

APPENDIX E TO DIRECT TESTIMONY OF PAUL R. MOUL

1 Investors consider both historical and projected data in the context of the expected
2 growth rate for a firm. An investor can compute historical growth rates using compound
3 growth rates or growth rate trend lines. Otherwise, an investor can rely upon published
4 growth rates as provided in widely-circulated, influential publications. However, a traditional
5 constant growth DCF analysis that is limited to such inputs suffers from the assumption of
6 no change in the price-earnings multiple, i.e., that the value of a firm's equity will grow at the
7 same rate as earnings. Some of the factors which actually contribute to investors'
8 expectations of earnings growth and which should be considered in assessing those
9 expectations, are: (i) the earnings rate on existing equity, (ii) the portion of earnings not paid
10 out in dividends, (iii) sales of additional common equity, (iv) reacquisition of common stock
11 previously issued, (v) changes in financial leverage, (vi) acquisitions of new business
12 opportunities, (vii) profitable liquidation of assets, and (viii) repositioning of existing assets.
13 The realities of the equity market regarding total return expectations, however, also reflect
14 factors other than these inputs. Therefore, the DCF model contains overly restrictive
15 limitations when the growth component is stated in terms of earnings per share (the basis
16 for the capital gains yield) or dividends per share (the basis for the infinite dividend discount
17 model). In these situations, there is inadequate recognition of the capital gains yields arising
18 from stock price growth which could exceed earnings or dividends growth.

19 To assess the growth component of the DCF, analysts' projections of future growth
20 influence investor expectations as explained above. One influential publication is The Value
21 Line Investment Survey which contains estimated future projections of growth. The Value
22 Line Investment Survey provides growth estimates which are stated within a common
23 economic environment for the purpose of measuring relative growth potential. The basis for
24 these projections is the Value Line 3 to 5 year hypothetical economy. The Value Line
25 hypothetical economic environment is represented by components and subcomponents of

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1 the National Income Accounts which reflect in the aggregate assumptions concerning the
2 unemployment rate, manpower productivity, price inflation, corporate income tax rate, high-
3 grade corporate bond interest rates, and Fed policies. Individual estimates begin with the
4 correlation of sales, earnings and dividends of a company to appropriate components or
5 subcomponents of the future National Income Accounts. These calculations provide a
6 consistent basis for the published forecasts. Value Line's evaluation of a specific company's
7 future prospects are considered in the context of specific operating characteristics that
8 influence the published projections. Of particular importance for regulated firms, Value Line
9 considers the regulatory quality, rates of return recently authorized, the historic ability of the
10 firm to actually experience the authorized rates of return, the firm's budgeted capital
11 spending, the firm's financing forecast, and the dividend payout ratio. The wide circulation
12 of this source and frequent reference to Value Line in financial circles indicate that this
13 publication has an influence on investor judgment with regard to expectations for the future.

14 There are other sources of earnings growth forecasts. One of these sources is the
15 Institutional Brokers Estimate System ("IBES"). The IBES service provides data on
16 consensus earnings per share forecasts and five-year earnings growth rate estimates. The
17 publisher of IBES has been purchased by Thomson/First Call. The IBES forecasts have
18 been integrated into the First Call consensus growth forecasts. The earnings estimates are
19 obtained from financial analysts at brokerage research departments and from institutions
20 whose securities analysts are projecting earnings for companies in the First Call universe of
21 companies. Other services that tabulate earnings forecasts and publish them are Zacks
22 Investment Research. As with the IBES/First Call forecasts, Zacks provide consensus
23 forecasts collected from analysts for most publically traded companies.

24 In each of these publications, forecasts of earnings per share for the current and
25 subsequent year receive prominent coverage. That is to say, IBES/First Call, Zacks, and

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1 Value Line show estimates of current-year earnings and projections for the next year. While
2 the DCF model typically focuses upon long-run estimates of growth, stock prices are clearly
3 influenced by current and near-term earnings prospects. Therefore, the near-term earnings
4 per share growth rates should also be factored into a growth rate determination.

5 Although forecasts of future performance are investor influencing³, equity investors
6 may also rely upon the observations of past performance. Investors' expectations of future
7 growth rates may be determined, in part, by an analysis of historical growth rates. It is
8 apparent that any serious investor would advise himself/herself of historical performance
9 prior to taking an investment position in a firm. Earnings per share and dividends per share
10 represent the principal financial variables which influence investor growth expectations.

11 Other financial variables are sometimes considered in rate case proceedings. For
12 example, a company's internal growth rate, derived from the return rate on book common
13 equity and the related retention ratio, is sometimes considered. This growth rate measure is
14 represented by the Value Line forecast "BxR" shown on Schedule 9. Internal growth rates
15 are often used as a proxy for book value growth. Unfortunately, this measure of growth is
16 often not reflective of investor-expected growth. This is especially important when there is
17 an indication of a prospective change in dividend payout ratio, earned return on book
18 common equity, change in market-to-book ratios or other fundamental changes in the
19 character of the business. Nevertheless, I have also shown the historical and projected
20 growth rates in book value per share and internal growth rates.

21 Leverage Adjustment

22 As noted previously, the divergence of stock prices from book values creates a
23 conflict within the DCF model when the results of a market-derived cost of equity are applied

³As shown in a National Bureau of Economic Research monograph by John G. Cragg and
Burton G. Malkiel, Expectations and the Structure of Share Prices, University of Chicago Press 1982.

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1 to the common equity account measured at book value in the ratesetting context. This is the
 2 situation today where the market price of stock exceeds its book value for most companies.
 3 This divergence of price and book value also creates a financial risk difference, whereby the
 4 capitalization of a utility measured at its market value contains relatively less debt and more
 5 equity than the capitalization measured at its book value. It is a well-accepted fact of
 6 financial theory that a relatively higher proportion of equity in the capitalization has less
 7 financial risk than another capital structure more heavily weighted with debt. This is the
 8 situation for the Water Group where the market value of its capitalization contains more
 9 equity than is shown by the book capitalization. The following comparison demonstrates
 10 this situation where the market capitalization is developed by taking the "Fair Value of
 11 Financial Instruments" (Disclosures about Fair Value of Financial Instruments -- Statement
 12 of Financial Accounting Standards ("FAS") No. 107) as shown in the annual report for these
 13 companies and the market value of the common equity using the price of stock. The
 14 comparison of capital structure ratios is:

	Capitalization at Market Value (Fair Value)	Capitalization at Book Value (Carrying Amounts)
<u>Water Group</u>		
Long-term Debt	38.06%	50.94%
Preferred Stock	0.15%	0.19%
Common Equity	61.78%	48.87%
Total	100.00%	100.00%

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1 With regard to the capital structure ratios represented by the carrying amounts shown
 2 above, there are some variances from the ratios shown on Schedule 3. Variances arise
 3 from the use of balance sheet values in computing the capital structure ratios shown on
 4 Schedule 3 and the use of the Carrying Amounts of the Financial Instruments according to
 5 FAS 107 (the Carrying Amounts were used in the table shown above to be comparable to
 6 the Fair Value amounts used in the comparison calculations).

7 With the capital ratios calculated above, is necessary to first calculate the cost of
 8 equity for a firm without any leverage. The cost of equity for an unleveraged firm using the
 9 capital structure ratios calculated with market values is:

$$10 \quad ku = ke - (((ku - i) (1-t) D / E) - (ku - d) P / E)$$

$$11 \quad 8.43\% = 9.70\% - (((8.43\% - 5.28\%) \cdot 0.65) \cdot 38.06\% / 61.78\%) - (8.43\% - 6.04\%) \cdot 0.15\% / 61.78\%$$

12 where ku = cost of equity for an all-equity firm, ke = market determined cost equity, i = cost of
 13 debt⁴, d = dividend rate on preferred stock⁵, D = debt ratio, P = preferred stock ratio, and E =
 14 common equity ratio. The formula shown above indicates that the cost of equity for a firm with
 15 100% equity is 8.43% using the market value of the Water Group's capitalization. Having
 16 determined that the cost of equity is 8.43% for a firm with 100% equity, the rate of return on
 17 common equity associated with the book value capital structure is:

$$18 \quad ke = ku + (((ku - i) (1-t) D / E) + (ku - d) P / E)$$

$$19 \quad 10.58\% = 8.43\% + (((8.43\% - 5.28\%) \cdot 0.65) \cdot 50.94\% / 48.87\%) + (8.43\% - 6.04\%) \cdot 0.19\% / 48.87\%$$

⁴ The cost of debt is the six-month average yield on Moody's A rated public utility bonds.

⁵ The cost of preferred is the six-month average yield on Moody's "a" rated preferred stock.

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INTEREST RATES

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Interest rates can be viewed in their traditional nominal terms (i.e., the stated rate of interest) and in real terms (i.e., the stated rate of interest less the expected rate of inflation). Absent consideration of inflation, the real rate of interest is determined generally by supply factors which are influenced by investors willingness to forego current consumption (i.e., to save) and demand factors that are influenced by the opportunities to derive income from productive investments. Added to the real rate of interest is compensation required by investors for the inflationary impact of the declining purchasing power of their income received in the future. While interest rates are clearly influenced by the changing annual rate of inflation, it is important to note that the expected rate of inflation that is reflected in current interest rates may be quite different from the prevailing rate of inflation.

Rates of interest also vary by the type of interest bearing instrument. Investors require compensation for the risk associated with the term of the investment and the risk of default. The risk associated with the term of the investment is usually shown by the yield curve, i.e., the difference in rates across maturities. The typical structure is represented by a positive yield curve, which provides progressively higher interest rates as the maturities are lengthened. Flat (i.e., relatively level rates across maturities) or inverted (i.e., higher short-term rates than long-term rates) yield curves occur less frequently.

The risk of default is typically associated with the creditworthiness of the borrower. Differences in interest rates can be traced to the credit quality ratings assigned by the bond rating agencies, such as Moody's Investors Service, Inc. and Standard & Poor's Corporation. Obligations of the United States Treasury are usually considered to be free of default risk, and hence reflect only the real rate of interest, compensation for expected inflation, and maturity risk. The Treasury has been issuing inflation-indexed notes, which

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1 automatically provide compensation to investors for future inflation, thereby providing a
2 lower current yield on these issues.

3 Interest Rate Environment

4 Federal Reserve Board ("Fed") policy actions, which impact directly short-term interest rates
5 also substantially, affect investor sentiment in long-term fixed-income securities markets. In
6 this regard, the Fed has often pursued policies designed to build investor confidence in the
7 fixed-income securities market. Formative Fed policy has had a long history, as exemplified
8 by the historic 1951 Treasury-Federal Reserve Accord, and more recently, deregulation
9 within the financial system, which increased the level and volatility of interest rates. The Fed
10 has indicated that it will follow a monetary policy designed to promote noninflationary
11 economic growth.

12 As background to the recent levels of interest rates, history shows that the Open
13 Market Committee of the Federal Reserve board ("FOMC") began a series of moves toward
14 lower short-term interest rates in mid-1990 -- at the outset of the previous recession.
15 Monetary policy was influenced at that time by (i) steps taken to reduce the federal budget
16 deficit, (ii) slowing economic growth, (iii) rising unemployment, and (iv) measures intended to
17 avoid a credit crunch. Thereafter, the Federal government initiated several bold proposals
18 to deal with future borrowings by the Treasury. With lower expected federal budget deficits
19 and reduced Treasury borrowings, together with limitations on the supply of new 30-year
20 Treasury bonds, long-term interest rates declined to a twenty-year low, reaching a trough of
21 5.78% in October 1993.

22 On February 4, 1994, the FOMC began a series of increases in the Fed Funds rate
23 (i.e., the interest rate on excess overnight bank reserves). The initial increase represented
24 the first rise in short-term interest rates in five years. The series of seven increases doubled
25 the Fed Funds rate to 6%. The increases in short-term interest rates also caused long-term

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1 rates to move up, continuing a trend, which began in the fourth quarter of 1993. The cyclical
2 peak in long-term interest rates was reached on November 7 and 14, 1994 when 30-year
3 Treasury bonds attained an 8.16% yield. Thereafter, long-term Treasury bond yields
4 generally declined.

5 Beginning in mid-February 1996, long-term interest rates moved upward from their
6 previous lows. After initially reaching a level of 6.75% on March 15, 1996, long-term interest
7 rates continued to climb and reached a peak of 7.19% on July 5 and 8, 1996. For the period
8 leading up to the 1996 Presidential election, long-term Treasury bonds generally traded
9 within this range. After the election, interest rates moderated, returning to a level somewhat
10 below the previous trading range. Thereafter, in December 1996, interest rates returned to
11 a range of 6.5% to 7.0%, which existed for much of 1996.

12 On March 25, 1997, the FOMC decided to tighten monetary conditions through a
13 one-quarter percentage point increase in the Fed Funds rate. This tightening increased the
14 Fed Funds rate to 5.5%. In making this move, the FOMC stated that it was concerned by
15 persistent strength of demand in the economy, which it feared would increase the risk of
16 inflationary imbalances that could eventually interfere with the long economic expansion.

17 In the fourth quarter of 1997, the yields on Treasury bonds began to decline rapidly
18 in response to an increase in demand for Treasury securities caused by a flight to safety
19 triggered by the currency and stock market crisis in Asia. Liquidity provided by the Treasury
20 market makes these bonds an attractive investment in times of crisis. This is because
21 Treasury securities encompass a very large market, which provides ease of trading, and
22 carry a premium for safety. During the fourth quarter of 1997, Treasury bond yields pierced
23 the psychologically important 6% level for the first time since 1993.

24 Through the first half of 1998, the yields on long-term Treasury bonds fluctuated
25 within a range of about 5.6% to 6.1% reflecting their attractiveness and safety. In the third

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1 quarter of 1998, there was further deterioration of investor confidence in global financial
2 markets. This loss of confidence followed the moratorium (i.e., default) by Russia on its
3 sovereign debt and fears associated with problems in Latin America. While not significant to
4 the global economy in the aggregate, the August 17 default by Russia had a significant
5 negative impact on investor confidence, following earlier discontent surrounding the crisis in
6 Asia. These events subsequently led to a general pull back of risk-taking as displayed by
7 banks growing reluctance to lend, worries of an expanding credit crunch, lower stock prices,
8 and higher yields on bonds of riskier companies. These events contributed to the failure of
9 the hedge fund, Long-Term Capital Management.

10 In response to these events, the FOMC cut the Fed Funds rate just prior to the mid-
11 term Congressional elections. The FOMC's action was based upon concerns over how
12 increasing weakness in foreign economies would affect the U.S. economy. As recently as
13 July 1998, the FOMC had been more concerned about fighting inflation than the state of the
14 economy. The initial rate cut was the first of three reductions by the FOMC. Thereafter, the
15 yield on long-term Treasury bonds reached a 30-year low of 4.70% on October 5, 1998.
16 Long-term Treasury yields below 5% had not been seen since 1967. Unlike the first rate cut
17 that was widely anticipated, the second rate reduction by the FOMC was a surprise to the
18 markets. A third reduction in short-term interest rates occurred in November 1998 when the
19 FOMC reduced the Fed Funds rate to 4.75%.

20 All of these events prompted an increase in the prices for Treasury bonds, which
21 lead to the low yields described above. Another factor that contributed to the decline in
22 yields on long-term Treasury bonds was a reduction in the supply of new Treasury issues
23 coming to market due to the Federal budget surplus -- the first in nearly 30 years. The dollar
24 amount of Treasury bonds being issued declined by 30% in two years thus resulting in

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1 higher prices and lower yields. In addition, rumors of some struggling hedge funds
2 unwinding their positions further added to the gains in Treasury bond prices.

3 The financial crisis that spread from Asia to Russia and to Latin America pushed
4 nervous investors from stocks into Treasury bonds, thus increasing demand for bonds, just
5 when supply was shrinking. There was also a move from corporate bonds to Treasury
6 bonds to take advantage of appreciation in the Treasury market. This resulted in a certain
7 amount of exuberance for Treasury bond investments that formerly was reserved for the
8 stock market. Moreover, yields in the fourth quarter of 1998 became extremely volatile as
9 shown by Treasury yields that fell from 5.10% on September 29 to 4.70% on October 5, and
10 thereafter returned to 5.10% on October 13. A decline and rebound of 40 basis points in
11 Treasury yields in a two-week time frame is remarkable.

12 Beginning in mid-1999, the FOMC raised interest rates on six occasions reversing its
13 actions in the fall of 1998. On June 30, 1999, August 24, 1999, November 16, 1999,
14 February 2, 2000, March 21, 2000, and May 16, 2000, the FOMC raised the Fed Funds rate
15 to 6.50%. This brought the Fed Funds rate to its highest level since 1991, and was 175
16 basis points higher than the level that occurred at the height of the Asian currency and stock
17 market crisis. At the time, these actions were taken in response to more normally
18 functioning financial markets, tight labor markets, and a reversal of the monetary ease that
19 was required earlier in response to the global financial market turmoil.

20 As the year 2000 drew to a close, economic activity slowed and consumer
21 confidence began to weaken. In two steps at the beginning and at the end of January 2001,
22 the FOMC reduced the Fed Funds rate by one percentage point. These actions brought the
23 Fed Funds rate to 5.50%. The FOMC described its actions as "a rapid and forceful
24 response of monetary policy" to eroding consumer and business confidence exemplified by
25 weaker retail sales and business spending on capital equipment and cut backs in

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1 manufacturing production. Subsequently, on March 20, 2001, April 18, 2001, May 15, 2001,
2 June 27, 2001, and August 21, 2001, the FOMC lowered the Fed Funds in steps consisting
3 of three 50 basis points decrements followed by two 25 basis points decrements. These
4 actions took the Fed Funds rate to 3.50%. The FOMC observed on August 21, 2001:

5 Household demand has been sustained, but business
6 profits and capital spending continue to weaken and
7 growth abroad is slowing, weighing on the U.S. economy.
8 The associated easing of pressures on labor and product
9 markets is expected to keep inflation contained.

10
11 Although long-term prospects for productivity growth and
12 the economy remain favorable, the Committee continues to
13 believe that against the background of its long-run goals of
14 price stability and sustainable economic growth and of the
15 information currently available, the risks are weighted
16 mainly toward conditions that may generate economic
17 weakness in the foreseeable future.

18
19 After the terrorist attack on September 11, 2001, the FOMC made two additional 50 basis
20 points reductions in the Fed Funds rate. The first reduction occurred on September 17,
21 2001 and followed the four-day closure of the financial markets following the terrorist
22 attacks. The second reduction occurred at the October 2 meeting of the FOMC where it
23 observed:

24 The terrorist attacks have significantly heightened
25 uncertainty in an economy that was already weak.
26 Business and household spending as a consequence are
27 being further damped. Nonetheless, the long-term
28 prospects for productivity growth and the economy remain
29 favorable and should become evident once the unusual
30 forces restraining demand abate.

31
32 Afterward, the FOMC reduced the Fed Funds rate by 50 basis points on November 6, 2001
33 and by 25 basis points on December 11, 2001. In total, short-term interest rates were
34 reduced by the FOMC eleven (11) times during the year 2001. These actions cut the Fed
35 Funds rate by 4.75% and resulted in 1.75% for the Fed Funds rate.

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1 In an attempt to deal with weakening fundamentals in the economy recovering from
2 the recession that began in March 2001, the FOMC provided a psychologically important
3 one-half percentage point reduction in the federal funds rate. The rate cut was twice as
4 large as the market expected, and brought the fed funds rate to 1.25% on November 6,
5 2002. The FOMC stated that:

6 The Committee continues to believe that an
7 accommodative stance of monetary policy, coupled with
8 still-robust underlying growth in productivity, is providing
9 important ongoing support to economic activity. However,
10 incoming economic data have tended to confirm that
11 greater uncertainty, in part attributable to heightened
12 geopolitical risks, is currently inhibiting spending,
13 production, and employment. Inflation and inflation
14 expectations remain well contained.

