



An Exelon Company

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NOV 16 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

November 16, 2011

BY FED EX
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Docket No. R-2010-2161575 – Transmission Service Charge (TSC)
Replacement Pages to Electric Tariff Electric – Pa PUC No. 4, Supplement
No. 28 originally issued November 14, 2011 – Effective January 1, 2012

Dear Secretary Chiavetta:

On November 14, 2011, PECO Energy Company issued Supplement No. 28 to PECO's Electric Tariff No. 4 - TSC 2012 Section 1307 Mechanism Reconciliation to become effective January 1, 2012. This letter transmits for filing with the Commission an original and eight (8) copies of replacement for the following Tariff Pages:

- Tariff Page No. 40A for the TSC.
- Tariff Page No. 69 for the Customer Assistance Program (CAP).

In support of this filing, the Company is providing the following Attachments:

Attachment 9 – TSC Calculation for Residential Rates R, RH, and OP supporting the TSC Filing Electric Tariff No. 4, Supplement No. 28 replacement tariff Page No. 40A.

Attachment 10 – TSC Calculation for Small C&I - Rate GS supporting the TSC Filing Electric Tariff No. 4, Supplement No. 28 replacement tariff Page No. 40A.

Attachment 11 - TSC Calculation for Large C&I Rates HT, PD, and EP supporting the TSC Filing Electric Tariff No. 4, Supplement No. 28 replacement tariff Page No. 40A.

Attachment 15 – Summary of CAP Rates and Discounts supporting the CAP Filing as part of Electric Tariff No. 4, Supplement No. 28.

Rosemary Chiavetta, Secretary
November 16, 2011
Page 2

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



cc: C. Walker-Davis, Director, Office of Special Assistants
Robert Wilson, Director, Bureau of Fixed Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

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TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below:

TSC(n) = (C+E+I)/S(n) where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended October 31.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 1b = OP, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, OP (reconciled as a group)

Small C&I – Rate GS,

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, SLP, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the application period. For the commercial and industrial class it shall be the estimated billed demand for the application period. The application period shall be the 12 month period starting the January 1 subsequent to the filing of the updated rate.

Filing Schedule: The estimated surcharge shall be filed December 1 prior to the start of the application period. The rate shall be effective on the first full billing cycle starting after January 1. The filing shall include a reconciliation for the 12 months ended October 31 prior to the filing date. The resultant over or under recovery shall be included in the Transmission service Charge commencing on January 1 following the reconciliation filing.

Current Transmission Service Rate:

Residential

R= \$0.0074 per kilowatthour

RH= \$0.0074 per kilowatthour

OP= \$0.0074 per kilowatthour

Small C&I = \$2.57 per billed kW

Large C&I = \$2.07 per billed kW

Street Lighting = \$0.0013 per kilowatt hour

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(I)
(I)
(I)
(D)
(I)

(I) Indicates Increase

(D) Indicates Decrease

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 93% discount on the total bill for electric service subject to a maximum discount of \$102.66 in months of October – May. The maximum for June is \$103.53. Rate RH discount shall be a nominal 88% subject to a maximum discount of \$85.57 in months of October – May. The maximum for June is \$98.48. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 118.87 for Rate R and \$113.08 for Rate RH. (C)

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$94.94 in months of October – May. The maximum for June is \$95.74. Rate RH discount shall be a nominal 77% subject to a maximum discount of \$74.87 in months October – May. The maximum for June is \$86.17. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$109.93 for Rate R and \$98.95 for Rate RH. (C)

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 70% on the total bill for electric service subject to a maximum discount of \$77.27 for October – May and \$77.92 for June - September. Rate RH discount shall be a nominal 49% subject to a maximum discount of \$47.65 for October- May and \$54.84 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 63% discount on the total bill for electric service subject to a maximum discount of \$69.55 for October – May and \$70.13 for June - September. Rate RH discount shall be a nominal 36% subject to a maximum discount of \$35.01 for October- May and \$40.29 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 39% discount on the total bill for electric service subject to a maximum discount of \$43.05 in months of October- May for June- September \$43.41. Rate RH discount shall be 3% subject to a maximum discount of \$2.92 for October – May and \$3.36 for June-September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 27% discount on the total bill for electric service subject to a maximum discount of \$29.81 in months of October – May and \$30.06 for June - September . Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (C)

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

(C) Denotes Change

ATTACHMENT 9

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**TSC Calculation for Residential
Rates R, RH & OP**

PA PUBLIC UTILITY COMMISSION
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PECO - Electric

