,337	\$ 9,611	\$(86,430)
3	September 2011	\$ 7,503,498	\$(8,815,090)	\$ 3,613,137	\$(6,236,466)	\$ 702,957	\$(978,347)	\$ 133,030	\$(63,734)	\$ 139,172	\$(69,119)	\$ 46,383	\$(19,018)	\$ 2,841,111	\$(1,393,019)	\$(3,337)	-	\$ 31,045	\$(55,385)
4	October 2011	\$ 5,362,028	\$(3,453,062)	\$ 3,251,689	\$(2,984,778)	\$ 595,075	\$(383,272)	\$ 63,734	-	\$ 69,119	-	\$ 19,018	-	\$ 1,336,680	\$(56,339)	-	-	\$ 26,712	\$(28,673)
5	November 2011	\$ -	\$(3,453,062)	\$ -	\$(2,984,778)	\$ -	\$(383,272)	\$ -	-	\$ -	-	\$ -	-	\$ -	\$(56,339)	-	-	\$ -	\$(28,673)
6		\$ 18,403,629	\$(3,453,062)	\$ 7,495,028	\$(2,984,778)	\$ 1,444,516	\$(383,272)	\$ 227,117	-	\$ 227,831	-	\$ 67,933	-	\$ 8,867,525	\$(56,339)	\$ 6,113	-	\$ 67,568	\$(28,673)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at July 31, 2011, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed September 2011 through November 2011 Generation Supply Charge filing dated August 19, 2011, at Docket No. M-2011-2240233.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .006423817 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011 695,610,516	\$ 55,874,198	\$ 52,577,620	\$ 946,397	\$ 630,200	\$ 51,001,024	
September	2011 562,459,474	44,409,969	41,789,781	752,216	3,613,137	37,424,428	
October	2011 506,192,670	38,824,850	36,534,184	657,615	3,251,689	32,624,880	
November	2011 -	-	-	-	-	0	
	<u>1,764,262,660</u>	<u>\$ 139,109,017</u>	<u>\$ 130,901,585</u>	<u>\$ 2,356,228</u>	<u>\$ 7,495,026</u>	<u>\$ 121,050,332</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .200825495 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	5,014,895	\$ 493,907	\$ 464,766	\$ 8,366	\$ 146,484	\$ 309,916
September	2011	3,500,337	343,289	323,035	5,815	702,957	(385,737)
October	2011	2,963,143	300,031	282,329	5,082	595,075	(317,828)
November	2011	-	-	-	-	-	0
		<u>11,478,375</u>	<u>\$ 1,137,227</u>	<u>\$ 1,070,130</u>	<u>\$ 19,262</u>	<u>\$ 1,444,516</u>	<u>\$ (393,648)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .016, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .206473628 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	1,016,457	\$ 119,637	\$ 112,578	\$ 2,026	\$ 30,353	\$ 80,199
September	2011	644,296	75,834	71,360	1,284	133,030	(62,954)
October	2011	412,498	40,693	38,292	889	63,734	(26,131)
November	2011	-	-	-	-	-	0
		<u>2,073,251</u>	<u>\$ 236,164</u>	<u>\$ 222,230</u>	<u>\$ 3,999</u>	<u>\$ 227,117</u>	<u>\$ (8,886)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .297586177 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011 599,293	\$ 58,709	\$ 55,245	\$ 995	\$ 19,540	\$ 34,710	
September	2011 467,670	45,953	43,242	778	139,172	(96,708)	
October	2011 445,632	43,930	41,338	744	69,119	(28,525)	
November	2011 -	-	-	-	-	0	
	<u>1,512,595</u>	<u>\$ 148,592</u>	<u>\$ 139,825</u>	<u>\$ 2,517</u>	<u>\$ 227,831</u>	<u>\$ (90,523)</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .591661441 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011 116,024	\$ 13,633	\$ 12,829	231	\$ 2,532	\$ 10,066	
September	2011 78,395	9,211	8,668	156	46,383	(37,871)	
October	2011 88,427	7,789	7,311	132	19,018	(11,839)	
November	2011 -	-	-	-	-	0	
	<u>262,846</u>	<u>\$ 30,613</u>	<u>\$ 28,808</u>	<u>\$ 519</u>	<u>\$ 67,933</u>	<u>\$ (39,644)</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .019825712 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	172,414,678	\$ 21,028,002	\$ 19,787,350	19,787	\$ 4,889,734	\$ 15,077,829
September	2011	143,304,376	16,616,242	15,635,884	15,636	2,841,111	12,779,137
October	2011	126,782,210	12,505,255	11,767,445	11,767	1,336,680	10,418,988
November	2011	-	-	-	-	-	0
		<u>442,501,264</u>	<u>\$ 50,149,499</u>	<u>\$ 47,190,679</u>	<u>\$ 47,190</u>	<u>\$ 8,867,525</u>	<u>\$ 38,275,964</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011. Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
<u>Month</u>	<u>KWH</u>	<u>Gross Generation Supply Charge Revenues</u>	<u>Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Generation Supply Charge Revenues (Merchant Function Charge) (2)</u>	<u>Recouped Through E Factor .005327555 \$/KWH (3)</u>	<u>Net GSC - 1 Revenue (4)</u>	
August	2011	310,038	\$ 41,991	\$ 39,514	40	\$ 9,450	\$ 30,024
September	2011	264,157	34,492	32,457	32	(3,337)	35,762
October	2011	224,422	24,316	22,881	23	-	22,858
November	2011	-	-	-	-	-	0
		<u>798,617</u>	<u>\$ 100,799</u>	<u>\$ 94,852</u>	<u>\$ 95</u>	<u>\$ 6,113</u>	<u>\$ 88,644</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period September 1, 2011 to November 30, 2011

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .156859094 \$/KWH (3)	Net GSC - 1 Revenue (4)	
August	2011	257,166	\$ 33,509	\$ 31,532	32	\$ 9,811	\$ 21,689
September	2011	197,915	25,788	24,267	24	31,045	(6,802)
October	2011	170,296	27,543	25,918	26	26,712	(820)
November	2011	-	-	-	-	-	0
		<u>625,377</u>	<u>\$ 86,840</u>	<u>\$ 81,717</u>	<u>82</u>	<u>\$ 67,568</u>	<u>\$ 14,065</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2240233.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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Karen Posten
PPL Corporation
2 N 9th St

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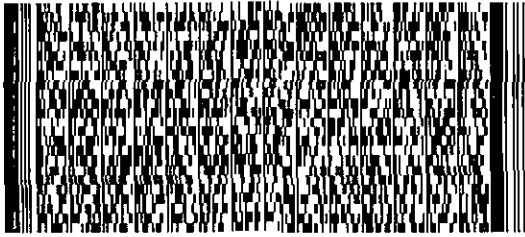


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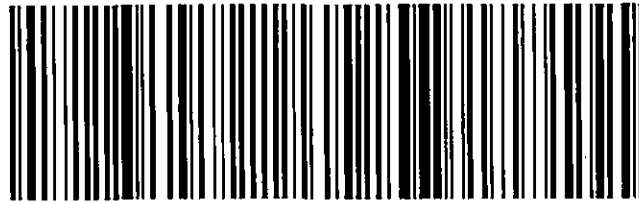
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