15
16 In these circumstances, the Committee believes that
17 today's additional monetary easing should prove helpful as
18 the economy works its way through this current soft spot.
19 With this action, the Committee believes that, against the
20 background of its long-run goals of price stability and
21 sustainable economic growth and of the information
22 currently available, the risks are balanced with respect to
23 the prospects for both goals in the foreseeable future.

24
25 As 2003 unfolded, there was a continuing expectation of lower yields on Treasury securities.
26 In fact, the yield on ten-year Treasury notes reached a 45-year low near the end of the
27 second quarter of 2003. For long-term Treasury bonds, those yields culminated with a
28 4.24% yield on June 13, 2003. Soon thereafter, the FOMC reduced the Fed Funds rate by
29 25 basis points on June 25, 2003. In announcing its action, the FOMC stated:

30 The Committee continues to believe that an
31 accommodative stance of monetary policy, coupled with
32 still robust underlying growth in productivity, is providing
33 important ongoing support to economic activity. Recent
34 signs point to a firming in spending, markedly improved
35 financial conditions, and labor and product markets that
36 are stabilizing. The economy, nonetheless, has yet to
37 exhibit sustainable growth. With inflationary expectations
38 subdued, the Committee judged that a slightly more

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1 expansive monetary policy would add further support for
2 an economy which it expects to improve over time.

3
4 Thereafter, intermediate and long-term Treasury yields moved marketedly higher. Higher
5 yields on long-term Treasury bonds, which exceeded 5.00% can be traced to: (i) the
6 market's disappointment that the Fed Funds rate was not reduced below 1.00%, (ii) an
7 indication that the Fed will not use unconventional methods for implementing monetary
8 policy, (iii) growing confidence in a strengthening economy, and (iv) concerns regarding the
9 Federal budget deficit. All these factors significantly changed the sentiment in the bond
10 market.

11 For the remainder of 2003, the FOMC continued with its balanced monetary policy,
12 thereby retaining the 1% Fed Funds rate. However, in 2004, the FOMC initiated a policy of
13 moving toward a more neutral Fed Funds rate (i.e., removing the bias of abnormal low
14 rates). On June 30, 2004, August 10, 2004, September 21, 2004, November 10, 2004,
15 December 14, 2004, February 2, 2005, March 22, 2005, May 3, 2005, June 30, 2005,
16 August 9, 2005, September 20, 2005, November 1, 2005, December 13, 2005, January 31,
17 2006, March 28, 2006, May 10, 2006, and June 29, 2006, the FOMC increased the Fed
18 Funds rate in seventeen 25 basis point increments. These policy actions are widely
19 interpreted as part of the process of moving toward a more neutral range for the Fed Funds
20 rate.

21 Just after the FOMC meeting on August 7, 2007, where the FOMC decided to retain
22 a 5.25% Fed Funds rate, turmoil in the credit markets prompted central banks throughout
23 the world to inject over \$325 billion of reserves into the banking system over a three-day
24 period in reaction to a credit crunch. Problems had been developing earlier in 2007,
25 beginning in the market for asset-backed securities linked to subprime mortgages.
26 Valuation uncertainties for these securities caused liquidity concerns for hedge funds,

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1 investment banks, and financial institutions. The market for commercial paper, the most
2 liquid part of the credit markets for non-Treasury securities, was also affected. In response
3 to the market turmoil, the FOMC issued the following statement, the first of its type since
4 after the September 11, 2001 terrorists' attack.

5 The Federal Reserve is providing liquidity to facilitate the
6 orderly functioning of financial markets.

7
8 The Federal Reserve will provide reserves as necessary
9 through open market operations to promote trading in the
10 federal funds market at rates close to the Federal Open
11 Market Committee's target rate of 5-1/4 percent. In current
12 circumstances, depository institutions may experience
13 unusual funding needs because of dislocations in money
14 and credit markets. As always, the discount window is
15 available as a source of funding.

16
17 Then, one week after its initial announcement, the FOMC made a surprise reduction of 50
18 basis points in the discount rate to narrow the spread between this rate and the target Fed
19 Funds rate. At the same time, the FOMC made the following statement:

20 Financial market conditions have deteriorated, and tighter
21 credit conditions and increased uncertainty have the
22 potential to restrain economic growth going forward. In
23 these circumstances, although recent data suggest that
24 the economy has continued to expand at a moderate pace,
25 the Federal Open Market Committee judges that the
26 downside risks to growth have increased appreciably. The
27 Committee is monitoring the situation and is prepared to
28 act as needed to mitigate the adverse effects on the
29 economy arising from the disruptions in financial markets.

30
31 Thereafter, at its regularly scheduled meeting on September 18, 2007, the FOMC reduced
32 the target Fed Funds rate to 4.75% and the discount rate was reduced to 5.25% in an effort
33 to forestall the adverse effects of the financial market turmoil on the economy generally.
34 Further reductions of 25 basis points occurred at the next two FOMC meetings on October
35 31, 2007 and on December 11, 2007. The December 11, 2007 FOMC statement indicated
36 that:

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1 Incoming information suggests that economic growth is
2 slowing, reflecting the intensification of the housing
3 correction and some softening in business and consumer
4 spending. Moreover, strains in financial markets have
5 increased in recent weeks. Today's action, combined with
6 the policy actions taken earlier, should help promote
7 moderate growth over time.

8
9 Readings on core inflation have improved modestly this
10 year, but elevated energy and commodity prices, among
11 other factors, may put upward pressure on inflation. In this
12 context, the Committee judges that some inflation risks
13 remain, and it will continue to monitor inflation
14 developments carefully.

15
16 Recent developments, including the deterioration in
17 financial market conditions, have increased the uncertainty
18 surrounding the outlook for economic growth and inflation.
19 The Committee will continue to assess the effects of
20 financial and other developments on economic prospects
21 and will act as needed to foster price stability and
22 sustainable economic growth.

23
24 With these actions, the Fed Funds rate and the discount rate closed the calendar year 2007
25 at 4.25% and 4.75%, respectively.

26 During 2008, many critical events occurred that influenced the capital markets, and
27 hence interest rates. They include: (i) the collapse of The Bear Stearns Company and its
28 acquisition by JPMorgan Chase & Co. with the aid of the Federal Reserve Bank of New
29 York announced on March 16, 2008; (ii) the failure of IndyMac on July 11, 2008, which was
30 at the time the third-largest banking failure in U.S. history, after a "run on the bank" by
31 depositors; (iii) the placement of the government-sponsored enterprises ("GSE") Federal
32 National Mortgage Association (Fannie Mae) and Freddie Mac into conservatorship on
33 September 7, 2008 by the Federal Housing Finance Agency; (iv) the largest bankruptcy
34 filing in history by Lehman Brothers Holding, Inc. on September 15, 2008; (v) the acquisition
35 of the banking operations of Washington Mutual, then the largest U.S. savings bank, by
36 JPMorgan Chase on September 24, 2008, (Washington Mutual's holding company

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1 subsequently filed for bankruptcy protection); (vi) the rescue of Merrill Lynch & Co., Inc. by
2 Bank of America on September 15, 2008, with assistance of the Federal government; (vii)
3 the effective nationalization on September 23, 2008, of American International Group, then
4 the world's largest insurance company, through the acquisition of 79.9% of its equity by the
5 U.S. Treasury and (viii) other significant events affecting financial markets globally. The
6 FOMC acted decisively in response to the events described above. Acting prior to its first
7 regularly scheduled meeting in 2008, on January 22, 2008, the FOMC reduced the fed funds
8 target by 75 basis points to 3.50% and the discount rate was reduced by a corresponding
9 amount to 4.00%. Actions by the FOMC between meetings are unusual occurrences in
10 recent years, thereby signifying the urgency that the FOMC saw in taking immediate action
11 on monetary policy in response to the financial crisis. Then on January 30, 2008, the fed
12 funds target rate and discount rate were further reduced by 50 basis points, bringing those
13 rates to 3.00% and 3.50%, respectively. Credit market turmoil continued, and after the
14 collapse of The Bear Stearn Companies noted above, the FOMC stated:

15 The Federal Reserve on Sunday announced two initiatives
16 designed to bolster market liquidity and promote orderly
17 market functioning. Liquid, well-functioning markets are
18 essential for the promotion of economic growth.
19

20 First, the Federal Reserve Board voted unanimously to
21 authorize the Federal Reserve Bank of New York to create
22 a lending facility to improve the ability of primary dealers to
23 provide financing to participants in securitization markets.
24 This facility will be available for business on Monday,
25 March 17. It will be in place for at least six months and may
26 be extended as conditions warrant. Credit extended to
27 primary dealers under this facility may be collateralized by
28 a broad range of investment-grade debt securities. The
29 interest rate charged on such credit will be the same as the
30 primary credit rate, or discount rate, at the Federal
31 Reserve Bank of New York.
32

33 Second, the Federal Reserve Board unanimously
34 approved a request by the Federal Reserve Bank of New
35 York to decrease the primary credit rate from 3-1/2 percent

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1 to 3-1/4 percent, effective immediately. This step lowers
2 the spread of the primary credit rate over the Federal Open
3 Market Committee's target federal funds rate to 1/4
4 percentage point. The Board also approved an increase in
5 the maximum maturity of primary credit loans to 90 days
6 from 30 days.

7
8 The Board also approved the financing arrangement
9 announced by JPMorgan Chase & Co. and The Bear
10 Stearns Companies Inc.

11
12 Then on March 18, 2008, the FOMC reduced the fed funds rate to 2.25% and the discount
13 rate to 2.50%. Afterward on April 30, 2008, the FOMC further reduces the fed funds rate to
14 2.00% and the discount rate to 2.25%. At subsequent meetings the FOMC held the fed
15 funds rate steady. Then on October 8, 2008, the FOMC took another unusual unscheduled
16 action by reducing the Fed Funds rate to 1.50% and the discount rate to 1.75%. Then, on
17 October 29, the FOMC lowered the Fed Funds rate to 1.00% and the discount rate to
18 1.25%. As 2008 ended, the FOMC lowered the Fed Funds rate to a target range of 0.00%
19 to 0.25%, its lowest rate ever. As a further response to the financial crisis, Congress passed
20 and the President signed on October 3, 2008, the Emergency Economic Stabilization Act of
21 2008, which, among other provisions, provides the mechanism to deploy up to \$700 billion
22 through the Troubled Asset Relief Program ("TARP") to address urgent needs created by
23 the credit crisis the country has experienced. Then, the Federal Reserve Board instituted its
24 Commercial Paper Funding Facility ("CPFF"), which was authorized on October 7, 2008,
25 and it participated in coordinated efforts by major central banks to support financial stability
26 and to maintain flows of credit in the banking system. These programs included a \$75
27 billion Term Auction Facility ("TAF"), a future TAF auction totaling \$150 billion, and an
28 increase to \$620 billion of swap authorizations with central banks in Canada, England,
29 Japan, Denmark, the European Union, Norway, Australia, Sweden, and Switzerland.
30 Further, on February 17, 2009, the President signed the American Recovery and

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1 Reinvestment Act that committed \$789 billion by the Federal government in an effort to
2 create jobs, jumpstart growth and to transform the economy in reaction to the recession that
3 began in December 2007.

4 The FOMC maintained its target range of 0.00% to 0.25% throughout the remainder
5 of 2009 and 2010. At its August 9, 2011 meeting, the FOMC stated:

6 Information received since the Federal Open Market
7 Committee met in June indicates that economic growth so
8 far this year has been considerably slower than the
9 Committee had expected. Indicators suggest a
10 deterioration in overall labor market conditions in recent
11 months, and the unemployment rate has moved up.
12 Household spending has flattened out, investment in
13 nonresidential structures is still weak, and the housing
14 sector remains depressed. However, business investment
15 in equipment and software continues to expand.
16 Temporary factors, including the damping effect of higher
17 food and energy prices on consumer purchasing power
18 and spending as well as supply chain disruptions
19 associated with the tragic events in Japan, appear to
20 account for only some of the recent weakness in economic
21 activity. Inflation picked up earlier in the year, mainly
22 reflecting higher prices for some commodities and
23 imported goods, as well as the supply chain disruptions.
24 More recently, inflation has moderated as prices of energy
25 and some commodities have declined from their earlier
26 peaks. Longer-term inflation expectations have remained
27 stable.

28
29 Consistent with its statutory mandate, the Committee
30 seeks to foster maximum employment and price stability.
31 The Committee now expects a somewhat slower pace of
32 recovery over coming quarters than it did at the time of the
33 previous meeting and anticipates that the unemployment
34 rate will decline only gradually toward levels that the
35 Committee judges to be consistent with its dual mandate.
36 Moreover, downside risks to the economic outlook have
37 increased. The Committee also anticipates that inflation
38 will settle, over coming quarters, at levels at or below those
39 consistent with the Committee's dual mandate as the
40 effects of past energy and other commodity price increases
41 dissipate further. However, the Committee will continue to
42 pay close attention to the evolution of inflation and inflation
43 expectations.
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APPENDIX F TO DIRECT TESTIMONY OF PAUL R. MOUL

Public Utility Bond Yields

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The Risk Premium analysis of the cost of equity is represented by the combination of a firm's borrowing rate for long-term debt capital plus a premium that is required to reflect the additional risk associated with the equity of a firm as explained in Appendix H. Due to the senior nature of the long-term debt of a firm, its cost is lower than the cost of equity due to the prior claim, which lenders have on the earnings, and assets of a corporation.

As a generalization, all interest rates track to varying degrees of the benchmark yields established by the market for Treasury securities. Public utility bond yields usually reflect the underlying Treasury yield associated with a given maturity plus a spread to reflect the specific credit quality of the issuing public utility. Market sentiment can also have an influence on the spreads as described below. The spread in the yields on public utility bonds and Treasury bonds varies with market conditions, as does the relative level of interest rates at varying maturities shown by the yield curve.

Pages 1 and 2 of Schedule 10 provide the recent history of long-term public utility bond yields for the rating categories of Aa, A and Baa (no yields are shown for Aaa rated public utility bonds because this index has been discontinued). The top four rating categories of Aaa, Aa, A, and Baa are known as "investment grades" and are generally regarded as eligible for bank investments under commercial banking regulations. These investment grades are distinguished from "junk" bonds, which have ratings of Ba and below.

A relatively long history of the spread between the yields on long-term A-rated public utility bonds and 20-year Treasury bonds is shown on page 3 of Schedule 10. There, it is shown that those spreads were about one percent during the years 1994 through 1997. With the aversion to risk and flight to quality described earlier, a significant widening of the spread in the yields between corporate (e.g., public utility) and Treasury bonds developed in 1998, after an initial widening of the spread that began in the fourth quarter of 1997. The

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1 significant widening of spreads in 1998 was unexpected by some technically savvy
2 investors, as shown by the debacle at the Long-Term Capital Management hedge fund.
3 When Russia defaulted its debt on August 17, some investors had to cover short positions
4 when Treasury prices spiked upward. Short covering by investors that guessed wrong on
5 the relationship between corporate and Treasury bonds also contributed to the run-up in
6 Treasury bond prices by increasing the demand for them. This helped to contribute to a
7 widening of the spreads between corporate and Treasury bonds.

8 As shown on page 3 of Schedule 10, the spread in yields between A-rated public
9 utility bonds and 20-year Treasury bonds was about one percentage point prior to 1998,
10 1.32% in 1998, 1.42% in 1999, 2.01% in 2000, 2.13% in 2001, 1.94% in 2002, 1.62% in
11 2003, 1.12% in 2004, 1.01% in 2005, 1.08% in 2006, 1.16% in 2007, 2.17% in 2008, 1.93%
12 in 2009, and 1.43% in 2010. As shown by the monthly data presented on pages 4 and 5 of
13 Schedule 10, the interest rate spread between the yields on 20-year Treasury bonds and A-
14 rated public utility bonds was 1.38 percentage points for the twelve-months ended August
15 2011. For the six- and three-month periods ending August 2011, the yield spread was
16 1.33% and 1.37%, respectively.

17 Beginning in August 2007, spreads widened significantly with the development of the
18 credit crisis. As the credit crisis developed, there was a flight to quality, thereby increasing
19 demand and reducing the yields on Treasury obligations. While this situation is most
20 pronounced at the shortest end of the yield curve (i.e., obligations with the shortest
21 duration), all Treasury yields display relatively low yields by reference to other credit
22 obligations. By the end of 2009, the spread in yields on A-rated public utility bonds and 20-
23 year Treasury bonds declined significantly from the peak of the credit crisis.

24 Risk-Free Rate of Return in the CAPM

25 Regarding the risk-free rate of return (see Appendix H), pages 2 and 3 of Schedule 12

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1 provides the yields on the broad spectrum of Treasury Notes and Bonds. Some
2 practitioners of the CAPM would advocate the use of short-term treasury yields (and some
3 would argue for the yields on 91-day Treasury Bills). Other advocates of the CAPM would
4 advocate the use of longer-term treasury yields as the best measure of a risk-free rate of
5 return. As Ibbotson has indicated:

6 The Cost of Capital in a Regulatory Environment. When
7 discounting cash flows projected over a long period, it is
8 necessary to discount them by a long-term cost of capital.
9 Additionally, regulatory processes for setting rates often
10 specify or suggest that the desired rate of return for a
11 regulated firm is that which would allow the firm to attract
12 and retain debt and equity capital over the long term.
13 Thus, the long-term cost of capital is typically the
14 appropriate cost of capital to use in regulated ratesetting.
15 (Stocks, Bonds, Bills and Inflation - 1992 Yearbook, pages
16 118-119)

17
18 As indicated above, long-term Treasury bond yields represent the correct measure of the
19 risk-free rate of return in the traditional CAPM. Very short term yields on Treasury bills
20 should be avoided for several reasons. First, rates should be set on the basis of financial
21 conditions that will exist during the effective period of the proposed rates. Second, 91-day
22 Treasury bill yields are more volatile than longer-term yields and are greatly influenced by
23 FOMC monetary policy, political, and economic situations. Moreover, Treasury bill yields
24 have been shown to be empirically inadequate for the CAPM. Some advocates of the
25 theory would argue that the risk-free rate of return in the CAPM should be derived from
26 quality long-term corporate bonds. To take a balanced approach to the risk-free rate of
27 return, the yield on long-term Treasury bonds has been used for this purpose.

APPENDIX G TO DIRECT TESTIMONY OF PAUL R. MOUL

RISK PREMIUM ANALYSIS

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The cost of equity requires recognition of the risk premium required by common equities over long-term corporate bond yields. In the case of senior capital, a company contracts for the use of long-term debt capital at a stated coupon rate for a specific period of time and in the case of preferred stock capital at a stated dividend rate, usually with provision for redemption through sinking fund requirements. In the case of senior capital, the cost rate is known with a high degree of certainty because the payment for use of this capital is a contractual obligation, and the future schedule of payments is known. In essence, the investor-expected cost of senior capital is equal to the realized return over the entire term of the issue, absent default.

The cost of equity, on the other hand, is not fixed, but rather varies with investor perception of the risk associated with the common stock. Because no precise measurement exists as to the cost of equity, informed judgment must be exercised through a study of various market factors, which motivate investors to purchase common stock. In the case of common equity, the realized return rate may vary significantly from the expected cost rate due to the uncertainty associated with earnings on common equity. This uncertainty highlights the added risk of a common equity investment.

As one would expect from traditional risk and return relationships, the cost of equity is affected by expected interest rates. As noted in Appendix F, yields on long-term corporate bonds traditionally consist of a real rate of return without regard to inflation, an increment to reflect investor perception of expected future inflation, the investment horizon shown by the term of the issue until maturity, and the credit risk associated with each rating category.

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1 bond provides a benchmark or starting point with which to track and measure the cost rate
2 of common equity capital. There is no need to segment the bond yield according to its
3 components, because it is the total return demanded by investors that is important for
4 determining the risk rate differential for common equity. This is because the complete bond
5 yield provides the basis to determine the differential, and as such, consistency requires that
6 the computed differential must be applied to the complete bond yield when applying the risk
7 premium approach. To apply the risk rate differential to a partial bond yield would result in a
8 misspecification of the cost of equity because the computed differential was initially
9 determined by reference to the entire bond return.