2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 1: Rates R, RH, OP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 69,571,422	\$0.0064	p. 2 of 8
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (5,962,915)	-\$0.0005	pp. 3, 5, 7 of 8
	b. Interest	<u>\$ (524,522)</u>	\$0.0000	pp. 4, 6, 8 of 8
		\$ (6,487,437)	-\$0.0006	
(3)	Net Recoverable (C - E)	\$ 76,058,859	\$0.0070	
(4)	S = Projected Sales (kWh) for Computation Period	10,912,494,589		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.0074		

PECO - 2012 TSC C-Factor Calculation

TSC 1: Rates R, RH, OP

C-Factor Month	Projected Transmission Costs	Projected Default Sales (kWh)
	(1)	(2)
Jan-12 (est)	\$ 5,893,417.21	1,147,578,155
Feb-12 (est)	\$ 5,400,738.03	970,021,593
Mar-12 (est)	\$ 5,893,417.21	881,794,883
Apr-12 (est)	\$ 5,729,190.82	718,451,312
May-12 (est)	\$ 5,893,417.21	689,353,954
Jun-12 (est)	\$ 5,729,190.82	913,502,302
Jul-12 (est)	\$ 5,893,417.21	1,217,177,271
Aug-12 (est)	\$ 5,893,417.21	1,103,865,108
Sep-12 (est)	\$ 5,729,190.82	790,022,493
Oct-12 (est)	\$ 5,893,417.21	701,237,044
Nov-12 (est)	\$ 5,729,190.82	794,596,096
Dec-12 (est)	\$ 5,893,417.21	984,894,377
Total	\$ 69,571,422	10,912,494,589

Estimated Recovery C-Factor \$0.0064 per kWh

PECO - 2012 TSC E-Factor Calculation

TSC 1: Rate R

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 5,993,528	334,211,418	\$ 0.0069	\$ 2,291,895	3,045	\$ 42,428	\$ 2,249,467	\$ (3,744,061)	\$ -	\$ -	\$ 2,249,467	\$ (3,744,061)	\$ (3,744,061)
Feb-11	\$ 5,188,728	801,060,403	\$ 0.0069	\$ 5,493,368	2,888	\$ 80,486	\$ 5,412,882	\$ 224,154	\$ -	\$ -	\$ 5,412,882	\$ 224,154	\$ (3,519,907)
Mar-11	\$ 5,428,777	650,584,678	\$ 0.0069	\$ 4,461,462	2,760	\$ 76,924	\$ 4,384,538	\$ (1,044,239)	\$ -	\$ -	\$ 4,384,538	\$ (1,044,239)	\$ (4,564,146)
Apr-11	\$ 5,085,845	575,261,068	\$ 0.0069	\$ 3,944,922	2,664	\$ 74,248	\$ 3,870,674	\$ (1,215,171)	\$ -	\$ -	\$ 3,870,674	\$ (1,215,171)	\$ (5,779,317)
May-11	\$ 5,120,326	527,666,501	\$ 0.0069	\$ 3,618,536	2,603	\$ 72,534	\$ 3,546,002	\$ (1,574,324)	\$ -	\$ -	\$ 3,546,002	\$ (1,574,324)	\$ (7,353,641)
Jun-11	\$ 4,907,726	775,688,443	\$ 0.0069	\$ 5,319,377	2,553	\$ 71,141	\$ 5,248,236	\$ 340,510	\$ -	\$ -	\$ 5,248,236	\$ 340,510	\$ (7,013,131)
Jul-11	\$ 4,809,583	978,037,145	\$ 0.0069	\$ 6,707,007	2,512	\$ 69,996	\$ 6,637,012	\$ 1,827,428	\$ -	\$ -	\$ 6,637,012	\$ 1,827,428	\$ (5,185,703)
Aug-11	\$ 4,874,157	1,056,081,952	\$ 0.0069	\$ 7,242,209	2,473	\$ 68,931	\$ 7,173,278	\$ 2,299,120	\$ -	\$ -	\$ 7,173,278	\$ 2,299,120	\$ (2,886,583)
Sep-11	\$ 4,605,422	768,097,712	\$ 0.0069	\$ 5,267,322	2,442	\$ 68,064	\$ 5,199,258	\$ 593,836	\$ -	\$ -	\$ 5,199,258	\$ 593,836	\$ (2,292,747)
Oct-11	\$ 4,762,676	578,966,564	\$ 0.0069	\$ 3,970,333	2,417	\$ 67,356	\$ 3,902,977	\$ (859,699)	\$ -	\$ -	\$ 3,902,977	\$ (859,699)	\$ (3,152,446)
	\$ 50,776,769	7,045,655,884		\$ 48,316,431	26,356	\$ 692,107	\$ 47,624,324	\$ (3,152,446)	\$ -	\$ -	\$ 47,624,324	\$ (3,152,446)	
											Total Recovery E-Factor	\$ (3,152,446)	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

PECO - 2012 TSC Interest Calculation

TSC 1: Rate R

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (7) = (1) * (6)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ -
Jan-11	334,211,418	\$ (3,744,061)	6%	18/12	\$ (336,965)	\$ -	\$ -	\$ (336,965)	\$ (336,965)
Feb-11	801,060,403	\$ 224,154	6%	17/12	\$ 19,053	\$ -	\$ -	\$ 19,053	\$ (317,912)
Mar-11	650,584,678	\$ (1,044,239)	6%	16/12	\$ (83,539)	\$ -	\$ -	\$ (83,539)	\$ (401,451)
Apr-11	575,261,068	\$ (1,215,171)	6%	15/12	\$ (91,138)	\$ -	\$ -	\$ (91,138)	\$ (492,589)
May-11	527,666,501	\$ (1,574,324)	6%	14/12	\$ (110,203)	\$ -	\$ -	\$ (110,203)	\$ (602,792)
Jun-11	775,688,443	\$ 340,510	6%	13/12	\$ 22,133	\$ -	\$ -	\$ 22,133	\$ (580,659)
Jul-11	978,037,145	\$ 1,827,428	6%	12/12	\$ 109,646	\$ -	\$ -	\$ 109,646	\$ (471,013)
Aug-11	1,056,081,952	\$ 2,299,120	6%	11/12	\$ 126,452	\$ -	\$ -	\$ 126,452	\$ (344,562)
Sep-11	768,097,712	\$ 593,836	6%	10/12	\$ 29,692	\$ -	\$ -	\$ 29,692	\$ (314,870)
Oct-11	578,966,564	\$ (859,699)	6%	9/12	\$ (38,686)	\$ -	\$ -	\$ (38,686)	\$ (353,556)
	7,045,655,884	(3,152,446)			\$ (353,556)		\$ -	\$ (353,556)	
Net Interest									\$ (353,556)

**PECO - 2012 TSC
E-Factor Calculation**

TSC 1a: Rate RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 861,997	151,647,169	\$ 0.0037	\$ 555,584	438	\$ 6,102	\$ 549,482	\$ (312,515)	\$ -	\$ -	\$ 549,482	\$ (312,515)	\$ (312,515)
Feb-11	\$ 768,661	380,066,132	\$ 0.0037	\$ 1,392,433	428	\$ 11,923	\$ 1,380,510	\$ 611,849	\$ -	\$ -	\$ 1,380,510	\$ 611,849	\$ 299,334
Mar-11	\$ 827,450	262,601,048	\$ 0.0037	\$ 962,081	421	\$ 11,725	\$ 950,356	\$ 122,907	\$ -	\$ -	\$ 950,356	\$ 122,907	\$ 422,240
Apr-11	\$ 793,101	205,831,817	\$ 0.0037	\$ 754,098	415	\$ 11,578	\$ 742,519	\$ (50,582)	\$ -	\$ -	\$ 742,519	\$ (50,582)	\$ 371,659
May-11	\$ 808,756	133,121,902	\$ 0.0037	\$ 487,713	411	\$ 11,457	\$ 476,257	\$ (332,500)	\$ -	\$ -	\$ 476,257	\$ (332,500)	\$ 39,159
Jun-11	\$ 783,315	148,212,645	\$ 0.0037	\$ 543,001	407	\$ 11,355	\$ 531,646	\$ (251,668)	\$ -	\$ -	\$ 531,646	\$ (251,668)	\$ (212,509)
Jul-11	\$ 772,810	168,378,604	\$ 0.0037	\$ 616,882	404	\$ 11,247	\$ 605,635	\$ (167,175)	\$ -	\$ -	\$ 605,635	\$ (167,175)	\$ (379,684)
Aug-11	\$ 786,465	175,200,572	\$ 0.0037	\$ 641,875	399	\$ 11,122	\$ 630,753	\$ (155,712)	\$ -	\$ -	\$ 630,753	\$ (155,712)	\$ (535,396)
Sep-11	\$ 744,657	140,187,074	\$ 0.0037	\$ 513,598	395	\$ 11,005	\$ 502,592	\$ (242,065)	\$ -	\$ -	\$ 502,592	\$ (242,065)	\$ (777,461)
Oct-11	\$ 771,465	120,684,094	\$ 0.0037	\$ 442,145	391	\$ 10,910	\$ 431,235	\$ (340,230)	\$ -	\$ -	\$ 431,235	\$ (340,230)	\$ (1,117,690)
	\$ 7,918,676	1,885,931,057		\$ 6,909,410	4,109	\$ 108,425	\$ 6,800,985	\$ (1,117,690)		\$ -	\$ 6,800,985	\$ (1,117,690)	