10 The risk rate differential between the cost of equity and the yield on long-term
11 corporate bonds can be determined by reference to a comparison of holding period returns
12 (here defined as one year) computed over long time spans. This analysis assumes that
13 over long periods of time investors' expectations are on average consistent with rates of
14 return actually achieved. Accordingly, historical holding period returns must not be analyzed
15 over an unduly short period because near-term realized results may not have fulfilled
16 investors' expectations. Moreover, specific past period results may not be representative of
17 investment fundamentals expected for the future. This is especially apparent when the
18 holding period returns include negative returns, which are not representative of either
19 investor requirements of the past or investor expectations for the future. The short-run
20 phenomenon of unexpected returns (either positive or negative) demonstrates that an
21 unduly short historical period would not adequately support a risk premium analysis. It is
22 important to distinguish between investors' motivation to invest, which encompass positive
23 return expectations, and the knowledge that losses can occur. No rational investor would
24 forego payment for the use of capital, or expect loss of principal, as a basis for investing.
25 Investors will hold cash rather than invest with the expectation of a loss.

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1 Within these constraints, page 1 of Schedule 11 provides the historical holding
2 period returns for the S&P Public Utility Index which has been independently computed and
3 the historical holding period returns for the S&P Composite Index which have been reported
4 in Stocks, Bonds, Bills and Inflation published by Ibbotson & Associates. The tabulation
5 begins with 1928 because January 1928 is the earliest monthly dividend yield for the S&P
6 Public Utility Index. I have considered all reliable data for this study to avoid the introduction
7 of a particular bias to the results. The measurement of the common equity return rate
8 differential is based upon actual capital market performance using realized results. As a
9 consequence, the underlying data for this risk premium approach can be analyzed with a
10 high degree of precision. Informed professional judgment is required only to interpret the
11 results of this study, but not to quantify the component variables.

12 The risk rate differentials for all equities, as measured by the S&P Composite, are
13 established by reference to long-term corporate bonds. For public utilities, the risk rate
14 differentials are computed with the S&P Public Utilities as compared with public utility bonds.

15 The measurement procedure used to identify the risk rate differentials consisted of
16 arithmetic means, geometric means, and medians for each series. Measures of the central
17 tendency of the results from the historical periods provide the best indication of
18 representative rates of return. In regulated ratesetting, the correct measure of the equity
19 risk premium is the arithmetic mean because a utility must expect to earn its cost of capital
20 in each year in order to provide investors with their long-term expectations. In other
21 contexts, such as pension determinations, compound rates of return, as shown by the
22 geometric means, may be appropriate. The median returns are also appropriate in
23 ratesetting because they are a measure of the central tendency of a single period rate of
24 return. Median values have also been considered in this analysis because they provide a

APPENDIX G TO DIRECT TESTIMONY OF PAUL R. MOUL

1 return, which divides the entire series of annual returns in half, and are representative of a
2 return that symbolizes, in a meaningful way, the central tendency of all annual returns
3 contained within the analysis period. Medians are regularly included in many investor-
4 influencing publications.

5 As previously noted, the arithmetic mean provides the appropriate point estimate of
6 the risk premium. As further explained in Appendix H, the long-term cost of capital in rate
7 cases requires the use of arithmetic means. To supplement my analysis, I have also used
8 the rates of return taken from the geometric mean and median for each series to provide the
9 bounds of the range to measure the risk rate differentials. While the use of the geometric
10 mean would be inappropriate for CAPM purposes due to the specification of that model, it
11 can provide a limit of the bounds for the Risk Premium approach that does not contain the
12 single-period limitation. This further analysis shows that when selecting the midpoint from a
13 range established with the geometric means and medians, the arithmetic mean is indeed a
14 reasonable measure for the long-term cost of capital. For the years 1928 through 2007, the
15 risk premiums for each class of equity are:

	<u>S&P Composite</u>	<u>S&P Public Utilities</u>
Arithmetic Mean	<u>5.82%</u>	<u>5.52%</u>
Geometric Mean	4.23%	3.47%
Median	<u>9.27%</u>	<u>7.50%</u>
Midpoint of Range	<u>6.75%</u>	<u>5.49%</u>
Average	<u>6.29%</u>	<u>5.51%</u>

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1 The empirical evidence suggests that the common equity risk premium is higher for the S&P
2 Composite Index compared to the S&P Public Utilities.

3 If, however, specific historical periods were also analyzed in order to match more
4 closely historical fundamentals with current expectations, the results provided on page 2 of
5 Schedule 11 should also be considered. One of these sub-periods included the 56-year
6 period, 1952-2007. These years follow the historic 1951 Treasury-Federal Reserve Accord,
7 which affected monetary policy and the market for government securities.

8 A further investigation was undertaken to determine whether realignment has taken
9 place subsequent to the historic 1973 Arab Oil embargo and during the deregulation of the
10 financial markets. In each case, the public utility risk premiums were computed by using the
11 arithmetic mean, and the geometric means and medians to establish the range shown by
12 those values. The time periods covering the more recent periods 1974 through 2007 and
13 1979 through 2007 contain events subsequent to the initial oil shock and the advent of
14 monetarism as Fed policy, respectively. For the 56-year, 34-year and 29-year periods, the
15 public utility risk premiums were 6.58%, 6.08%, and 6.37% respectively, as shown by the
16 average of the specific point-estimates and the midpoint of the ranges provided on page 2 of
17 Schedule 11.

18

APPENDIX H TO DIRECT TESTIMONY OF PAUL R. MOUL

CAPITAL ASSET PRICING MODEL

1
2 Modern portfolio theory provides a theoretical explanation of expected returns on
3 portfolios of securities. The Capital Asset Pricing Model ("CAPM") attempts to describe the
4 way prices of individual securities are determined in efficient markets where information is
5 freely available and is reflected instantaneously in security prices. The CAPM states that
6 the expected rate of return on a security is determined by a risk-free rate of return plus a risk
7 premium, which is proportional to the non-diversifiable (or systematic) risk of a security.

8 The CAPM theory has several unique assumptions that are not common to most
9 other methods used to measure the cost of equity. As with other market-based approaches,
10 the CAPM is an expectational concept. There has been significant academic research
11 conducted that found that the empirical market line, based upon historical data, has a less
12 steep slope and higher intercept than the theoretical market line of the CAPM. For equities
13 with a beta less than 1.0, such as utility common stocks, the CAPM theoretical market line
14 will underestimate the realistic expectation of investors in comparison with the empirical
15 market line, which shows that the CAPM may potentially misspecify investors' required
16 return.

17 The CAPM considers changing market fundamentals in a portfolio context. The
18 balance of the investment risk, or that characterized as unsystematic, must be diversified.
19 Some argue that diversifiable (unsystematic) risk is unimportant to investors. But this
20 contention is not completely justified because the business and financial risk of an individual
21 company, including regulatory risk, are widely discussed within the investment community
22 and therefore influence investors in regulated firms. In addition, I note that the CAPM
23 assumes that through portfolio diversification, investors will minimize the effect of the
24 unsystematic (diversifiable) component of investment risk. Because it is not known whether

APPENDIX H TO DIRECT TESTIMONY OF PAUL R. MOUL

1 the average investor holds a well-diversified portfolio, the CAPM must also be used with
2 other models of the cost of equity.

3 To apply the traditional CAPM theory, three inputs are required: the beta coefficient
4 (" β "), a risk-free rate of return (" R_f "), and a market premium (" $R_m - R_f$ "). The cost of equity
5 stated in terms of the CAPM is:

$$6 \quad k = R_f + \beta (R_m - R_f)$$

7 As previously indicated, it is important to recognize that the academic research has
8 shown that the security market line was flatter than that predicted by the CAPM theory and it
9 had a higher intercept than the risk-free rate. These tests indicated that for portfolios with
10 betas less than 1.0, the traditional CAPM would understate the return for such stocks.
11 Likewise, for portfolios with betas above 1.0, these companies had lower returns than
12 indicated by the traditional CAPM theory. Once again, CAPM assumes that through
13 portfolio diversification investors will minimize the effect of the unsystematic (diversifiable)
14 component of investment risk. Therefore, the CAPM must also be used with other models of
15 the cost of equity, especially when it is not known whether the average public utility investor
16 holds a well-diversified portfolio.

17 Beta

18 The beta coefficient is a statistical measure, which attempts to identify the non-
19 diversifiable (systematic) risk of an individual security and measures the sensitivity of rates
20 of return on a particular security with general market movements. Under the CAPM theory,
21 a security that has a beta of 1.0 should theoretically provide a rate of return equal to the
22 return rate provided by the market. When employing stock price changes in the derivation
23 of beta, a stock with a beta of 1.0 should exhibit a movement in price, which would track the
24 movements in the overall market prices of stocks. Hence, if a particular investment has a
25 beta of 1.0, a one percent increase in the return on the market will result, on average, in a

APPENDIX H TO DIRECT TESTIMONY OF PAUL R. MOUL

1 one percent increase in the return on the particular investment. An investment, which has a
2 beta less than 1.0, is considered to be less risky than the market.

3 The beta coefficient (" β "), the one input in the CAPM application, which specifically
4 applies to an individual firm, is derived from a statistical application, which regresses the
5 returns on an individual security (dependent variable) with the returns on the market as a
6 whole (independent variable). The beta coefficients for utility companies typically describe a
7 small proportion of the total investment risk because the coefficients of determination (R^2)
8 are low.

9 Page 1 of Schedule 12 provides the betas published by Value Line. By way of
10 explanation, the Value Line beta coefficient is derived from a "straight regression" based
11 upon the percentage change in the weekly price of common stock and the percentage
12 change weekly of the New York Stock Exchange Composite average using a five-year
13 period. The raw historical beta is adjusted by Value Line for the measurement effect
14 resulting in overestimates in high beta stocks and underestimates in low beta stocks. Value
15 Line then rounds its betas to the nearest .05 increment. Value Line does not consider
16 dividends in the computation of its betas.

17 Market Premium

18 The final element necessary to apply the CAPM is the market premium. The market
19 premium by definition is the rate of return on the total market less the risk-free rate of return
20 (" $R_m - R_f$ "). In this regard, the market premium in the CAPM has been calculated from the
21 total return on the market of equities using forecast and historical data. The future market
22 return is established with forecasts by Value Line using estimated dividend yields and
23 capital appreciation potential.

24 With regard to the forecast data, I have relied upon the Value Line forecasts of
25 capital appreciation and the dividend yield on the 1,700 stocks in the Value Line Survey.

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1 According to the September 9, 2011 edition of The Value Line Investment Survey Summary
 2 and Index, (see page 5 of Schedule 12) the total return on the universe of Value Line
 3 equities is:

	<u>Dividend Yield</u>	+	<u>Median Appreciation Potential</u>	(1) =	<u>Median Total Return</u>
As of September 9, 2011	2.3%		15.83%		18.13%

4

5 The tabulation shown above provides the dividend yield and capital gains yield of the
 6 companies followed by Value Line. Another measure of the total market return is provided
 7 by the DCF return on the S&P 500 Composite index. That return is shown below.

<u>DCF Result for the S&P 500 Composite</u>							
D/P	(1+.5g)	+	g	=	k
2.13%	(1.0538)	+	10.75%	=	12.99%
where:	Price (P)	at	31-Aug-2011	=	1218.89		
	Dividend (D)	for	2nd Qtr. '11	=	6.49		
	Dividend (D)		annualized	=	25.96		
	Growth (g)		First Call EpS	=	10.75%		

8 Using these indicators, the total market return is 15.56% (18.13% + 12.99% = 31.12% ÷ 2)
 9 using both the Value Line and S&P derived returns. With the 15.56% forecast market return
 10 and the 4.00% risk-free rate of return, an 11.56% (15.56% - 4.00%) market premium would
 11 be indicated using forecast market data.

12 I have also provided market premiums that have been widely circulated among the
 13 investment and academic community, which today is published by Morningstar, Inc. These
 14 data are contained in the 2011 Ibbotson® Stocks, Bonds, Bills and Inflation ("SBB") Classic
 15 Yearbook. From the data provided on page 6 of Schedule 12, I calculate a market premium

¹The estimated median appreciation potential is forecast to be 80% for 3 to 5 years hence. The annual capital gains yield at the midpoint of the forecast period is 15.83% (i.e., $1.80^{25} - 1$).

APPENDIX H TO DIRECT TESTIMONY OF PAUL R. MOUL

1 using the historical common stock arithmetic mean returns of 11.9% less government bond
2 arithmetic mean returns of 5.9%. For the period 1926-2010, the market premium was 6.0%
3 (11.9% - 5.9%). I should note that the arithmetic mean must be used in the CAPM because
4 it is a single period model. It is further confirmed by Ibbotson who has indicated:

Arithmetic Versus Geometric Differences

5 For use as the expected equity risk premium in the CAPM,
6 the *arithmetic* or *simple difference* of the *arithmetic* means
7 of stock market returns and riskless rates is the relevant
8 number. This is because the CAPM is an additive model
9 where the cost of capital is the sum of its parts. Therefore,
10 the CAPM expected equity risk premium must be derived
11 by arithmetic, *not geometric*, subtraction.
12
13

Arithmetic Versus Geometric Means

14 The expected equity risk premium should always be
15 calculated using the arithmetic mean. The arithmetic mean
16 is the rate of return which, when compounded over multiple
17 periods, gives the mean of the probability distribution of
18 ending wealth values. This makes the arithmetic mean
19 return appropriate for computing the cost of capital. The
20 discount rate that equates expected (mean) future values
21 with the present value of an investment is that investment's
22 cost of capital. The logic of using the discount rate as the
23 cost of capital is reinforced by noting that investors will
24 discount their (mean) ending wealth values from an
25 investment back to the present using the arithmetic mean,
26 for the reason given above. They will therefore require
27 such an expected (mean) return prospectively (that is, in
28 the present looking toward the future) to commit their
29 capital to the investment. (Stocks, Bonds, Bills and Inflation
30 - 1996 Yearbook, pages 153-154)
31
32

33 Also shown on page 6 of Schedule 12 is the long-horizon expected market premiums
34 of 6.7% also published in the SBBI Classic Yearbook. An average of the historical and
35 expected SBBI market premium is 6.35% ($6.0\% + 6.7\% = 12.7\% \div 2$).

36 For the CAPM, a market premium of 8.96% ($6.35\% + 11.56\% = 17.91\% \div 2$) would
37 be reasonable which is the average of the 6.35% SBBI data and the 11.56% Value Line and
38 S&P 500 data.

APPENDIX I TO DIRECT TESTIMONY OF PAUL R. MOUL

Financial Strength

1
2
3 The financial strength of each of the more than 1,600
4 companies in the VS II data base is rated relative to all the
5 others. The ratings range from A++ to C in nine steps.
6 (For screening purposes, think of an A rating as "greater
7 than" a B). Companies that have the best relative financial
8 strength are given an A++ rating, indicating ability to
9 weather hard times better than the vast majority of other
10 companies. Those who don't quite merit the top rating are
11 given an A+ grade, and so on. A rating as low as C++ is
12 considered satisfactory. A rating of C+ is well below
13 average, and C is reserved for companies with very
14 serious financial problems. The ratings are based upon a
15 computer analysis of a number of key variables that
16 determine (a) financial leverage, (b) business risk, and (c)
17 company size, plus the judgment of Value Line's analysts
18 and senior editors regarding factors that cannot be
19 quantified across-the-board for companies. The primary
20 variables that are indexed and studied include equity
21 coverage of debt, equity coverage of intangibles, "quick
22 ratio", accounting methods, variability of return, fixed
23 charge coverage, stock price stability, and company size.
24

Price Stability Index

25
26
27 An index based upon a ranking of the weekly percent
28 changes in the price of the stock over the last five years.
29 The lower the standard deviation of the changes, the more
30 stable the stock. Stocks ranking in the top 5% (lowest
31 standard deviations) carry a Price Stability Index of 100;
32 the next 5%, 95; and so on down to 5. One standard
33 deviation is the range around the average weekly percent
34 change in the price that encompasses about two thirds of
35 all the weekly percent change figures over the last five
36 years. When the range is wide, the standard deviation is
37 high and the stock's Price Stability Index is low.
38

Beta

39
40
41 A measure of the sensitivity of the stock's price to overall
42 fluctuations in the New York Stock Exchange Composite
43 Average. A Beta of 1.50 indicates that a stock tends to
44 rise (or fall) 50% more than the New York Stock Exchange
45 Composite Average. Use Beta to measure the stock
46 market risk inherent in any diversified portfolio of, say, 15
47 or more companies. Otherwise, use the Safety Rank,
48 which measures total risk inherent in an equity, including

APPENDIX I TO DIRECT TESTIMONY OF PAUL R. MOUL

1 that portion attributable to market fluctuations. Beta is
2 derived from a least squares regression analysis between
3 weekly percent changes in the price of a stock and weekly
4 percent changes in the NYSE Average over a period of
5 five years. In the case of shorter price histories, a smaller
6 time period is used, but two years is the minimum. The
7 Betas are periodically adjusted for their long-term tendency
8 to regress toward 1.00.
9

10 Technical Rank

11
12 A prediction of relative price movement, primarily over the
13 next three to six months. It is a function of price action
14 relative to all stocks followed by Value Line. Stocks ranked
15 1 (Highest) or 2 (Above Average) are likely to outpace the
16 market. Those ranked 4 (Below Average) or 5 (Lowest)
17 are not expected to outperform most stocks over the next
18 six months. Stocks ranked 3 (Average) will probably
19 advance or decline with the market. Investors should use
20 the Technical and Timeliness Ranks as complements to
21 one another.

AQUA PENNSYLVANIA, INC.

Docket No. R-2011-2267958

EXHIBIT TO ACCOMPANY
THE DIRECT TESTIMONY OF
PAUL R. MOUL
WITH REGARD TO
COST OF CAPITAL

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

November 18, 2011

Aqua Pennsylvania, Inc.
Index of Schedules

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Aqua Pennsylvania, Inc.
Summary Cost of Capital
Estimated at June 30, 2012

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-Term Debt	47.02%	5.41%	2.54%
Common Equity	<u>52.98%</u>	11.75%	<u>6.23%</u>
Total	<u>100.00%</u>		<u>8.77%</u>

Indicated levels of fixed charge coverage assuming that the Company could actually achieve its overall cost of capital:

Pre-tax coverage of interest expense based upon a 41.4935% composite federal and state income tax rate (13.19% ÷ 2.54%)	5.19 x
Post-tax coverage of interest expense (8.77% ÷ 2.54%)	3.45 x

Aqua Pennsylvania, Inc.
Capitalization and Financial Statistics
2006-2010, Inclusive

	2010	2009	2008	2007	2006	
			(Millions of Dollars)			
Amount of Capital Employed						
Permanent Capital	\$ 1,619.2	\$ 1,495.6	\$ 1,318.1	\$ 1,270.4	\$ 1,183.2	
Short-Term Debt	\$ 63.3	\$ 15.0	\$ 60.7	\$ 19.0	\$ 13.0	
Total Capital	<u>\$ 1,682.5</u>	<u>\$ 1,510.6</u>	<u>\$ 1,378.9</u>	<u>\$ 1,289.3</u>	<u>\$ 1,196.2</u>	
Capital Structure Ratios						
Based on Permanent Capital:						<u>Average</u>
Long-Term Debt	49.1%	51.8%	51.6%	52.1%	50.0%	50.9%
Common Equity ⁽¹⁾	50.9%	48.2%	48.4%	47.9%	50.0%	49.1%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	51.0%	52.3%	53.8%	52.8%	50.5%	52.1%
Common Equity ⁽¹⁾	49.0%	47.7%	46.2%	47.2%	49.5%	47.9%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity ⁽¹⁾	11.8%	11.8%	12.6%	11.7%	11.1%	11.8%
Operating Ratio ⁽²⁾	49.0%	50.2%	49.3%	51.9%	53.0%	50.7%
Coverage incl. AFUDC ⁽³⁾						
Pre-tax: All Interest Charges	4.19 x	4.03 x	4.20 x	4.09 x	3.99 x	4.10 x
Post-tax: All Interest Charges	2.92 x	2.83 x	2.93 x	2.88 x	2.79 x	2.87 x
Coverage excl. AFUDC ⁽³⁾						
Pre-tax: All Interest Charges	4.11 x	3.99 x	4.14 x	4.05 x	3.94 x	4.05 x
Post-tax: All Interest Charges	2.84 x	2.79 x	2.88 x	2.83 x	2.75 x	2.82 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	3.8%	54.6%	2.8%	2.2%	2.5%	13.2%
Effective Income Tax Rate	39.9%	39.6%	39.6%	39.4%	40.0%	39.7%
Internal Cash Generation/Construction ⁽⁴⁾	69.0%	78.8%	65.5%	71.6%	67.9%	70.6%
Gross Cash Flow/ Avg. Total Debt ⁽⁵⁾	24.5%	21.6%	22.0%	21.3%	21.2%	22.1%
Gross Cash Flow Interest Coverage ⁽⁶⁾	5.15 x	4.69 x	4.75 x	4.51 x	4.41 x	4.70 x
Common Dividend Coverage ⁽⁷⁾	4.76 x	14.68 x	3.34 x	3.49 x	6.91 x	6.64 x

See Page 2 for Notes.

Agua Pennsylvania, Inc.
Capitalization and Financial Statistics
2006-2010, Inclusive

Notes:

- (1) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account..
- (2) Total operating expenses, maintenance, depreciation and taxes other than income as a percentage of operating revenues.
- (3) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (4) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (5) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less AFUDC) as a percentage of average total debt.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (7) Common dividend coverage is the relationship of internally generated funds from operations after payment of preferred stock dividends to common dividends paid.

Source of Information: Certified Annual Reports by PricewaterhouseCoopers LLP

Water Group
Capitalization and Financial Statistics ⁽¹⁾
2006-2010, Inclusive

	2010	2009	2008	2007	2006	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 1,720.0	\$ 1,645.5	\$ 1,542.2	\$ 1,561.0	\$ 1,470.2	
Short-Term Debt	\$ 53.5	\$ 31.2	\$ 84.2	\$ 37.5	\$ 100.2	
Total Capital	<u>\$ 1,773.5</u>	<u>\$ 1,676.7</u>	<u>\$ 1,626.4</u>	<u>\$ 1,598.5</u>	<u>\$ 1,570.4</u>	
Market-Based Financial Ratios						<u>Average</u>
Earnings/Price Ratio	20 x	22 x	22 x	27 x	26 x	23 x
Market/Book Ratio	175.9%	171.3%	175.3%	237.9%	259.2%	203.9%
Dividend Yield	3.5%	3.7%	3.4%	2.7%	2.7%	3.2%
Dividend Payout Ratio	67.2%	75.3%	73.6%	71.9%	71.6%	71.9%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	51.0%	50.8%	50.1%	49.6%	49.8%	50.3%
Preferred Stock	0.2%	0.2%	0.2%	0.3%	0.3%	0.2%
Common Equity ⁽²⁾	<u>48.9%</u>	<u>49.0%</u>	<u>49.7%</u>	<u>50.1%</u>	<u>50.0%</u>	<u>49.5%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	53.5%	53.4%	53.2%	50.8%	51.4%	52.5%
Preferred Stock	0.1%	0.2%	0.2%	0.3%	0.3%	0.2%
Common Equity ⁽²⁾	<u>46.3%</u>	<u>46.5%</u>	<u>46.6%</u>	<u>48.9%</u>	<u>48.3%</u>	<u>47.3%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity ⁽²⁾	8.9%	8.6%	8.9%	9.0%	10.3%	9.1%
Operating Ratio ⁽³⁾	71.4%	73.1%	72.4%	72.3%	74.0%	72.6%
Coverage incl. AFUDC ⁽⁴⁾						
Pre-tax: All Interest Charges	3.39 x	3.28 x	3.31 x	3.41 x	3.46 x	3.37 x
Post-tax: All Interest Charges	2.46 x	2.45 x	2.46 x	2.50 x	2.58 x	2.49 x
Overall Coverage: All Int. & Pfd. Div.	2.45 x	2.43 x	2.44 x	2.49 x	2.57 x	2.48 x
Coverage excl. AFUDC ⁽⁴⁾						
Pre-tax: All Interest Charges	3.34 x	3.22 x	3.23 x	3.35 x	3.39 x	3.31 x
Post-tax: All Interest Charges	2.42 x	2.38 x	2.38 x	2.45 x	2.51 x	2.43 x
Overall Coverage: All Int. & Pfd. Div.	2.41 x	2.37 x	2.36 x	2.43 x	2.49 x	2.41 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	3.2%	4.2%	5.5%	3.6%	5.2%	4.3%
Effective Income Tax Rate	38.9%	37.3%	37.0%	37.8%	33.6%	36.9%
Internal Cash Generation/Construction ⁽⁵⁾	67.6%	65.7%	50.1%	50.0%	49.6%	56.6%
Gross Cash Flow/ Avg. Total Debt ⁽⁶⁾	18.6%	17.6%	18.3%	16.3%	18.7%	17.9%
Gross Cash Flow Interest Coverage ⁽⁷⁾	4.36 x	4.17 x	4.02 x	3.68 x	3.83 x	4.01 x
Common Dividend Coverage ⁽⁸⁾	3.74 x	3.50 x	3.96 x	2.80 x	3.35 x	3.47 x

See Page 2 for Notes.

Water Group
Capitalization and Financial Statistics
2006-2010, Inclusive

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group.
- (2) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account.
- (3) Total operating expenses, maintenance, depreciation and taxes other than income taxes as a percent of operating revenues.
- (4) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (5) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (7) Gross Cash Flow plus interest charges divided by interest charges.
- (8) Common dividend coverage is the relationship of internally-generated funds from operations after payment of preferred stock dividends to common dividends paid.

Basis of Selection:

The Water Group companies have the following common characteristics: (i) they are listed in the "Water Utility Industry" section (basic and expanded editions) of The Value Line Investment Survey, (ii) their stock is publicly traded, and (iii) they are not currently the target of a publicly-announced merger or acquisition.

Ticker	Company	Corporate Credit Ratings		Stock Traded	S&P Stock Ranking	Value Line Beta
		Moody's	S&P			
AWR	American States Water	A2	A+	NYSE	B+	0.75
AWK	American Water Works Co.	Baa2	BBB+	NYSE	NR	0.65
WTR	Aqua America, Inc.	-	A+	NYSE	A	0.65
ARTNA	Artesian Resources Corp.	-	-	NASDAQ	NR	0.60
CWT	California Water Serv. Grp.	A2	A+	NYSE	A-	0.70
CTWS	Connecticut Water Services	-	A	NASDAQ	A-	0.80
MSEX	Middlesex Water Company	-	A-	NASDAQ	A-	0.75
SJW	SJW Corporation	-	A	AMER	A-	0.90
YORW	York Water Company	-	A-	NASDAQ	A	0.70
Average		<u>A3</u>	<u>A</u>		<u>A-</u>	<u>0.72</u>

Note: Ratings are those of utility subsidiaries

Source of Information: Utility COMPUSTAT
Moody's Investors Service
Standard & Poor's Corporation
S&P Stock Guide

Standard & Poor's Public Utilities
Capitalization and Financial Statistics ⁽¹⁾
2006-2010, Inclusive

	2010	2009	2008	2007	2006	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 17,554.1	\$ 16,665.3	\$ 15,615.3	\$ 14,318.9	\$ 14,401.2	
Short-Term Debt	\$ 400.7	\$ 392.2	\$ 808.7	\$ 575.9	\$ 477.7	
Total Capital	<u>\$ 17,954.8</u>	<u>\$ 17,057.5</u>	<u>\$ 16,424.0</u>	<u>\$ 14,894.8</u>	<u>\$ 14,878.9</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	15 x	14 x	14 x	16 x	16 x	15 x
Market/Book Ratio	141.1%	135.5%	177.7%	219.3%	206.7%	176.1%
Dividend Yield	4.7%	5.2%	4.3%	3.4%	3.7%	4.3%
Dividend Payout Ratio	72.6%	72.8%	63.0%	55.9%	62.5%	65.4%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	52.3%	53.1%	54.0%	52.7%	53.7%	53.2%
Preferred Stock	1.3%	1.4%	1.7%	1.7%	1.7%	1.6%
Common Equity ⁽²⁾	46.4%	45.5%	44.4%	45.6%	44.6%	45.3%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	53.8%	54.7%	57.1%	55.3%	55.8%	55.3%
Preferred Stock	1.2%	1.4%	1.5%	1.6%	1.7%	1.5%
Common Equity ⁽²⁾	45.0%	43.9%	41.4%	43.1%	42.5%	43.2%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity ⁽²⁾	10.7%	10.1%	12.1%	12.8%	11.9%	11.5%
Operating Ratio ⁽³⁾	82.3%	83.7%	84.8%	84.8%	85.1%	84.1%
Coverage incl. AFUDC ⁽⁴⁾						
Pre-tax: All Interest Charges	3.13 x	3.58 x	3.22 x	3.52 x	3.15 x	3.32 x
Post-tax: All Interest Charges	2.40 x	2.67 x	2.45 x	2.68 x	2.47 x	2.53 x
Overall Coverage: All Int. & Pfd. Div.	2.39 x	2.60 x	2.41 x	2.64 x	2.43 x	2.49 x
Coverage excl. AFUDC ⁽⁴⁾						
Pre-tax: All Interest Charges	3.04 x	3.48 x	3.11 x	3.44 x	3.10 x	3.23 x
Post-tax: All Interest Charges	2.31 x	2.58 x	2.34 x	2.60 x	2.42 x	2.45 x
Overall Coverage: All Int. & Pfd. Div.	2.30 x	2.50 x	2.30 x	2.56 x	2.38 x	2.41 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	6.6%	7.8%	7.7%	5.1%	3.5%	6.1%
Effective Income Tax Rate	34.5%	31.9%	32.6%	34.2%	32.8%	33.2%
Internal Cash Generation/Construction ⁽⁶⁾	109.3%	100.0%	80.6%	88.4%	90.0%	93.7%
Gross Cash Flow/ Avg. Total Debt ⁽⁶⁾	24.6%	25.8%	22.4%	22.3%	20.4%	23.1%
Gross Cash Flow Interest Coverage ⁽⁷⁾	5.26 x	5.44 x	4.77 x	4.55 x	4.17 x	4.84 x
Common Dividend Coverage ⁽⁸⁾	4.97 x	4.68 x	4.79 x	4.63 x	4.16 x	4.65 x

See Page 2 for Notes.

Standard & Poor's Public Utilities
Capitalization and Financial Statistics
2006-2010, Inclusive

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group.
- (2) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account
- (3) Total operating expenses, maintenance, depreciation and taxes other than income taxes as a percent of operating revenues.
- (4) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (5) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) as a percentage of average total debt.
- (7) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (8) Common dividend coverage is the relationship of internally-generated funds from operations after payment of preferred stock dividends to common dividends paid.

Source of Information: Annual Reports to Shareholders
Utility COMPUSTAT

Standard & Poor's Public Utilities

Company Identities

	Ticker	Credit Rating ⁽¹⁾		Common Stock Traded	S&P Stock Ranking	Value Line Beta
		Moody's	S&P			
Ameren Corporation	AEE	Baa2	BBB-	NYSE	B	0.80
American Electric Power	AEP	Baa2	BBB	NYSE	B	0.70
CMS Energy	CMS	Baa2	BBB-	NYSE	B	0.75
CenterPoint Energy	CNP	Baa2	BBB	NYSE	B	0.80
Consolidated Edison	ED	A3	A-	NYSE	B+	0.65
Constellation Energy Group	CEG	Baa2	BBB+	NYSE	B	0.80
DTE Energy Co.	DTE	Baa1	BBB+	NYSE	B+	0.75
Dominion Resources	D	A3	A-	NYSE	A-	0.70
Duke Energy	DUK	A3	A-	NYSE	B	0.65
Edison Int'l	EIX	A3	BBB+	NYSE	B	0.80
Entergy Corp.	ETR	Baa2	BBB	NYSE	A	0.70
EQT Corp.	EQT	Baa1	BBB	NYSE	B+	1.15
Exelon Corp.	EXC	A3	BBB	NYSE	B+	0.85
FirstEnergy Corp.	FE	Baa2	BBB-	NYSE	A-	0.80
Integrus Energy Group	TEG	A2	A-	NYSE	B	0.90
NextEra Energy Inc.	NEE	A2	A-	NYSE	A	0.75
NICOR Inc.	GAS	A2	AA	NYSE	B+	0.75
NiSource Inc.	NI	Baa2	BBB-	NYSE	B	0.85
Northeast Utilities	NU	Baa1	BBB	NYSE	B	0.70
NRG Energy Inc.	NRG	Ba3	BB-	NYSE	NR	1.15
ONEOK, Inc.	OKE	Baa2	BBB	NYSE	A-	0.95
PEPCO Holdings, Inc.	POM	Baa2	BBB+	NYSE	B	0.80
PG&E Corp.	PCG	A3	BBB+	NYSE	B	0.55
PPL Corp.	PPL	Baa2	BBB	NYSE	A-	0.65
Pinnacle West Capital	PNW	Baa2	BBB-	NYSE	B	0.70
Progress Energy, Inc.	PGN	A3	BBB+	NYSE	B	0.60
Public Serv. Enterprise Inc.	PEG	Baa1	BBB	NYSE	B+	0.80
SCANA Corp.	SCG	Baa1	BBB+	NYSE	B+	0.70
Sempra Energy	SRE	A2	A	NYSE	A-	0.80
Southern Co.	SO	A3	A	NYSE	A-	0.55
TECO Energy	TE	Baa1	BBB	NYSE	B	0.85
Wisconsin Energy Corp.	WEC	A2	A-	NYSE	A	0.60
Xcel Energy Inc	XEL	A3	A-	NYSE	B	0.65
Average for S&P Utilities		<u>Baa1</u>	<u>BBB+</u>		<u>B+</u>	<u>0.76</u>

Note: ⁽¹⁾ Ratings are those of utility subsidiaries

Source of Information: Moody's Investors Service
Standard & Poor's Corporation
Standard & Poor's Stock Guide
Value Line Investment Survey for Windows

Aqua Pennsylvania, Inc.
Capitalization and Related Capital Structure Ratios
Actual at June 30, 2011 and Estimated at June 30, 2012

	Actual at June 30, 2011			Estimated at June 30, 2012		
	Amount	Ratios		Amount	Ratios	
	Outstanding (\$000)	Excl. S-T Debt	Incl. S-T Debt	Outstanding (\$000)	Excl. S-T Debt	Incl. S-T Debt
Long-Term Debt ⁽¹⁾	\$ 790,807	48.53%	45.80%	\$ 873,933 ⁽²⁾	47.02%	46.27%
Common Equity						
Common stock	120			120		
Capital in excess of par value	272,812			345,015 ⁽³⁾		
Retained earnings	565,635			639,635 ⁽⁴⁾		
Total Common Equity	838,567	51.47%	48.57%	984,770	52.98%	52.14%
Total Permanent Capital	1,629,374	100.00%	94.37%	1,858,703	100.00%	98.41%
Revolving Credit Facility	97,143		5.63%	30,000 ⁽⁵⁾		1.59%
Total Capital Employed	\$ 1,726,517		100.00%	\$ 1,888,703		100.00%

Notes: ⁽¹⁾ Includes current portion of long-term debt.

⁽²⁾ Reflects the issuance and retirement of long-term debt as follows:

Series	
Redemptions & maturities	\$ (24,147)
Pennvest payments	(5,888)
Pennvest loans	17,444
Amortization of Loss	25
Change in Restricted Cash	95,691
Total	\$ 83,125

⁽³⁾ Reflects common equity infusion of \$72.203 million from Parent Company .

⁽⁴⁾ Projection of retained earnings consisting of \$98 million of net income less \$24 million of dividend

⁽⁵⁾ Projection of short-term debt.

Source of Information: Company provided data

Aqua Pennsylvania, Inc.
Calculation of the Embedded Cost of Long-Term Debt
Actual as of June 30, 2011