Total Recovery E-Factor \$ (1,117,690)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

PECO - 2012 TSC Interest Calculation

TSC 1a: Rate RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (7) = (1) * (6)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	-
Jan-11	151,647,169	\$ (312,515)	6%	18/12	\$ (28,126)	\$ -	\$ -	\$ (28,126)	\$ (28,126)
Feb-11	380,066,132	\$ 611,849	6%	17/12	\$ 52,007	\$ -	\$ -	\$ 52,007	\$ 23,881
Mar-11	262,601,048	\$ 122,907	6%	16/12	\$ 9,833	\$ -	\$ -	\$ 9,833	\$ 33,713
Apr-11	205,831,817	\$ (50,582)	6%	15/12	\$ (3,794)	\$ -	\$ -	\$ (3,794)	\$ 29,920
May-11	133,121,902	\$ (332,500)	6%	14/12	\$ (23,275)	\$ -	\$ -	\$ (23,275)	\$ 6,645
Jun-11	148,212,645	\$ (251,668)	6%	13/12	\$ (16,358)	\$ -	\$ -	\$ (16,358)	\$ (9,714)
Jul-11	168,378,604	\$ (167,175)	6%	12/12	\$ (10,030)	\$ -	\$ -	\$ (10,030)	\$ (19,744)
Aug-11	175,200,572	\$ (155,712)	6%	11/12	\$ (8,564)	\$ -	\$ -	\$ (8,564)	\$ (28,308)
Sep-11	140,187,074	\$ (242,065)	6%	10/12	\$ (12,103)	\$ -	\$ -	\$ (12,103)	\$ (40,412)
Oct-11	120,684,094	\$ (340,230)	6%	9/12	\$ (15,310)	\$ -	\$ -	\$ (15,310)	\$ (55,722)
	1,885,931,057	(1,117,690)			\$ (55,722)		\$ -	\$ (55,722)	
								Net Interest \$	(55,722)

**PECO - 2012 TSC
E-Factor Calculation**

TSC 1b: Rate OP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 255,211	6,808,829	\$0.0032	\$ 21,747	130	\$ 1,807	\$ 19,940	\$ (235,270)	\$ -	\$ -	\$ 19,940	\$ (235,270)	\$ (235,270)
Feb-11	\$ 223,994	27,843,010	\$0.0032	\$ 88,929	125	\$ 3,475	\$ 85,455	\$ (138,539)	\$ -	\$ -	\$ 85,455	\$ (138,539)	\$ (373,809)
Mar-11	\$ 237,867	24,399,386	\$0.0032	\$ 77,931	121	\$ 3,371	\$ 74,560	\$ (163,307)	\$ -	\$ -	\$ 74,560	\$ (163,307)	\$ (537,116)
Apr-11	\$ 225,015	22,012,385	\$0.0032	\$ 70,307	118	\$ 3,285	\$ 67,022	\$ (157,993)	\$ -	\$ -	\$ 67,022	\$ (157,993)	\$ (695,109)
May-11	\$ 228,141	18,876,325	\$0.0032	\$ 60,290	116	\$ 3,232	\$ 57,058	\$ (171,083)	\$ -	\$ -	\$ 57,058	\$ (171,083)	\$ (866,192)
Jun-11	\$ 220,151	18,729,095	\$0.0032	\$ 59,820	115	\$ 3,191	\$ 56,629	\$ (163,523)	\$ -	\$ -	\$ 56,629	\$ (163,523)	\$ (1,029,714)
Jul-11	\$ 216,796	17,913,280	\$0.0032	\$ 57,214	113	\$ 3,155	\$ 54,059	\$ (162,737)	\$ -	\$ -	\$ 54,059	\$ (162,737)	\$ (1,192,451)
Aug-11	\$ 220,453	16,348,121	\$0.0032	\$ 52,215	112	\$ 3,118	\$ 49,098	\$ (171,355)	\$ -	\$ -	\$ 49,098	\$ (171,355)	\$ (1,363,806)
Sep-11	\$ 208,778	15,884,351	\$0.0032	\$ 50,734	111	\$ 3,086	\$ 47,648	\$ (161,130)	\$ -	\$ -	\$ 47,648	\$ (161,130)	\$ (1,524,936)
Oct-11	\$ 215,817	15,661,631	\$0.0032	\$ 50,023	110	\$ 3,052	\$ 46,970	\$ (168,847)	\$ -	\$ -	\$ 46,970	\$ (168,847)	\$ (1,693,783)
	\$ 2,252,223	184,476,413		\$ 589,210	1,169	\$ 30,770	\$ 558,440	\$ (1,693,783)		\$ -	\$ 558,440	\$ (1,693,783)	

Total Recovery E-Factor \$ (1,693,783)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

PECO - 2012 TSC Interest Calculation

TSC 1b: Rate OP

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (7) = (1) * (6)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ -
Jan-11	6,808,829	\$ (235,270)	6%	18/12	\$ (21,174)	\$ -	\$ -	\$ (21,174)	\$ (21,174)
Feb-11	27,843,010	\$ (138,539)	6%	17/12	\$ (11,776)	\$ -	\$ -	\$ (11,776)	\$ (32,950)
Mar-11	24,399,386	\$ (163,307)	6%	16/12	\$ (13,065)	\$ -	\$ -	\$ (13,065)	\$ (46,015)
Apr-11	22,012,385	\$ (157,993)	6%	15/12	\$ (11,849)	\$ -	\$ -	\$ (11,849)	\$ (57,864)
May-11	18,876,325	\$ (171,083)	6%	14/12	\$ (11,976)	\$ -	\$ -	\$ (11,976)	\$ (69,840)
Jun-11	18,729,095	\$ (163,523)	6%	13/12	\$ (10,629)	\$ -	\$ -	\$ (10,629)	\$ (80,469)
Jul-11	17,913,280	\$ (162,737)	6%	12/12	\$ (9,764)	\$ -	\$ -	\$ (9,764)	\$ (90,233)
Aug-11	16,348,121	\$ (171,355)	6%	11/12	\$ (9,425)	\$ -	\$ -	\$ (9,425)	\$ (99,658)
Sep-11	15,884,351	\$ (161,130)	6%	10/12	\$ (8,056)	\$ -	\$ -	\$ (8,056)	\$ (107,714)
Oct-11	15,661,631	\$ (168,847)	6%	9/12	\$ (7,598)	\$ -	\$ -	\$ (7,598)	\$ (115,312)
	184,476,413	(1,693,783)			\$ (115,312)		\$ -	\$ (115,312)	
								Net Interest \$ (115,312)	

**ATTACHMENT 10 –
TSC Calculation for Small C&I – Rate GS**

PECO - Electric
2012 Transmission Service Charge (TSC) Annual Reconciliation

TCS 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 23,704,408	\$1.99	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (4,765,428)	-\$0.3995	p. 3 of 4
	b. Interest	<u>\$ (363,044)</u>	-\$0.0304	p. 4 of 4
		\$ (5,128,472)	-\$0.4299	
(3)	Net Recoverable (C - E)	\$ 28,832,880	\$2.4170	
(4)	S = Projected Sales (kW) for Computation Period	11,929,200		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.57		

**PECO - 2012 TSC
C-Factor Calculation**

TCS 2: Rate GS

C-Factor Month	Projected Transmission Costs	Projected Default Sales (kW)
	(1)	(2)
Jan-12 (est) \$	2,008,008	994,100
Feb-12 (est) \$	1,840,142	994,100
Mar-12 (est) \$	2,008,008	994,100
Apr-12 (est) \$	1,952,053	994,100
May-12 (est) \$	2,008,008	994,100
Jun-12 (est) \$	1,952,053	994,100
Jul-12 (est) \$	2,008,008	994,100
Aug-12 (est) \$	2,008,008	994,100
Sep-12 (est) \$	1,952,053	994,100
Oct-12 (est) \$	2,008,008	994,100
Nov-12 (est) \$	1,952,053	994,100
Dec-12 (est) \$	<u>2,008,008</u>	<u>994,100</u>
Total \$	23,704,408	11,929,200