Series	Principal Amount Outstanding	Percent to Total	Effective Cost Rate ⁽¹⁾	Weighted Cost Rate
First Mortgage Bonds	\$ 5,000,000	0.83%	10.01%	0.06%
First Mortgage Bonds	5,000,000	0.83%	10.07%	0.06%
First Mortgage Bonds-Roaring Creek	3,600,000	0.48%	9.74%	0.04%
First Mortgage Bonds	5,000,000	0.63%	9.22%	0.06%
First Mortgage Bonds	4,400,000	0.58%	9.22%	0.05%
First Mortgage Bonds	12,000,000	1.52%	9.36%	0.14%
First Mortgage Bonds-Susquehanna	1,500,000	0.19%	8.69%	0.02%
First Mortgage Bonds-Shenango	3,500,000	0.44%	8.49%	0.04%
First Mortgage Bonds	15,000,000	1.90%	7.81%	0.15%
First Mortgage Bonds-Shenango	4,000,000	0.51%	8.28%	0.04%
First Mortgage Bonds	12,000,000	1.52%	8.96%	0.11%
First Mortgage Bonds	15,000,000	1.90%	8.25%	0.12%
First Mortgage Bonds	25,000,000	3.18%	8.02%	0.19%
First Mortgage Bonds	20,000,000	2.53%	5.19%	0.13%
First Mortgage Bonds	7,000,000	0.86%	5.27%	0.05%
First Mortgage Bonds	15,000,000	1.90%	5.84%	0.11%
First Mortgage Bonds	5,000,000	0.63%	5.84%	0.04%
First Mortgage Bonds	15,000,000	1.90%	6.13%	0.12%
First Mortgage Bonds	5,000,000	0.63%	6.13%	0.04%
First Mortgage Bonds	3,000,000	0.38%	6.05%	0.02%
Tax Exempt (FGIC)	14,000,000	1.77%	5.57%	0.10%
Tax Exempt (AMBAC)	30,000,000	3.76%	5.56%	0.21%
Tax Exempt (AMBAC)	25,000,000	3.18%	5.40%	0.17%
Tax Exempt (FGIC)	25,000,000	3.18%	5.75%	0.18%
Tax Exempt (FGIC)	21,770,000	2.75%	5.06%	0.14%
Tax Exempt (FGIC)	24,185,000	3.05%	5.06%	0.16%
Tax Exempt (FGIC)	25,375,000	3.21%	5.10%	0.16%
Tax Exempt (FGIC)	24,675,000	3.12%	5.07%	0.16%
Tax Exempt (FGIC)	23,815,000	3.02%	4.86%	0.15%
Tax Exempt (FGIC)	23,815,000	3.02%	4.86%	0.15%
Tax Exempt (No Int. - S&P)	24,830,000	3.14%	5.34%	0.17%
Tax Exempt	24,830,000	3.14%	5.33%	0.17%
Tax Exempt	9,000,000	1.14%	8.92%	0.06%
Tax Exempt	13,000,000	1.64%	7.06%	0.12%
Tax Exempt	59,000,000	7.33%	5.37%	0.36%
Tax Exempt	31,167,281 ⁽²⁾	3.94%	5.06%	0.20%
Tax Exempt	6,277,075 ⁽²⁾	0.79%	5.03%	0.04%
Tax Exempt	8,143,064 ⁽³⁾	1.03%	5.25%	0.05%
Tax Exempt	6,059,227 ⁽³⁾	0.77%	5.34%	0.04%
Tax Exempt	4,714,240 ⁽³⁾	0.60%	4.83%	0.03%
Tax Exempt	25,521,325 ⁽³⁾	3.23%	4.89%	0.16%
UTMA Note	483,518	0.06%	9.00%	0.01%
Unsecured Note	10,000,000	1.26%	5.95%	0.08%
Unsecured Note	10,000,000	1.26%	5.95%	0.08%
Unsecured Note	10,000,000	1.26%	5.97%	0.08%
Unsecured Note	10,000,000	1.26%	5.97%	0.08%
Unsecured Note	4,584,000	0.58%	5.99%	0.03%
Unsecured Note	4,489,000	0.57%	5.99%	0.03%
Unsecured Note	5,498,000	0.69%	5.97%	0.04%
Unsecured Note	4,381,152 ⁽⁴⁾	0.55%	5.67%	0.03%
Unsecured Note	2,132,180	0.27%	6.51%	0.02%
Unsecured Note	40,000,000	5.06%	5.72%	0.28%
Pennvest loans:				
Shenango	34,337	0.00%	1.00%	0.00%
Western	142,318	0.02%	1.02%	0.00%
Ferrislee Booster	255,286	0.03%	1.38%	0.00%
Bristol	3,108,008	0.39%	3.80%	0.01%
Susquehanna	95,760	0.01%	3.88%	0.00%
Glenside Tank	222,028	0.03%	4.10%	0.00%
Fernhill Tank	403,620	0.05%	4.10%	0.00%
Susquehanna	247,795	0.03%	3.88%	0.00%
Pickering Dam	455,152	0.06%	4.09%	0.00%
North Wayne # 2	685,425	0.08%	4.11%	0.00%
Shenango	786,548	0.10%	3.07%	0.00%
North Wayne # 1	786,322	0.10%	3.86%	0.00%
Ingrams Mill	6,250,489	0.79%	3.53%	0.03%
Tank Paintings	1,378,428	0.17%	3.86%	0.01%
Tincum Booster	257,378	0.03%	3.50%	0.00%
Whitehaven	76,435	0.01%	1.01%	0.00%
Well #20	474,055	0.06%	3.38%	0.00%
NUI	3,703,887	0.47%	2.79%	0.01%
Fawn Lake	1,524,890	0.19%	1.44%	0.00%
Ralpho Tank	479,053	0.06%	1.04%	0.00%
Mayers Tract	957,011	0.12%	3.49%	0.00%
Nashmainy	4,501,018	0.57%	3.53%	0.02%
Crum Water Treatment	3,348,983	0.42%	3.52%	0.02%
Caanan	1,234,130	0.16%	2.84%	0.00%
Waynesloppen	225,751	0.03%	1.44%	0.00%
Tatton Water System	430,979	0.05%	1.84%	0.00%
NE PA Mains	1,674,383	0.21%	1.42%	0.00%
Coal Twp Tank	724,618	0.09%	1.42%	0.00%
Shickahinny	243,990	0.03%	1.44%	0.00%
White Rock Acres	615,840	0.07%	2.84%	0.00%
Wilbar	1,544,534	0.21%	1.44%	0.00%
Moscow	841,832	0.11%	2.00%	0.00%
Paupac	1,964,229	0.25%	2.64%	0.01%
Midway Manor	2,153,729	0.27%	1.45%	0.00%
NE Mains 2005	950,787	0.12%	1.33%	0.00%
Pickering West	1,770,142	0.22%	2.82%	0.01%
Eagle Rock/Onelda	1,197,464	0.15%	1.34%	0.00%
Sharon New Castle	331,025	0.04%	1.31%	0.00%
Roaring Creek Main (repl)	654,437	0.08%	1.30%	0.00%
Mountain Home	1,855,192	0.21%	1.33%	0.00%
NE Mains 2007	438,753	0.06%	1.32%	0.00%
Crum Filtration	1,199,593	0.15%	2.34%	0.00%
Brush Valley Wells	925,127	0.12%	1.31%	0.00%
Forest Park	1,012,546	0.13%	1.34%	0.00%
Emiltanz	2,612,457	0.33%	1.08%	0.00%
Country Club Gardens	93,585	0.01%	2.66%	0.00%
Hawley	398,898	0.05%	1.02%	0.00%
Hawley	188,558	0.02%	1.36%	0.00%
Honesdale	1,182,825	0.15%	1.02%	0.00%
Total Long -Term Debt	791,317,230	100.00%		5.55%
Unamortized Call Premium	(509,749)			
Long Term Debt	\$ 790,807,481			
Annualized Cost	\$ 43,628,010			
Amortization of Loss on Recquired Debt	24,935			
Total Cost	\$ 43,960,954			5.56%

Notes: ⁽¹⁾ As calculated on page 2 of this schedule.
⁽²⁾ Less: funds (held by trustee) restricted for construction activity of \$37,241 million.
⁽³⁾ Less: funds (held by trustee) restricted for construction activity of \$89,950 million.
⁽⁴⁾ Less: wastewater debt of \$1,100 million.

Acme Pennsylvania, Inc.
Calculation of the Effective Cost of Long-Term Debt by Series
Actual at June 30, 2011

Series	Date of Issue	Date of Maturity	Coupon Rate	Principal Amount Issued	Discount and Expense	Net Proceeds	Net Proceeds Ratio	Effective Cost Rate ⁽¹⁾
Firel Mortgage Bonds	06/01/88	06/01/13	9.93%	\$ 5,000,000	\$ 38,741	\$ 4,961,259	99.23%	10.01%
Firel Mortgage Bonds	09/01/88	06/01/18	9.97%	5,000,000	46,489	4,953,511	99.07%	10.07%
Firel Mortgage Bonds-Roaring Creek	12/15/89	12/15/19	9.53%	4,000,000	70,782	3,929,218	98.01%	9.74%
Firel Mortgage Bonds	11/01/91	09/15/11	9.17%	5,000,000	21,663	4,978,337	99.57%	9.22%
Firel Mortgage Bonds	11/01/91	09/15/21	9.17%	8,000,000	44,192	7,955,808	99.45%	9.36%
Firel Mortgage Bonds	11/01/91	09/15/26	9.29%	12,000,000	90,983	11,909,017	99.24%	9.38%
Firel Mortgage Bonds-Susquehanna	11/01/92	11/01/22	8.26%	1,500,000	47,970	1,452,030	98.80%	8.56%
Firel Mortgage Bonds	11/01/92	11/01/22	8.32%	3,500,000	83,661	3,416,339	98.18%	8.49%
Firel Mortgage Bonds	05/19/95	05/15/25	7.72%	15,000,000	180,429	14,819,571	98.93%	7.81%
Firel Mortgage Bonds-Shenango	11/01/95	11/01/25	8.14%	4,000,000	82,078	3,917,922	98.43%	8.28%
Firel Mortgage Bonds	12/15/95	12/15/15	6.89%	12,000,000	128,343	11,871,657	98.93%	6.99%
Firel Mortgage Bonds	10/25/01	11/01/11	6.21%	15,000,000	49,350	14,950,650	99.67%	6.22%
Firel Mortgage Bonds	08/28/02	07/01/12	5.93%	25,000,000	167,492	24,832,508	99.33%	5.93%
Firel Mortgage Bonds	05/10/04	05/15/15	5.08%	20,000,000	186,101	19,813,899	99.10%	5.10%
Firel Mortgage Bonds	05/10/04	05/10/17	5.17%	7,000,000	83,035	6,916,965	99.10%	5.27%
Firel Mortgage Bonds	05/10/04	05/15/19	5.751%	15,000,000	135,078	14,864,922	99.10%	5.84%
Firel Mortgage Bonds	05/10/04	05/15/19	5.751%	5,000,000	45,025	4,954,975	99.10%	5.84%
Firel Mortgage Bonds	05/10/04	05/10/27	6.08%	15,000,000	135,078	14,864,922	99.10%	6.13%
Firel Mortgage Bonds	05/10/04	05/15/27	6.08%	5,000,000	45,025	4,954,975	99.10%	6.13%
Firel Mortgage Bonds	05/10/04	05/15/28	5.98%	3,000,000	27,015	2,972,985	99.10%	6.05%
Firel Mortgage Bonds	11/30/04	10/01/39	5.05%	14,000,000	1,120,090	12,879,910	92.00%	5.77%
Firel Mortgage Bonds	06/28/02	09/01/32	5.15%	25,000,000	945,608	24,054,392	96.22%	5.40%
Firel Mortgage Bonds	06/01/02	09/01/32	5.55%	25,000,000	711,122	24,288,878	97.16%	5.75%
Firel Mortgage Bonds	05/19/05	11/01/38	5.00%	21,770,000	302,837	21,467,163	98.61%	5.09%
Firel Mortgage Bonds	05/19/05	11/01/38	5.00%	24,165,000	355,998	23,809,002	98.53%	5.09%
Firel Mortgage Bonds	05/19/05	11/01/38	5.00%	25,375,000	394,346	24,980,654	98.45%	5.10%
Firel Mortgage Bonds	12/28/05	02/01/35	5.00%	24,675,000	258,804	24,416,196	98.95%	5.07%
Firel Mortgage Bonds	01/16/07	02/01/40	5.00%	23,915,000	(436,311)	24,351,311	101.82%	4.89%
Firel Mortgage Bonds	01/16/07	02/01/41	5.00%	23,915,000	(436,311)	24,351,311	101.82%	4.89%
Firel Mortgage Bonds	12/20/07	07/01/42	5.25%	24,830,000	334,241	24,495,759	98.65%	5.34%
Firel Mortgage Bonds	12/20/07	07/01/43	5.25%	24,830,000	333,880	24,496,120	98.66%	5.33%
Firel Mortgage Bonds	12/18/08	10/01/17	6.25%	9,000,000	393,428	8,606,572	95.63%	6.92%
Firel Mortgage Bonds	12/18/08	10/01/18	6.75%	13,000,000	309,196	12,690,804	97.62%	7.09%
Firel Mortgage Bonds	07/18/09	10/01/39	5.00%	58,000,000	3,208,179	54,791,821	94.47%	5.37%
Firel Mortgage Bonds	11/17/09	11/15/40	5.00%	62,165,000	601,078	61,563,922	99.03%	5.05%
Firel Mortgage Bonds	11/17/09	11/15/40	4.75%	12,520,000	541,477	11,978,523	95.69%	5.05%
Firel Mortgage Bonds	11/17/10	12/01/33	5.00%	25,910,000	852,493	25,057,507	96.71%	5.25%
Firel Mortgage Bonds	11/17/10	12/01/34	5.00%	19,270,000	590,025	18,679,975	95.38%	5.34%
Firel Mortgage Bonds	11/17/10	12/01/42	4.50%	15,000,000	813,938	14,186,062	94.57%	4.83%
Firel Mortgage Bonds	11/17/10	12/01/43	5.00%	81,205,000	(1,505,773)	82,710,773	101.85%	4.69%
Firel Mortgage Bonds	12/30/82	12/31/13	9.00%	1,000,000	1,987,482	1,067,482	100.00%	9.00%
Firel Mortgage Bonds	03/31/08	03/31/23	5.95%	10,000,000	28,082	9,971,918	99.72%	5.98%
Firel Mortgage Bonds	03/31/08	03/31/24	5.95%	10,000,000	28,082	9,971,918	99.72%	5.98%
Firel Mortgage Bonds	03/31/08	03/31/33	5.95%	10,000,000	28,082	9,971,918	99.72%	5.97%
Firel Mortgage Bonds	03/31/08	03/31/34	5.95%	10,000,000	28,082	9,971,918	99.72%	5.97%
Firel Mortgage Bonds	09/29/08	09/30/14	5.84%	4,584,000	15,453	4,568,547	99.68%	5.69%
Firel Mortgage Bonds	09/29/08	09/30/16	5.84%	4,488,000	15,453	4,472,547	99.66%	5.69%
Firel Mortgage Bonds	09/29/08	09/30/20	5.84%	5,468,000	15,453	5,452,547	99.72%	5.67%
Firel Mortgage Bonds	09/29/08	09/30/21	5.84%	5,481,000	15,453	5,465,547	99.72%	5.67%
Firel Mortgage Bonds	05/15/07	05/15/17	5.50%	2,132,180	156,011	1,976,169	92.68%	6.51%
Firel Mortgage Bonds	12/28/07	12/28/14	5.66%	40,000,000	145,036	39,854,964	99.64%	5.72%
Pennvest Loans:								
Shenango	12/01/91	12/01/11	1.000%	1,250,000	458	1,249,542	99.98%	1.00%
Western	03/17/97	08/01/14	1.000%	894,500	1,899	892,601	99.73%	1.02%
Ferndale Booster	03/22/00	12/01/20	1.350%	651,125	3,407	647,718	99.48%	1.38%
Bristol	08/01/00	08/01/19	3.550%	5,949,830	41,479	5,908,351	99.30%	3.60%
Susquehanna	08/08/00	12/01/20	3.631%	175,725	1,278	174,447	99.27%	3.68%
Glenside Tank	08/08/00	12/01/20	4.047%	415,250	2,963	412,287	99.26%	4.10%
Fernhill Tank	08/08/00	12/01/20	4.047%	798,543	5,391	793,152	99.30%	4.10%
Susquehanna	11/29/00	05/01/21	3.631%	487,000	3,307	483,693	99.32%	3.68%
Pickering Dam	11/29/00	08/01/21	4.047%	920,802	6,074	914,728	99.34%	4.09%
North Wayne # 2	11/29/00	08/01/21	4.050%	1,174,918	9,281	1,165,635	99.21%	4.11%
Shenango	03/13/01	09/01/21	3.030%	1,715,000	10,230	1,704,770	99.40%	3.07%
North Wayne # 1	11/14/01	11/14/21	3.707%	3,700,000	18,398	3,681,602	99.25%	3.86%
Ingrams Mill	12/13/01	12/13/21	3.430%	2,025,180	18,398	2,006,782	99.03%	3.53%
Tank Paintings	03/09/02	03/09/12	1.000%	359,520	3,425	356,095	99.04%	3.60%
Tincum Booster	12/19/02	12/19/12	1.000%	1,129,808	1,030	1,128,778	99.91%	1.01%
Whitehaven	04/10/02	04/10/22	3.330%	843,227	6,327	836,900	99.25%	3.38%
Well #20	06/27/02	03/01/24	2.730%	5,538,900	49,429	5,489,471	99.11%	2.78%
NUI	11/05/02	04/01/24	1.300%	2,201,840	20,351	2,181,489	99.08%	1.44%
Fawn Lake	12/12/02	11/01/23	1.000%	778,825	6,402	772,423	99.18%	1.04%
Ralpho Tank	07/23/03	07/23/23	3.430%	1,547,054	12,772	1,534,282	99.17%	3.49%
Meyers Tract	08/07/03	01/01/25	3.455%	6,386,825	60,070	6,326,755	99.03%	3.53%
Nashmainy	08/07/03	05/01/25	3.460%	9,975,741	84,707	9,891,034	99.15%	3.52%
Crum Water Treatment	12/19/03	03/01/24	2.770%	1,648,400	16,471	1,631,929	99.00%	2.84%
Casnan	08/01/04	08/01/24	1.387%	333,878	3,086	330,792	99.08%	1.44%
Tafton Water System	12/01/04	04/01/35	1.000%	800,000	5,752	794,248	99.04%	1.04%
NE PA Mains	03/23/05	03/23/25	1.382%	2,122,850	22,346	2,100,504	99.95%	1.42%
Coel Twsp Tank	04/21/05	05/01/26	1.372%	1,054,888	9,871	1,045,017	99.08%	1.42%
Shickshinny	05/25/05	04/01/26	1.387%	321,522	3,256	318,266	99.99%	1.44%
White Rock Acres	05/25/05	05/01/26	2.774%	877,839	6,882	870,957	99.99%	2.84%
Wilbar	08/02/05	05/01/27	1.387%	2,311,200	21,948	2,289,252	99.05%	1.44%
Moscow	08/25/05	10/01/26	1.942%	1,151,000	11,238	1,139,762	99.02%	2.09%
Paupac	10/02/05	10/01/26	2.568%	2,249,980	26,215	2,223,765	98.93%	2.64%
Midway Manor	04/05/06	07/01/27	1.387%	2,811,380	28,744	2,782,636	98.99%	1.45%
NE Mains 2005	07/25/06	04/01/27	1.278%	1,253,000	12,889	1,240,111	98.99%	1.33%
Pickering West	07/25/06	10/01/27	2.555%	2,225,000	23,624	2,201,376	98.94%	2.62%
Eagle Rock/Oneida	04/18/07	05/01/28	1.278%	1,395,800	15,961	1,379,839	98.86%	1.34%
Sharon New Castle	05/27/08	10/01/28	1.274%	898,000	4,418	893,582	99.37%	1.31%
Roaring Creek Main Repl	09/04/08	02/01/29	1.274%	1,708,100	8,734	1,699,366	99.49%	1.30%
Mountain Home	08/17/08	02/01/30	1.274%	2,045,000	22,090	2,022,910	98.92%	1.33%
NE Mains 2007	09/30/08	07/01/29	1.274%	723,089	5,858	717,231	99.19%	1.32%
Crum Filtration	09/30/08	08/01/29	2.270%	1,493,848	16,989	1,476,859	98.93%	2.34%
Brush Valley Wells	02/05/09	05/01/30	1.274%	1,697,000	12,347	1,684,653	99.27%	1.31%
Forest Park	07/22/09	09/01/30	1.274%	1,132,200	13,513	1,118,687	98.81%	1.34%
Embleton	10/07/10	10/01/30	1.000%	3,138,825	34,866	3,103,959	98.89%	1.08%
Country Club Gardens	01/28/10	01/01/31	2.547%	71,098	1,249	69,849	98.24%	2.68%
Hawley	05/01/10	10/01/21	1.000%	972,041	5,297	966,744	99.46%	1.02%
Hawley	04/19/00	12/01/20	1.340%	343,845	2,510	341,329	99.27%	1.39%
Honesdale	08/01/98	08/01/18	1.000%	4,082,815	15,787	4,067,028	99.61%	1.02%

Notes:

⁽¹⁾ The effective cost for each issue is the yield to maturity using as inputs the date of issue, the date of maturity, the coupon rate, and the net proceeds ratio.