Estimated Recovery C-Factor \$1.99 per kW

**PECO - 2012 TSC
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 3,436,074	867,673	\$ 1.71	\$ 1,483,467	1,746	\$ 24,324	\$ 1,459,143	\$ (1,976,931)	\$ -	\$ -	\$ 1,459,143	\$ (1,976,931)	\$ (1,976,931)
Feb-11	\$ 2,393,855	1,357,180	\$ 1.71	\$ 2,320,382	1,332	\$ 37,133	\$ 2,283,249	\$ (110,606)	\$ -	\$ -	\$ 2,283,249	\$ (110,606)	\$ (2,087,536)
Mar-11	\$ 2,444,870	1,094,728	\$ 1.71	\$ 1,871,664	1,243	\$ 34,643	\$ 1,837,021	\$ (607,849)	\$ -	\$ -	\$ 1,837,021	\$ (607,849)	\$ (2,695,385)
Apr-11	\$ 2,251,986	1,100,221	\$ 1.71	\$ 1,881,057	1,180	\$ 32,877	\$ 1,848,180	\$ (403,806)	\$ -	\$ -	\$ 1,848,180	\$ (403,806)	\$ (3,099,191)
May-11	\$ 2,223,046	1,025,461	\$ 1.71	\$ 1,753,238	1,130	\$ 31,492	\$ 1,721,747	\$ (501,299)	\$ -	\$ -	\$ 1,721,747	\$ (501,299)	\$ (3,600,490)
Jun-11	\$ 2,111,005	1,130,564	\$ 1.71	\$ 1,932,935	1,098	\$ 30,600	\$ 1,902,335	\$ (208,671)	\$ -	\$ -	\$ 1,902,335	\$ (208,671)	\$ (3,809,161)
Jul-11	\$ 2,045,776	1,124,264	\$ 1.71	\$ 1,922,164	1,068	\$ 29,773	\$ 1,892,391	\$ (153,385)	\$ -	\$ -	\$ 1,892,391	\$ (153,385)	\$ (3,962,546)
Aug-11	\$ 2,043,793	1,127,993	\$ 1.71	\$ 1,928,539	1,037	\$ 28,904	\$ 1,899,635	\$ (144,158)	\$ -	\$ -	\$ 1,899,635	\$ (144,158)	\$ (4,106,703)
Sep-11	\$ 1,907,232	971,015	\$ 1.71	\$ 1,660,153	1,011	\$ 28,187	\$ 1,631,966	\$ (275,267)	\$ -	\$ -	\$ 1,631,966	\$ (275,267)	\$ (4,381,970)
Oct-11	\$ 1,959,129	937,808	\$ 1.71	\$ 1,603,377	994	\$ 27,707	\$ 1,575,670	\$ (383,458)	\$ -	\$ -	\$ 1,575,670	\$ (383,458)	\$ (4,765,428)
	\$ 22,816,766	10,736,907		\$ 18,356,976	11,839	\$ 305,639	\$ 18,051,337	\$ (4,765,428)	\$ -	\$ -	\$ 18,051,337	\$ (4,765,428)	

Total Recovery E-Factor \$ (4,765,428)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

PECO - 2012 TSC Interest Calculation

TCS 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (7) = (1) * (6)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	\$
Jan-11	867,673	\$ (1,976,931)	6%	18/12	\$ (177,924)	\$ -	\$ -	\$ (177,924)	\$ (177,924)
Feb-11	1,357,180	\$ (110,606)	6%	17/12	\$ (9,401)	\$ -	\$ -	\$ (9,401)	\$ (187,325)
Mar-11	1,094,728	\$ (607,849)	6%	16/12	\$ (48,628)	\$ -	\$ -	\$ (48,628)	\$ (235,953)
Apr-11	1,100,221	\$ (403,806)	6%	15/12	\$ (30,285)	\$ -	\$ -	\$ (30,285)	\$ (266,239)
May-11	1,025,461	\$ (501,299)	6%	14/12	\$ (35,091)	\$ -	\$ -	\$ (35,091)	\$ (301,330)
Jun-11	1,130,564	\$ (208,671)	6%	13/12	\$ (13,564)	\$ -	\$ -	\$ (13,564)	\$ (314,893)
Jul-11	1,124,264	\$ (153,385)	6%	12/12	\$ (9,203)	\$ -	\$ -	\$ (9,203)	\$ (324,096)
Aug-11	1,127,993	\$ (144,158)	6%	11/12	\$ (7,929)	\$ -	\$ -	\$ (7,929)	\$ (332,025)
Sep-11	971,015	\$ (275,267)	6%	10/12	\$ (13,763)	\$ -	\$ -	\$ (13,763)	\$ (345,788)
Oct-11	937,808	\$ (383,458)	6%	9/12	\$ (17,256)	\$ -	\$ -	\$ (17,256)	\$ (363,044)
	10,736,907	(4,765,428)			\$ (363,044)		\$ -	\$ (363,044)	
								<u>Net Interest \$ (363,044)</u>	

ATTACHMENT 11

TSC Calculation for Large C&I – Rates HT, PD & EP

PECO - Electric
2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,035,453	\$1.99	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 92,736	\$0.05	p. 3 of 4
	b. Interest	\$ <u>(5,842)</u>	\$0.00	p. 4 of 4
		\$ 86,895	\$0.04	
(3)	Net Recoverable (C - E)	\$ 3,948,558	\$1.95	
(4)	S = Projected Sales (kW) for Computation Period	2,028,000		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.07		

PECO - 2012 TSC C-Factor Calculation

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs	Projected Default Sales (kW)
	(1)	(2)
Jan-12 (est) \$	341,844	169,000
Feb-12 (est) \$	313,267	169,000
Mar-12 (est) \$	341,844	169,000
Apr-12 (est) \$	332,319	169,000
May-12 (est) \$	341,844	169,000
Jun-12 (est) \$	332,319	169,000
Jul-12 (est) \$	341,844	169,000
Aug-12 (est) \$	341,844	169,000
Sep-12 (est) \$	332,319	169,000
Oct-12 (est) \$	341,844	169,000
Nov-12 (est) \$	332,319	169,000
Dec-12 (est) \$	341,844	169,000
\$	4,035,452.79	2,028,000

Estimated Recovery C-Factor \$1.99 per kW

**PECO - 2012 TSC
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 2,849,898	1,238,909	\$ 1.89	\$ 2,339,300	1,448	\$ 20,174	\$ 2,319,125	\$ (530,773)	\$ -	\$ -	\$ 2,319,125	\$ (530,773)	\$ (530,773)
Feb-11	\$ 758,575	527,018	\$ 1.89	\$ 995,112	422	\$ 11,767	\$ 983,345	\$ 224,771	\$ -	\$ -	\$ 983,345	\$ 224,771	\$ (306,002)
Mar-11	\$ 665,969	372,004	\$ 1.89	\$ 702,416	339	\$ 9,437	\$ 692,979	\$ 27,010	\$ -	\$ -	\$ 692,979	\$ 27,010	\$ (278,992)
Apr-11	\$ 563,370	312,232	\$ 1.89	\$ 589,555	295	\$ 8,225	\$ 581,331	\$ 17,961	\$ -	\$ -	\$ 581,331	\$ 17,961	\$ (261,032)
May-11	\$ 526,409	251,204	\$ 1.89	\$ 474,321	268	\$ 7,457	\$ 466,864	\$ (59,545)	\$ -	\$ -	\$ 466,864	\$ (59,545)	\$ (320,577)
Jun-11	\$ 480,579	343,055	\$ 1.89	\$ 647,755	250	\$ 6,966	\$ 640,789	\$ 160,209	\$ -	\$ -	\$ 640,789	\$ 160,209	\$ (160,367)
Jul-11	\$ 448,986	272,826	\$ 1.89	\$ 515,149	234	\$ 6,534	\$ 508,615	\$ 59,629	\$ -	\$ -	\$ 508,615	\$ 59,629	\$ (100,738)
Aug-11	\$ 457,670	272,965	\$ 1.89	\$ 515,410	232	\$ 6,472	\$ 508,938	\$ 51,267	\$ -	\$ -	\$ 508,938	\$ 51,267	\$ (49,471)
Sep-11	\$ 394,433	240,806	\$ 1.89	\$ 454,688	209	\$ 5,829	\$ 448,859	\$ 54,426	\$ -	\$ -	\$ 448,859	\$ 54,426	\$ 4,955
Oct-11	\$ 333,523	225,624	\$ 1.89	\$ 426,022	169	\$ 4,717	\$ 421,305	\$ 87,782	\$ -	\$ -	\$ 421,305	\$ 87,782	\$ 92,736
	\$ 7,479,413	4,056,642		\$ 7,659,728	3,866	\$ 87,579	\$ 7,572,149	\$ 92,736	\$ -	\$ -	\$ 7,572,149	\$ 92,736	
Total Recovery E-Factor												\$ 92,736	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

PECO - 2012 TSC Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (7) = (1) * (6)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	-
Jan-11	1,238,909	\$ (530,773)	6%	18/12	\$ (47,770)	\$ -	\$ -	\$ (47,770)	\$ (47,770)
Feb-11	527,018	\$ 224,771	6%	17/12	\$ 19,106	\$ -	\$ -	\$ 19,106	\$ (28,664)
Mar-11	372,004	\$ 27,010	6%	16/12	\$ 2,161	\$ -	\$ -	\$ 2,161	\$ (26,503)
Apr-11	312,232	\$ 17,961	6%	15/12	\$ 1,347	\$ -	\$ -	\$ 1,347	\$ (25,156)
May-11	251,204	\$ (59,545)	6%	14/12	\$ (4,168)	\$ -	\$ -	\$ (4,168)	\$ (29,324)
Jun-11	343,055	\$ 160,209	6%	13/12	\$ 10,414	\$ -	\$ -	\$ 10,414	\$ (18,911)
Jul-11	272,826	\$ 59,629	6%	12/12	\$ 3,578	\$ -	\$ -	\$ 3,578	\$ (15,333)
Aug-11	272,965	\$ 51,267	6%	11/12	\$ 2,820	\$ -	\$ -	\$ 2,820	\$ (12,513)
Sep-11	240,806	\$ 54,426	6%	10/12	\$ 2,721	\$ -	\$ -	\$ 2,721	\$ (9,792)
Oct-11	225,624	\$ 87,782	6%	9/12	\$ 3,950	\$ -	\$ -	\$ 3,950	\$ (5,842)
	4,056,642	92,736			\$ (5,842)		\$ -	\$ (5,842)	
Net Interest								\$	(5,842)