Company provided data

Acme Pennsylvania, Inc.
Calculation of the Embedded Cost of Long-Term Debt
Actual as of June 30, 2012

Series	Principal Amount Outstanding	Percent to Total	Effective Cost Rate ⁽¹⁾	Weighted Cost Rate
First Mortgage Bonds	\$ 5,000,000	0.57%	10.01%	0.06%
First Mortgage Bonds	5,000,000	0.57%	10.07%	0.06%
First Mortgage Bonds-Roaring Creek	-	0.00%	9.74%	0.00%
First Mortgage Bonds	-	0.00%	9.22%	0.00%
First Mortgage Bonds	4,000,000	0.46%	9.22%	0.04%
First Mortgage Bonds	12,000,000	1.37%	9.36%	0.13%
First Mortgage Bonds-Susquehanna	1,500,000	0.17%	8.56%	0.02%
First Mortgage Bonds-Shenango	3,500,000	0.40%	8.49%	0.03%
First Mortgage Bonds	15,000,000	1.72%	7.81%	0.13%
First Mortgage Bonds-Shenango	4,000,000	0.46%	8.28%	0.04%
First Mortgage Bonds	12,000,000	1.37%	8.99%	0.10%
First Mortgage Bonds	-	0.00%	8.25%	0.00%
First Mortgage Bonds	25,000,000	2.89%	6.02%	0.17%
First Mortgage Bonds	20,000,000	2.29%	5.19%	0.12%
First Mortgage Bonds	7,000,000	0.80%	5.27%	0.04%
First Mortgage Bonds	15,000,000	1.72%	5.84%	0.10%
First Mortgage Bonds	5,000,000	0.57%	5.84%	0.03%
First Mortgage Bonds	15,000,000	1.72%	6.13%	0.11%
First Mortgage Bonds	5,000,000	0.57%	6.13%	0.04%
First Mortgage Bonds	3,000,000	0.34%	6.05%	0.02%
Tax Exempt (FGIC)	14,000,000	1.60%	5.57%	0.09%
Tax Exempt (AMBAC)	30,000,000	3.43%	5.56%	0.19%
Tax Exempt (AMBAC)	25,000,000	2.89%	5.40%	0.15%
Tax Exempt (FGIC)	25,000,000	2.89%	5.75%	0.16%
Tax Exempt (FGIC)	21,770,000	2.49%	5.09%	0.13%
Tax Exempt (FGIC)	24,165,000	2.76%	5.09%	0.14%
Tax Exempt (FGIC)	25,375,000	2.90%	5.10%	0.15%
Tax Exempt (FGIC)	24,875,000	2.82%	5.07%	0.14%
Tax Exempt (FGIC)	23,915,000	2.74%	4.89%	0.13%
Tax Exempt (FGIC)	23,915,000	2.74%	4.89%	0.13%
Tax Exempt (No Inc. - S&P)	24,830,000	2.84%	5.34%	0.15%
Tax Exempt	24,830,000	2.84%	5.33%	0.15%
Tax Exempt	9,000,000	1.03%	6.92%	0.07%
Tax Exempt	13,000,000	1.49%	7.09%	0.11%
Tax Exempt	58,000,000	6.83%	5.37%	0.36%
Tax Exempt	82,165,000	7.11%	5.06%	0.36%
Tax Exempt	12,520,000	1.43%	5.03%	0.07%
Tax Exempt	25,910,000	2.96%	5.25%	0.16%
Tax Exempt	16,270,000	2.20%	5.34%	0.12%
Tax Exempt	8,997,193 ⁽²⁾	1.03%	4.83%	0.05%
Tax Exempt	48,707,807 ⁽²⁾	5.57%	4.89%	0.27%
UTMA Note	546,934	0.06%	6.00%	0.00%
Unsecured Note	10,000,000	1.14%	5.98%	0.07%
Unsecured Note	10,000,000	1.14%	5.98%	0.07%
Unsecured Note	10,000,000	1.14%	5.97%	0.07%
Unsecured Note	4,584,000	0.52%	5.69%	0.03%
Unsecured Note	4,468,000	0.51%	5.68%	0.03%
Unsecured Note	5,408,000	0.63%	5.67%	0.04%
Unsecured Note	4,381,152 ⁽³⁾	0.50%	5.67%	0.03%
Unsecured Note	2,132,180	0.24%	6.51%	0.02%
Unsecured Note	40,000,000	4.57%	5.72%	0.26%
Pennvest loans:				
Shenango	-	0.00%	1.00%	0.00%
Western	108,017	0.01%	1.02%	0.00%
Farmdale Booster	236,282	0.03%	1.36%	0.00%
Bristol	2,858,821	0.33%	3.60%	0.01%
Susquehanna	89,341	0.01%	3.68%	0.00%
Glenside Tank	207,427	0.02%	4.10%	0.00%
Farmill Tank	377,361	0.04%	4.10%	0.00%
Susquehanna	231,980	0.03%	3.68%	0.00%
Pickering Dam	428,737	0.05%	4.09%	0.00%
North Wayne # 2	653,305	0.08%	4.11%	0.00%
Shenango	718,166	0.08%	3.07%	0.00%
North Wayne # 1	752,798	0.09%	3.86%	0.00%
Ingrams Mill	5,922,967	0.68%	3.53%	0.02%
Tank Paintings	1,310,540	0.15%	3.86%	0.01%
Treum Boiler	246,015	0.03%	3.50%	0.00%
Whitehaven	-	0.00%	1.01%	0.00%
Well #20	448,357	0.05%	3.38%	0.00%
NUI	3,519,584	0.40%	2.78%	0.01%
Fawn Lake	1,449,904	0.17%	1.44%	0.00%
Ralpho Tank	452,802	0.05%	1.04%	0.00%
Meyers Tract	903,587	0.10%	3.49%	0.00%
Nashmalny	4,298,569	0.49%	3.53%	0.02%
Crum Water Treatment	9,008,104	0.86%	3.52%	0.02%
Casnan	1,171,119	0.13%	2.84%	0.00%
Wapwallopen	218,826	0.03%	1.44%	0.00%
Tafton Water System	418,910	0.05%	1.04%	0.00%
NE PA Mains	1,600,888	0.18%	1.42%	0.00%
Coal Twp Tank	694,747	0.08%	1.42%	0.00%
Shickshinny	233,916	0.03%	1.44%	0.00%
White Rock Acres	495,576	0.06%	2.84%	0.00%
Wilbar	1,557,579	0.18%	1.44%	0.00%
Moscow	807,901	0.09%	2.00%	0.00%
Paupac	1,685,053	0.22%	2.04%	0.01%
Midway Manor	2,063,809	0.24%	1.45%	0.00%
NE Mains 2005	906,419	0.10%	1.33%	0.00%
Pickering West	1,899,250	0.19%	2.82%	0.01%
Eagle Rock/Onalda	1,148,675	0.13%	1.34%	0.00%
Sharon New Castle	255,599	0.03%	1.31%	0.00%
Roaring Creek Main Repl	214,895	0.03%	1.30%	0.00%
Mountain Home	1,578,878	0.18%	1.33%	0.00%
NE Mains 2007	412,102	0.05%	1.32%	0.00%
Crum Filtration	-	0.00%	2.44%	0.00%
Brush Valley Wells	855,720	0.10%	1.31%	0.00%
Forest Park	18,862	0.00%	1.34%	0.00%
Emlenton	2,464,857	0.28%	1.06%	0.00%
Country Club Gardens	71,988	0.01%	2.86%	0.00%
Hawley	369,450	0.04%	1.02%	0.00%
Hawley	174,534	0.02%	1.36%	0.00%
Honesdale	1,014,864	0.12%	1.02%	0.00%
New Drawe	17,444,000	2.00%	2.56%	0.05%
Total Long-Term Debt	874,417,327	100.00%		5.40%
Unamortized Call Premium	(484,613)			
Long Term-Debt	\$ 873,932,714			
Annualized Cost	\$ 47,244,788			
Amortization of Loss on Recquired Debt	24,835			
Total Cost	\$ 47,269,623			5.41%

Notes: ⁽¹⁾ As calculated on page 4 of this schedule.

⁽²⁾ Less: funds (held by trustee) restricted for construction activity of \$38.500 million.

⁽³⁾ Less: wastewater debt of \$1.100 million.

Source of Information: Company provided data

Acqua Pennsylvania, Inc.
Calculation of the Effective Cost of Long-Term Debt by Series
Actual at June 30, 2012

Series	Date of Issue	Date of Maturity	Coupon Rate	Principal Amount Issued	Discount and Expense	Net Proceeds	Net Proceeds Ratio	Effective Cost Rate ⁽¹⁾
First Mortgage Bonds	08/01/88	08/01/13	9.93%	\$ 5,000,000	\$ 36,741	\$ 4,963,259	99.23%	10.01%
First Mortgage Bonds	08/01/88	08/01/18	9.97%	5,000,000	46,489	4,953,511	99.07%	10.07%
First Mortgage Bonds-Roaring Creek	12/15/89	12/15/19	9.53%	4,000,000	79,702	3,920,298	98.01%	9.74%
First Mortgage Bonds	11/01/91	09/15/11	9.17%	5,000,000	21,063	4,978,937	99.57%	9.22%
First Mortgage Bonds	11/01/91	09/15/21	9.17%	8,000,000	44,192	7,955,808	99.45%	9.22%
First Mortgage Bonds	11/01/91	09/15/26	9.29%	12,000,000	90,983	11,909,017	99.24%	9.38%
First Mortgage Bonds-Susquehanna	11/01/92	11/01/22	8.28%	1,500,000	47,970	1,452,030	96.80%	8.56%
First Mortgage Bonds	11/01/92	11/01/22	8.32%	3,500,000	83,891	3,416,109	97.61%	8.49%
First Mortgage Bonds	05/19/95	05/15/25	7.72%	15,000,000	160,429	14,839,571	99.60%	7.81%
First Mortgage Bonds-Shenango	11/01/95	11/01/25	8.14%	4,000,000	128,343	3,871,657	96.93%	8.28%
First Mortgage Bonds	12/15/95	12/15/15	8.95%	15,000,000	49,350	14,950,650	99.67%	9.09%
First Mortgage Bonds	08/28/02	07/01/12	5.93%	25,000,000	167,492	24,832,508	99.33%	6.02%
First Mortgage Bonds	05/10/04	05/15/15	5.08%	20,000,000	180,101	19,819,899	99.10%	5.16%
First Mortgage Bonds	05/10/04	05/10/17	5.17%	7,000,000	63,035	6,936,965	99.10%	5.27%
First Mortgage Bonds	05/10/04	05/15/19	5.751%	15,000,000	135,070	14,864,924	99.10%	5.84%
First Mortgage Bonds	05/10/04	05/15/19	5.751%	5,000,000	45,025	4,954,975	99.10%	5.84%
First Mortgage Bonds	05/10/04	05/10/27	6.06%	15,000,000	135,070	14,864,924	99.10%	6.13%
First Mortgage Bonds	05/10/04	05/15/27	6.06%	5,000,000	45,025	4,954,975	99.10%	6.13%
First Mortgage Bonds	05/10/04	05/15/28	5.88%	3,000,000	27,015	2,972,985	99.10%	6.05%
Tax Exempt (FGIC)	11/30/04	10/01/39	5.05%	14,000,000	1,120,080	12,879,910	92.00%	5.57%
Tax Exempt (AMBAC)	11/01/01	10/01/31	5.35%	30,000,000	930,951	29,068,049	96.90%	5.56%
Tax Exempt (AMBAC)	08/28/02	09/01/32	5.15%	25,000,000	945,808	24,054,192	96.22%	5.40%
Tax Exempt (FGIC)	08/01/02	09/01/32	5.65%	25,000,000	711,122	24,288,878	97.16%	5.75%
Tax Exempt (FGIC)	05/19/05	11/01/38	5.00%	21,770,000	302,857	21,467,143	98.61%	5.09%
Tax Exempt (FGIC)	05/19/05	11/01/38	5.00%	24,165,000	355,998	23,809,002	98.53%	5.09%
Tax Exempt (FGIC)	05/19/05	02/01/35	5.00%	24,875,000	394,346	24,480,654	98.45%	5.10%
Tax Exempt (FGIC)	12/28/05	02/01/40	5.00%	23,915,000	258,804	23,656,196	98.95%	5.07%
Tax Exempt (FGIC)	01/18/07	02/01/41	5.00%	23,915,000	(438,311)	24,353,311	101.82%	4.86%
Tax Exempt (FGIC)	01/18/07	02/01/41	5.00%	23,915,000	(438,311)	24,353,311	101.82%	4.86%
Tax Exempt (No Ins. - S&P)	12/20/07	07/01/42	5.25%	24,830,000	334,241	24,495,759	98.65%	5.34%
Tax Exempt	12/20/07	07/01/43	5.25%	24,830,000	333,860	24,496,120	98.66%	5.33%
Tax Exempt	12/18/08	10/01/17	6.25%	9,000,000	393,428	8,606,572	95.63%	6.92%
Tax Exempt	12/18/08	10/01/18	6.75%	13,000,000	308,196	12,691,804	97.62%	7.09%
Tax Exempt	07/18/09	10/01/39	5.00%	58,000,000	3,208,179	54,791,821	94.47%	5.37%
Tax Exempt	11/17/09	11/15/40	5.00%	62,165,000	801,078	61,363,922	98.03%	5.06%
Tax Exempt	11/17/09	11/15/40	4.75%	12,520,000	541,477	11,978,523	95.68%	5.03%
Tax Exempt	11/17/10	12/01/33	5.00%	25,910,000	852,493	25,057,507	96.71%	5.25%
Tax Exempt	11/17/10	12/01/34	5.00%	19,270,000	890,025	18,379,975	95.38%	5.34%
Tax Exempt	11/17/10	12/01/42	4.50%	15,000,000	813,938	14,186,062	94.57%	4.83%
Tax Exempt	11/17/10	12/01/43	5.00%	81,205,000	(1,505,773)	82,710,773	101.85%	4.89%
UTMA Note	12/30/92	12/31/13	9.00%	1,987,462		1,987,462	100.00%	9.00%
Unsecured Note	03/31/06	03/31/23	5.95%	10,000,000	28,082	9,971,918	99.72%	5.98%
Unsecured Note	03/31/06	03/31/24	5.95%	10,000,000	28,082	9,971,918	99.72%	5.98%
Unsecured Note	03/31/06	03/31/33	5.95%	10,000,000	28,082	9,971,918	99.72%	5.97%
Unsecured Note	03/31/06	03/31/34	5.95%	10,000,000	28,082	9,971,918	99.72%	5.97%
Unsecured Note	09/29/06	09/30/14	5.64%	4,584,000	15,453	4,568,547	99.66%	5.69%
Unsecured Note	09/29/06	09/30/18	5.64%	4,488,000	15,453	4,472,547	99.66%	5.69%
Unsecured Note	09/29/06	09/30/20	5.64%	5,466,000	15,453	5,450,547	99.72%	5.67%
Unsecured Note	09/29/06	09/30/21	5.64%	5,461,000	15,453	5,445,547	99.72%	5.67%
Unsecured Note	05/15/07	05/15/17	5.50%	2,132,180	156,011	1,976,169	92.68%	6.51%
Unsecured Note	12/28/07	12/28/14	5.88%	40,000,000	145,036	39,854,964	99.64%	5.72%
Pennvest loans:								
Shenango	12/01/91	12/01/11	1.000%	1,250,000	458	1,249,542	99.96%	1.00%
Western	03/17/97	08/01/14	1.000%	894,500	1,899	892,601	99.73%	1.02%
Ferrdale Booster	03/22/00	12/01/20	1.350%	851,125	3,407	847,718	98.48%	1.38%
Bristol	08/01/00	08/01/19	3.550%	5,949,830	41,479	5,908,351	99.30%	3.69%
Susquehanna	08/08/00	12/01/20	3.831%	175,725	1,278	174,447	99.27%	4.10%
Glenside Tank	08/08/00	12/01/20	4.047%	415,250	2,963	412,287	99.29%	4.10%
Fornhill Tank	08/08/00	12/01/20	4.047%	785,543	5,391	780,152	99.30%	4.10%
Susquehanna	11/29/00	08/01/21	3.831%	487,000	3,307	483,693	99.32%	3.86%
Pickering Dam	11/29/00	08/01/21	4.047%	920,802	6,074	914,728	99.34%	4.06%
North Wayne #2	03/13/01	09/01/21	3.030%	1,174,918	9,281	1,165,635	99.21%	4.11%
Shenango	03/13/01	09/01/22	3.810%	1,715,000	10,230	1,704,770	99.40%	3.07%
North Wayne #1	11/14/01	11/14/21	3.470%	1,346,773	10,828	1,335,945	99.21%	3.86%
Ingraham Mill	12/13/01	12/13/21	3.790%	2,025,180	18,399	2,006,784	99.09%	3.86%
Tank Paintings	12/13/01	12/13/21	3.430%	358,520	3,435	355,085	99.04%	3.50%
Tinicum Bosler	03/09/02	03/09/12	1.000%	1,129,908	1,020	1,128,888	99.91%	1.01%
Whitehaven	04/10/02	04/10/22	3.330%	843,227	6,327	836,900	99.25%	3.38%
Wel #20	06/27/02	03/01/24	2.730%	5,538,900	49,429	5,489,471	99.11%	2.78%
NUJ	11/05/02	04/01/24	1.390%	2,201,840	20,351	2,181,489	99.08%	1.44%
Fawn Lake	12/12/02	11/01/23	1.000%	1,778,825	6,402	1,772,423	99.18%	1.04%
Ralpho Tank	07/23/03	07/23/23	3.430%	544,054	12,772	531,282	97.17%	3.49%
Meyers Tract	08/07/03	01/01/25	3.465%	6,368,825	60,070	6,308,755	99.06%	3.53%
Neshmainy	08/07/03	01/01/25	3.465%	9,975,741	84,707	9,891,034	99.15%	3.52%
Crum Water Treatment	12/19/03	08/01/24	2.770%	1,848,400	16,471	1,831,929	99.00%	2.84%
Canaan	08/01/04	08/01/24	1.387%	333,878	3,068	330,810	99.08%	1.44%
Wapwallopen	12/01/04	04/01/35	1.000%	800,000	5,752	794,248	99.04%	1.04%
Talton Water System	03/23/05	03/23/25	1.362%	2,122,850	22,348	2,100,504	99.05%	1.42%
NE PA Mains	04/21/05	05/01/28	1.372%	1,054,888	8,671	1,046,217	99.08%	1.42%
Coal Trap Tank	05/25/05	04/01/28	1.387%	321,522	3,256	318,266	99.09%	1.44%
Shickshinny	05/25/05	05/01/28	2.774%	877,839	6,882	870,957	99.08%	2.84%
Whila Rock Area	08/02/05	05/01/27	1.387%	2,311,200	21,948	2,289,252	99.05%	1.44%
Wilbar	08/25/05	10/01/28	1.942%	1,151,000	11,238	1,139,764	99.02%	2.00%
Moscow	10/02/05	10/01/28	2.588%	2,249,960	28,215	2,221,745	98.83%	2.64%
Paupac	04/05/08	07/01/27	1.387%	2,811,380	28,744	2,782,636	99.00%	1.45%
Midway Manor	07/25/08	04/01/27	1.278%	1,253,000	12,689	1,240,311	99.09%	1.33%
NE Mains 2005	07/25/08	10/01/27	2.556%	2,225,000	23,624	2,201,376	98.94%	2.62%
Pickering West	04/18/07	05/01/28	1.278%	1,395,800	15,981	1,379,819	98.89%	1.34%
Eagle Rock/Oneida	05/27/08	10/01/28	1.274%	898,900	4,418	894,482	99.37%	1.31%
Sharon New Castle	08/17/08	02/01/29	1.274%	1,708,100	8,734	1,699,366	99.46%	1.30%
Roaring Creek Main Repl	09/30/08	07/01/29	1.274%	1,493,848	15,969	1,477,879	98.93%	2.34%
Mountain Home	02/05/09	05/01/30	1.274%	1,897,000	12,347	1,884,653	99.27%	1.31%
NE Mains 2007	07/22/09	08/01/30	1.274%	1,132,200	13,513	1,118,687	98.81%	1.34%
Crum Filtration	10/07/10	10/01/30	1.000%	3,138,825	34,886	3,103,939	98.89%	1.08%
Brush Valley Wells	01/28/10	01/01/31	2.547%	71,098	1,249	69,849	98.24%	2.88%
Forest Park	05/01/94	10/01/21	1.000%	972,041	5,297	966,744	99.46%	1.02%
Embleton	04/19/00	12/01/20	1.349%	343,845	2,516	341,329	99.27%	1.39%
Country Club Gardens	08/01/06	08/01/16	1.000%	4,082,815	15,787	4,067,028	99.61%	1.02%
Hawley								
Hawley								
Honesdale								
New Draws	12/31/11 ⁽²⁾	12/31/31	2.500%	17,444,000	175,000	17,269,000	99.00%	2.56%

Notes:

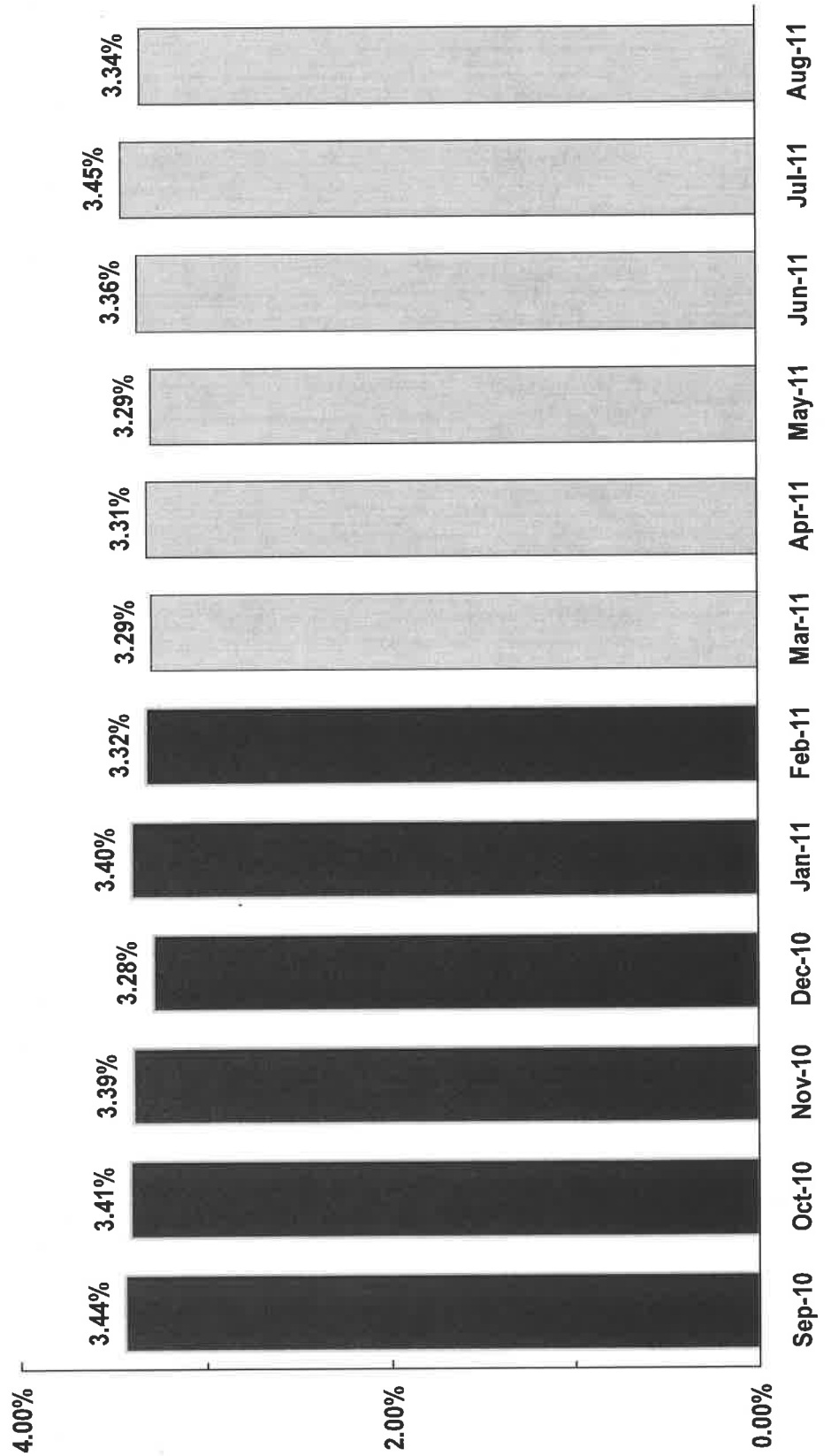
⁽¹⁾ The effective cost for each issue is the yield to maturity using as inputs the date of issue, the date of maturity, the coupon rate, and the net proceeds ratio.

⁽²⁾ Take downs occur at various times during the future test year. Dates are assumed for the purpose of calculating the YTM.

Company provided data

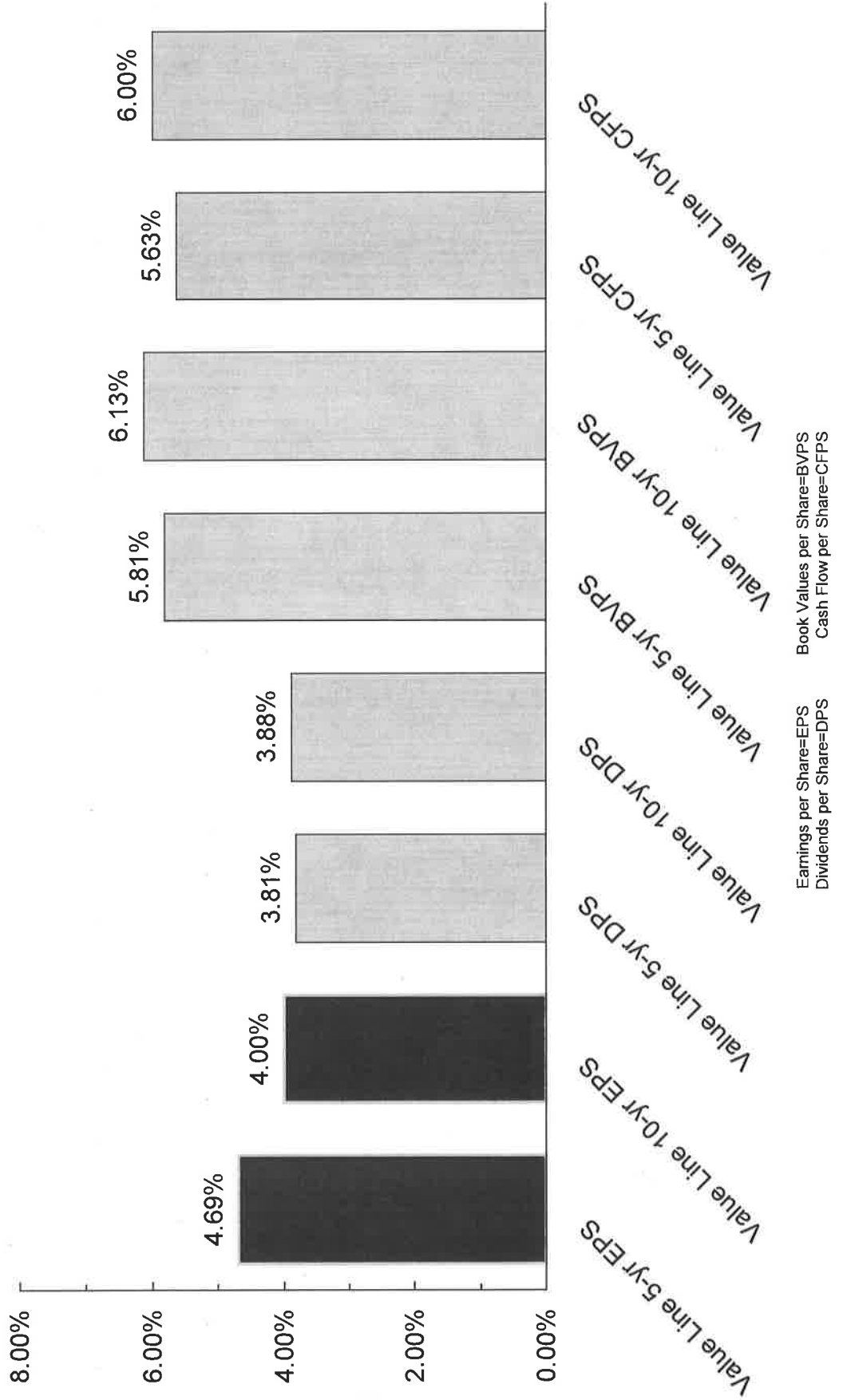
Water Group

Monthly Dividend Yields



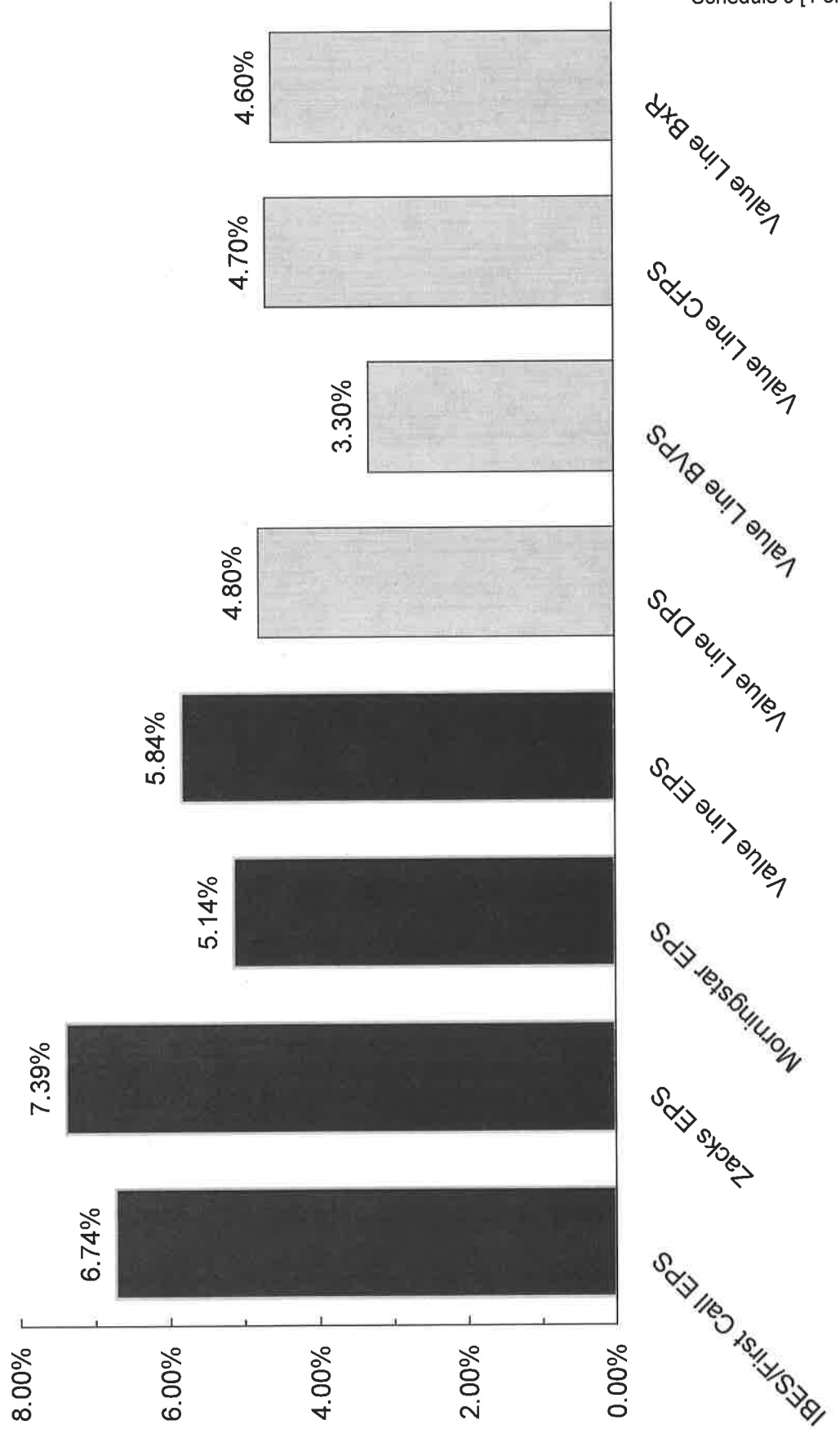
Water Group

Historical Growth Rates



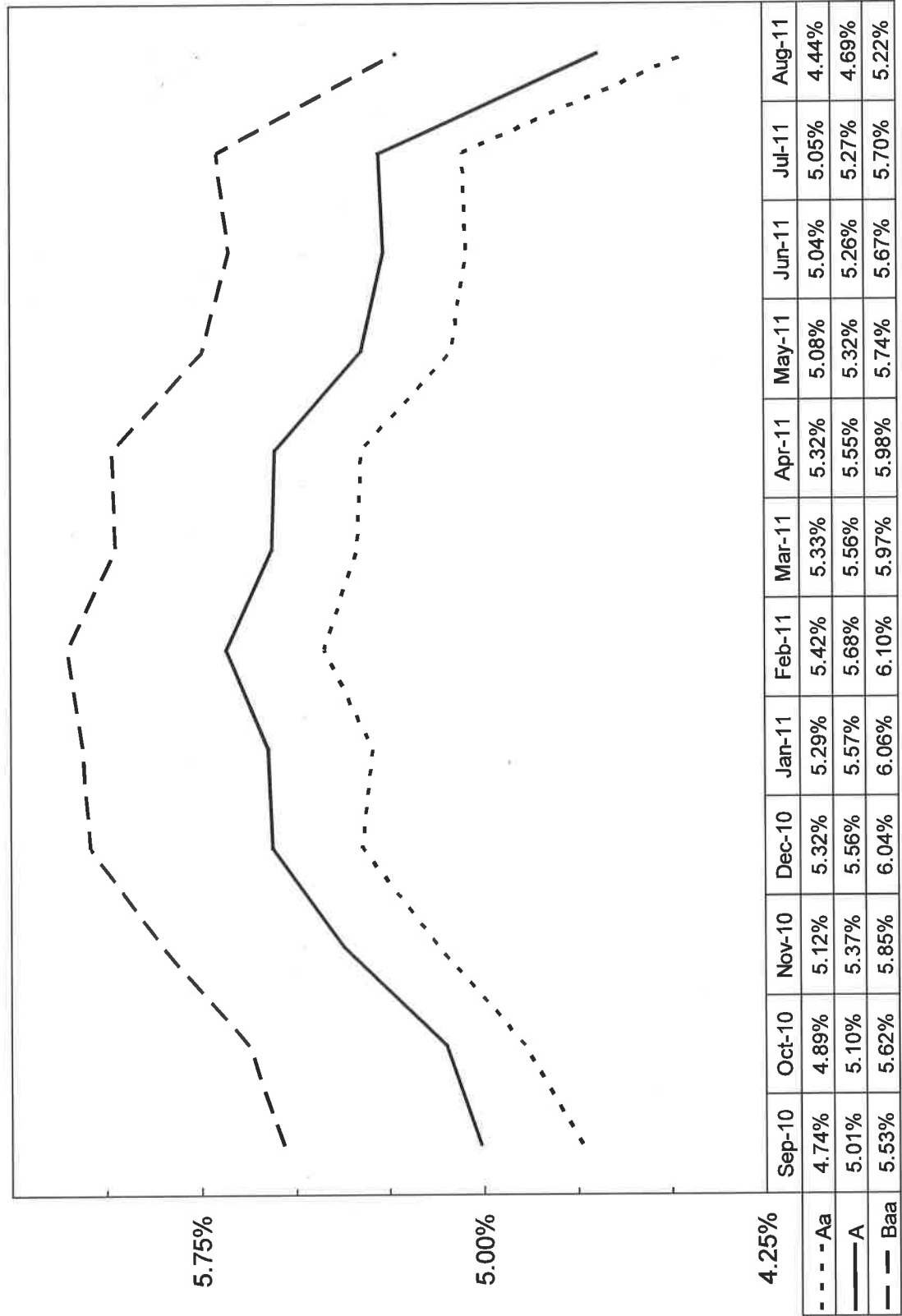
Water Group

Five-Year Projected Growth Rates



Earnings per Share=EPS Book Values per Share=BVPS
 Dividends per Share=DPS Cash Flow per Share=CFPS
 Percent Retained to Common Equity=BXR

Interest Rates for Investment Grade Public Utility Bonds

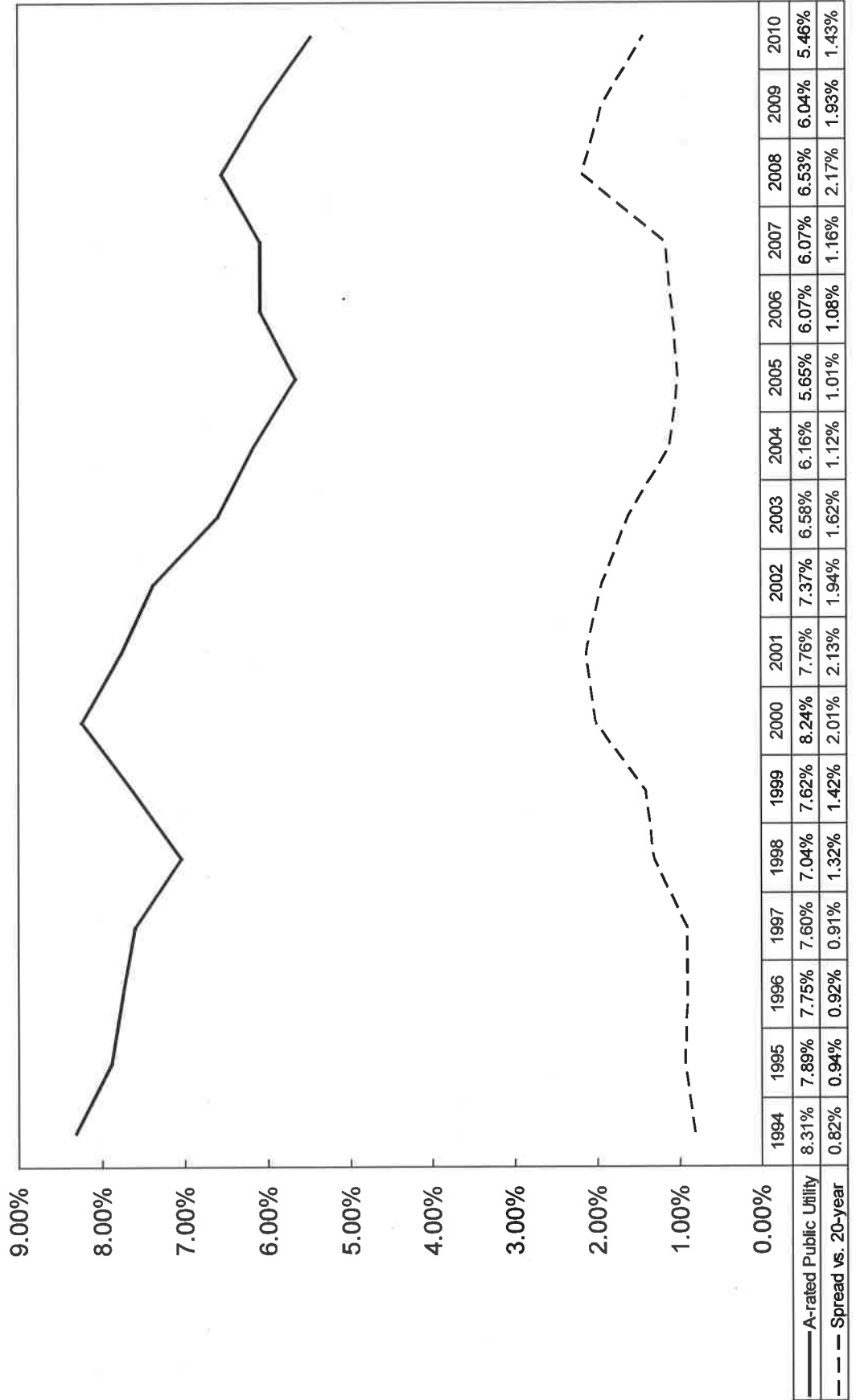


**Interest Rates for Investment Grade Public Utility Bonds
Yearly for 2006-2010
and the Twelve Months Ended August 2011**