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ATTACHMENT 15

Summary of CAP Rates

PECO - Electric
Summary of 2012 Q1
CAP Rates and Discounts
Using Revised APPRISE Affordability Study Data (11-4-11)

Rate R	<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
Discount	93%	93%	86%	70%	63%	39%	27%
650 kWh Winter Bill	\$110.39	\$110.39	\$110.39	\$110.39	\$110.39	\$110.39	\$110.39
650 kWh Winter Bill w/disc	\$ 12.00	\$ 12.00	\$ 15.45	\$ 33.12	\$ 40.84	\$ 67.34	\$ 80.58
Max Discount Amount		\$102.66	\$ 94.94	\$ 77.27	\$ 69.55	\$ 43.05	\$ 29.81
750 kWh Summer Bill	\$127.82	\$127.82	\$127.82				
750 kWh Summer Bill w/disc	\$ 12.00	\$ 12.00	\$ 17.89				
Max Discount Amount		\$118.87	\$109.93				
650 kWh Summer Bill				\$111.32	\$111.32	\$111.32	\$111.32
650 kWh Summer Bill w/disc				\$ 33.40	\$ 41.19	\$ 67.91	\$ 81.26
Max Discount Amount				\$77.92	\$70.13	\$43.41	\$30.06
650 kWh June Bill		\$111.32	\$111.32				
650 kWh June Bill w/disc		\$12.00	\$15.58				
650 kWh June Max Discount		\$103.53	\$95.74				

Rate RH	<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
Discount	88%	88%	77%	49%	36%	3%	0%
650 kWh Winter Bill	\$ 97.24	\$ 97.24	\$ 97.24	\$ 97.24	\$ 97.24	\$ 97.24	\$ 97.24
650 kWh Winter Bill w/disc	\$ 30.00	\$ 30.00	\$ 22.37	\$ 49.59	\$ 62.23	\$ 94.32	\$ 97.24
Max Discount Amount		\$ 85.57	\$ 74.87	\$ 47.65	\$ 35.01	\$ 2.92	\$ -
750 kWh Summer Bill	\$128.50	\$128.50	\$128.50				
750 kWh Summer Bill w/disc	\$ 30.00	\$ 12.00	\$ 29.56				
Max Discount Amount		\$113.08	\$ 98.95				
650 kWh Summer Bill				\$111.91	\$111.91	\$111.91	\$111.91
650 kWh Summer Bill w/disc				\$ 57.07	\$ 71.62	\$108.55	\$111.91
Max Discount Amount				\$ 54.84	\$ 40.29	\$ 3.36	\$ -
650 kWh June Bill		\$111.91	\$111.91				
650 kWh June Bill w/disc		\$ 30.00	\$ 25.74				
650 kWh June Max Discount		\$ 98.48	\$ 86.17				

From: (215) 841-5776
 Anna Migliaccio
 Exelon
 2301 Market Street S15-2
 Philadelphia, PA 19103

Origin ID: REDA



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Ship Date: 16NOV11
 ActWgt: 1.0 LB
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 Pa Public Utility Commission
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 Dept #

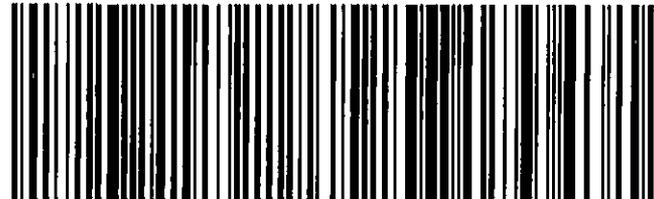
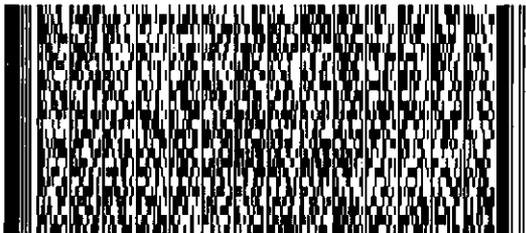
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