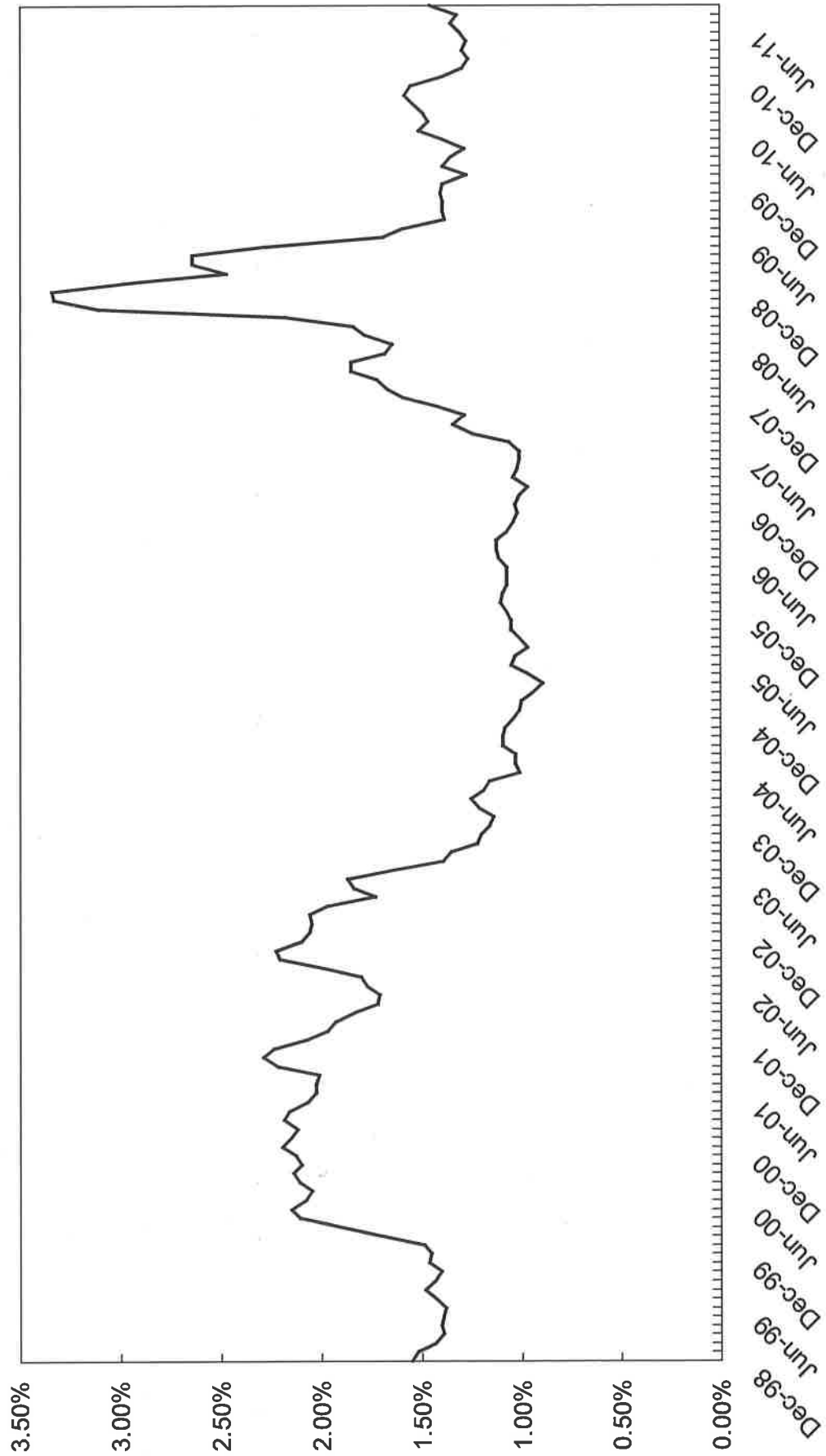
<u>Years</u>	<u>Aa Rated</u>	<u>A Rated</u>	<u>Baa Rated</u>	<u>Average</u>
2006	5.84%	6.07%	6.32%	6.08%
2007	5.94%	6.07%	6.33%	6.11%
2008	6.18%	6.53%	7.24%	6.65%
2009	5.75%	6.04%	7.06%	6.28%
2010	5.24%	5.46%	5.96%	5.55%
Five-Year Average	<u>5.79%</u>	<u>6.03%</u>	<u>6.58%</u>	<u>6.13%</u>
 <u>Months</u>				
Sep-10	4.74%	5.01%	5.53%	5.10%
Oct-10	4.89%	5.10%	5.62%	5.20%
Nov-10	5.12%	5.37%	5.85%	5.45%
Dec-10	5.32%	5.56%	6.04%	5.64%
Jan-11	5.29%	5.57%	6.06%	5.64%
Feb-11	5.42%	5.68%	6.10%	5.73%
Mar-11	5.33%	5.56%	5.97%	5.62%
Apr-11	5.32%	5.55%	5.98%	5.62%
May-11	5.08%	5.32%	5.74%	5.38%
Jun-11	5.04%	5.26%	5.67%	5.33%
Jul-11	5.05%	5.27%	5.70%	5.34%
Aug-11	4.44%	4.69%	5.22%	4.78%
Twelve-Month Average	<u>5.09%</u>	<u>5.33%</u>	<u>5.79%</u>	<u>5.40%</u>
Six-Month Average	<u>5.04%</u>	<u>5.28%</u>	<u>5.71%</u>	<u>5.35%</u>
Three-Month Average	<u>4.84%</u>	<u>5.07%</u>	<u>5.53%</u>	<u>5.15%</u>

Source: Mergent Bond Record

Yields on A-rated Public Utility Bonds and Spreads over 20-Year Treasuries



Interest Rate Spreads A-rated Public Utility Bonds over 20-Year Treasuries



A rated Public Utility Bonds over 20-Year Treasuries

Year	A-rated Public Utility	20-Year Treasuries		Year	A-rated Public Utility	20-Year Treasuries		Year	A-rated Public Utility	20-Year Treasuries	
		Yield	Spread			Yield	Spread			Yield	Spread
Dec-98	6.91%	5.36%	1.55%								
Jan-99	6.97%	5.45%	1.52%	Jan-04	6.15%	5.01%	1.14%	Jan-09	6.39%	3.46%	2.93%
Feb-99	7.09%	5.66%	1.43%	Feb-04	6.15%	4.94%	1.21%	Feb-09	6.30%	3.83%	2.47%
Mar-99	7.26%	5.87%	1.39%	Mar-04	5.97%	4.72%	1.25%	Mar-09	6.42%	3.78%	2.64%
Apr-99	7.22%	5.82%	1.40%	Apr-04	6.35%	5.16%	1.19%	Apr-09	6.48%	3.84%	2.64%
May-99	7.47%	6.08%	1.39%	May-04	6.62%	5.46%	1.16%	May-09	6.49%	4.22%	2.27%
Jun-99	7.74%	6.36%	1.38%	Jun-04	6.46%	5.45%	1.01%	Jun-09	6.20%	4.51%	1.69%
Jul-99	7.71%	6.28%	1.43%	Jul-04	6.27%	5.24%	1.03%	Jul-09	5.97%	4.38%	1.59%
Aug-99	7.91%	6.43%	1.48%	Aug-04	6.14%	5.07%	1.07%	Aug-09	5.71%	4.33%	1.38%
Sep-99	7.93%	6.50%	1.43%	Sep-04	5.98%	4.89%	1.09%	Sep-09	5.53%	4.14%	1.39%
Oct-99	8.06%	6.66%	1.40%	Oct-04	5.94%	4.85%	1.09%	Oct-09	5.55%	4.16%	1.39%
Nov-99	7.94%	6.48%	1.46%	Nov-04	5.97%	4.89%	1.08%	Nov-09	5.64%	4.24%	1.40%
Dec-99	8.14%	6.69%	1.45%	Dec-04	5.92%	4.88%	1.04%	Dec-09	5.79%	4.40%	1.39%
Jan-00	8.35%	6.86%	1.49%	Jan-05	5.78%	4.77%	1.01%	Jan-10	5.77%	4.50%	1.27%
Feb-00	8.25%	6.54%	1.71%	Feb-05	5.61%	4.61%	1.00%	Feb-10	5.87%	4.48%	1.39%
Mar-00	8.28%	6.38%	1.90%	Mar-05	5.83%	4.89%	0.94%	Mar-10	5.84%	4.49%	1.35%
Apr-00	8.29%	6.18%	2.11%	Apr-05	5.64%	4.75%	0.89%	Apr-10	5.81%	4.53%	1.28%
May-00	8.70%	6.55%	2.15%	May-05	5.53%	4.56%	0.97%	May-10	5.50%	4.11%	1.39%
Jun-00	8.36%	6.28%	2.08%	Jun-05	5.40%	4.35%	1.05%	Jun-10	5.46%	3.95%	1.51%
Jul-00	8.25%	6.20%	2.05%	Jul-05	5.51%	4.48%	1.03%	Jul-10	5.26%	3.80%	1.46%
Aug-00	8.13%	6.02%	2.11%	Aug-05	5.50%	4.53%	0.97%	Aug-10	5.01%	3.52%	1.49%
Sep-00	8.23%	6.09%	2.14%	Sep-05	5.52%	4.51%	1.01%	Sep-10	5.01%	3.47%	1.54%
Oct-00	8.14%	6.04%	2.10%	Oct-05	5.79%	4.74%	1.05%	Oct-10	5.10%	3.52%	1.58%
Nov-00	8.11%	5.98%	2.13%	Nov-05	5.88%	4.83%	1.05%	Nov-10	5.37%	3.82%	1.55%
Dec-00	7.84%	5.64%	2.20%	Dec-05	5.80%	4.73%	1.07%	Dec-10	5.56%	4.17%	1.39%
Jan-01	7.80%	5.65%	2.15%	Jan-06	5.75%	4.65%	1.10%	Jan-11	5.57%	4.28%	1.29%
Feb-01	7.74%	5.62%	2.12%	Feb-06	5.82%	4.73%	1.09%	Feb-11	5.68%	4.42%	1.26%
Mar-01	7.68%	5.49%	2.19%	Mar-06	5.98%	4.91%	1.07%	Mar-11	5.56%	4.27%	1.29%
Apr-01	7.94%	5.78%	2.16%	Apr-06	6.29%	5.22%	1.07%	Apr-11	5.55%	4.28%	1.27%
May-01	7.99%	5.92%	2.07%	May-06	6.42%	5.35%	1.07%	May-11	5.32%	4.02%	1.30%
Jun-01	7.85%	5.82%	2.03%	Jun-06	6.40%	5.29%	1.11%	Jun-11	5.26%	3.91%	1.35%
Jul-01	7.78%	5.75%	2.03%	Jul-06	6.37%	5.25%	1.12%	Jul-11	5.27%	3.95%	1.32%
Aug-01	7.59%	5.58%	2.01%	Aug-06	6.20%	5.08%	1.12%	Aug-11	4.69%	3.24%	1.45%
Sep-01	7.75%	5.53%	2.22%	Sep-06	6.00%	4.93%	1.07%				
Oct-01	7.63%	5.34%	2.29%	Oct-06	5.98%	4.94%	1.04%				
Nov-01	7.57%	5.33%	2.24%	Nov-06	5.80%	4.78%	1.02%				
Dec-01	7.83%	5.76%	2.07%	Dec-06	5.81%	4.78%	1.03%				
Jan-02	7.66%	5.69%	1.97%	Jan-07	5.96%	4.95%	1.01%	Average:			
Feb-02	7.54%	5.61%	1.93%	Feb-07	5.90%	4.93%	0.97%	12-months			1.38%
Mar-02	7.76%	5.93%	1.83%	Mar-07	5.85%	4.81%	1.04%	6-months			1.33%
Apr-02	7.57%	5.85%	1.72%	Apr-07	5.97%	4.95%	1.02%	3-months			1.37%
May-02	7.52%	5.81%	1.71%	May-07	5.99%	4.98%	1.01%				
Jun-02	7.42%	5.65%	1.77%	Jun-07	6.30%	5.29%	1.01%				
Jul-02	7.31%	5.51%	1.80%	Jul-07	6.25%	5.19%	1.06%				
Aug-02	7.17%	5.19%	1.98%	Aug-07	6.24%	5.00%	1.24%				
Sep-02	7.08%	4.87%	2.21%	Sep-07	6.18%	4.84%	1.34%				
Oct-02	7.23%	5.00%	2.23%	Oct-07	6.11%	4.83%	1.28%				
Nov-02	7.14%	5.04%	2.10%	Nov-07	5.97%	4.56%	1.41%				
Dec-02	7.07%	5.01%	2.06%	Dec-07	6.16%	4.57%	1.59%				
Jan-03	7.07%	5.02%	2.05%	Jan-08	6.02%	4.35%	1.67%				
Feb-03	6.93%	4.87%	2.06%	Feb-08	6.21%	4.49%	1.72%				
Mar-03	6.79%	4.82%	1.97%	Mar-08	6.21%	4.36%	1.85%				
Apr-03	6.64%	4.91%	1.73%	Apr-08	6.29%	4.44%	1.85%				
May-03	6.36%	4.52%	1.84%	May-08	6.28%	4.60%	1.68%				
Jun-03	6.21%	4.34%	1.87%	Jun-08	6.38%	4.74%	1.64%				
Jul-03	6.57%	4.92%	1.65%	Jul-08	6.40%	4.62%	1.78%				
Aug-03	6.78%	5.39%	1.39%	Aug-08	6.37%	4.53%	1.84%				
Sep-03	6.56%	5.21%	1.35%	Sep-08	6.49%	4.32%	2.17%				
Oct-03	6.43%	5.21%	1.22%	Oct-08	7.56%	4.45%	3.11%				
Nov-03	6.37%	5.17%	1.20%	Nov-08	7.60%	4.27%	3.33%				
Dec-03	6.27%	5.11%	1.16%	Dec-08	6.52%	3.18%	3.34%				

S&P Composite Index and S&P Public Utility Index
Long-Term Corporate and Public Utility Bonds
Yearly Total Returns
1928-2007

Year	S & P Composite Index	S & P Public Utility Index	Long Term Corporate Bonds	Public Utility Bonds
1928	43.61%	57.47%	2.84%	3.08%
1929	-8.42%	11.02%	3.27%	2.34%
1930	-24.90%	-21.96%	7.98%	4.74%
1931	-43.34%	-35.90%	-1.85%	-11.11%
1932	-8.19%	-0.54%	10.82%	7.25%
1933	53.99%	-21.87%	10.38%	-3.82%
1934	-1.44%	-20.41%	13.84%	22.61%
1935	47.67%	76.63%	9.61%	16.03%
1936	33.92%	20.69%	6.74%	8.30%
1937	-35.03%	-37.04%	2.75%	-4.05%
1938	31.12%	22.45%	6.13%	8.11%
1939	-0.41%	11.26%	3.97%	6.76%
1940	-9.78%	-17.15%	3.39%	4.45%
1941	-11.59%	-31.57%	2.73%	2.15%
1942	20.34%	15.39%	2.60%	3.81%
1943	25.90%	46.07%	2.83%	7.04%
1944	19.75%	18.03%	4.73%	3.29%
1945	36.44%	53.33%	4.08%	5.92%
1946	-8.07%	1.26%	1.72%	2.98%
1947	5.71%	-13.16%	-2.34%	-2.19%
1948	5.50%	4.01%	4.14%	2.65%
1949	18.79%	31.39%	3.31%	7.16%
1950	31.71%	3.25%	2.12%	2.01%
1951	24.02%	18.63%	-2.69%	-2.77%
1952	18.37%	19.25%	3.52%	2.99%
1953	-0.99%	7.85%	3.41%	2.08%
1954	52.62%	24.72%	5.39%	7.57%
1955	31.56%	11.26%	0.48%	0.12%
1956	6.56%	5.06%	-6.81%	-6.25%
1957	-10.78%	6.36%	8.71%	3.58%
1958	43.36%	40.70%	-2.22%	0.18%
1959	11.96%	7.49%	-0.97%	-2.29%
1960	0.47%	20.26%	9.07%	9.01%
1961	26.89%	29.33%	4.82%	4.65%
1962	-8.73%	-2.44%	7.95%	6.55%
1963	22.80%	12.36%	2.19%	3.44%
1964	16.48%	15.91%	4.77%	4.94%
1965	12.45%	4.67%	-0.46%	0.50%
1966	-10.06%	-4.48%	0.20%	-3.45%
1967	23.98%	-0.63%	-4.95%	-3.63%
1968	11.06%	10.32%	2.57%	1.87%
1969	-8.50%	-15.42%	-8.09%	-6.66%
1970	4.01%	16.56%	18.37%	15.90%
1971	14.31%	2.41%	11.01%	11.59%
1972	18.98%	8.15%	7.26%	7.19%
1973	-14.66%	-18.07%	1.14%	2.42%
1974	-26.47%	-21.55%	-3.06%	-5.28%
1975	37.20%	44.49%	14.64%	15.50%
1976	23.84%	31.81%	18.65%	19.04%
1977	-7.18%	8.64%	1.71%	5.22%
1978	6.56%	-3.71%	-0.07%	-0.98%
1979	18.44%	13.58%	-4.18%	-2.75%
1980	32.42%	15.08%	-2.76%	-0.23%
1981	-4.91%	11.74%	-1.24%	4.27%
1982	21.41%	26.52%	42.56%	33.52%
1983	22.51%	20.01%	6.26%	10.33%
1984	6.27%	26.04%	16.86%	14.82%
1985	32.16%	33.05%	30.09%	26.48%
1986	16.47%	28.53%	19.85%	18.16%
1987	5.23%	-2.92%	-0.27%	3.02%
1988	16.81%	18.27%	10.70%	10.19%
1989	31.49%	47.80%	16.23%	15.61%
1990	-3.17%	-2.57%	6.78%	8.13%
1991	30.55%	14.61%	19.89%	19.25%
1992	7.67%	8.10%	9.39%	8.65%
1993	9.99%	14.41%	13.19%	10.59%
1994	1.31%	-7.94%	-5.76%	-4.72%
1995	37.43%	42.15%	27.20%	22.81%
1996	23.07%	3.14%	1.40%	3.04%
1997	33.36%	24.69%	12.95%	11.39%
1998	28.58%	14.82%	10.76%	9.44%
1999	21.04%	-8.85%	-7.45%	-1.69%
2000	-9.11%	59.70%	12.87%	9.45%
2001	-11.88%	-30.41%	10.65%	5.85%
2002	-22.10%	-30.04%	16.33%	1.63%
2003	28.70%	26.11%	5.27%	10.01%
2004	10.87%	24.22%	8.72%	6.03%
2005	4.91%	16.79%	5.87%	3.02%
2006	15.80%	20.95%	3.24%	3.94%
2007	5.49%	19.39%	2.60%	5.20%
Geometric Mean	10.04%	8.92%	5.81%	5.45%
Arithmetic Mean	11.95%	11.24%	6.13%	5.72%
Standard Deviation	20.02%	22.43%	8.52%	7.84%
Median	13.38%	12.05%	4.11%	4.55%

**Tabulation of Risk Rate Differentials for
S&P Public Utility Index and Public Utility Bonds
For the Years 1928-2007, 1952-2007, 1974-2007, and 1979-2007**

<u>Total Returns</u>	<u>Range</u>		<u>Midpoint</u>	<u>Point Estimate</u>	<u>Average of the Midpoint of Range and Point Estimate</u>
	<u>Geometric Mean</u>	<u>Median</u>		<u>Arithmetic Mean</u>	
<u>1928-2007</u>					
S&P Public Utility Index	8.92%	12.05%		11.24%	
Public Utility Bonds	<u>5.45%</u>	<u>4.55%</u>		<u>5.72%</u>	
Risk Differential	<u>3.47%</u>	<u>7.50%</u>	<u>5.49%</u>	<u>5.52%</u>	<u>5.51%</u>
<u>1952-2007</u>					
S&P Public Utility Index	11.14%	14.00%		12.65%	
Public Utility Bonds	<u>6.15%</u>	<u>5.07%</u>		<u>6.45%</u>	
Risk Differential	<u>4.99%</u>	<u>8.93%</u>	<u>6.96%</u>	<u>6.20%</u>	<u>6.58%</u>
<u>1974-2007</u>					
S&P Public Utility Index	12.98%	15.94%		14.90%	
Public Utility Bonds	<u>8.45%</u>	<u>8.39%</u>		<u>8.79%</u>	
Risk Differential	<u>4.53%</u>	<u>7.55%</u>	<u>6.04%</u>	<u>6.11%</u>	<u>6.08%</u>
<u>1979-2007</u>					
S&P Public Utility Index	13.62%	16.79%		15.41%	
Public Utility Bonds	<u>8.83%</u>	<u>8.65%</u>		<u>9.15%</u>	
Risk Differential	<u>4.79%</u>	<u>8.14%</u>	<u>6.47%</u>	<u>6.26%</u>	<u>6.37%</u>

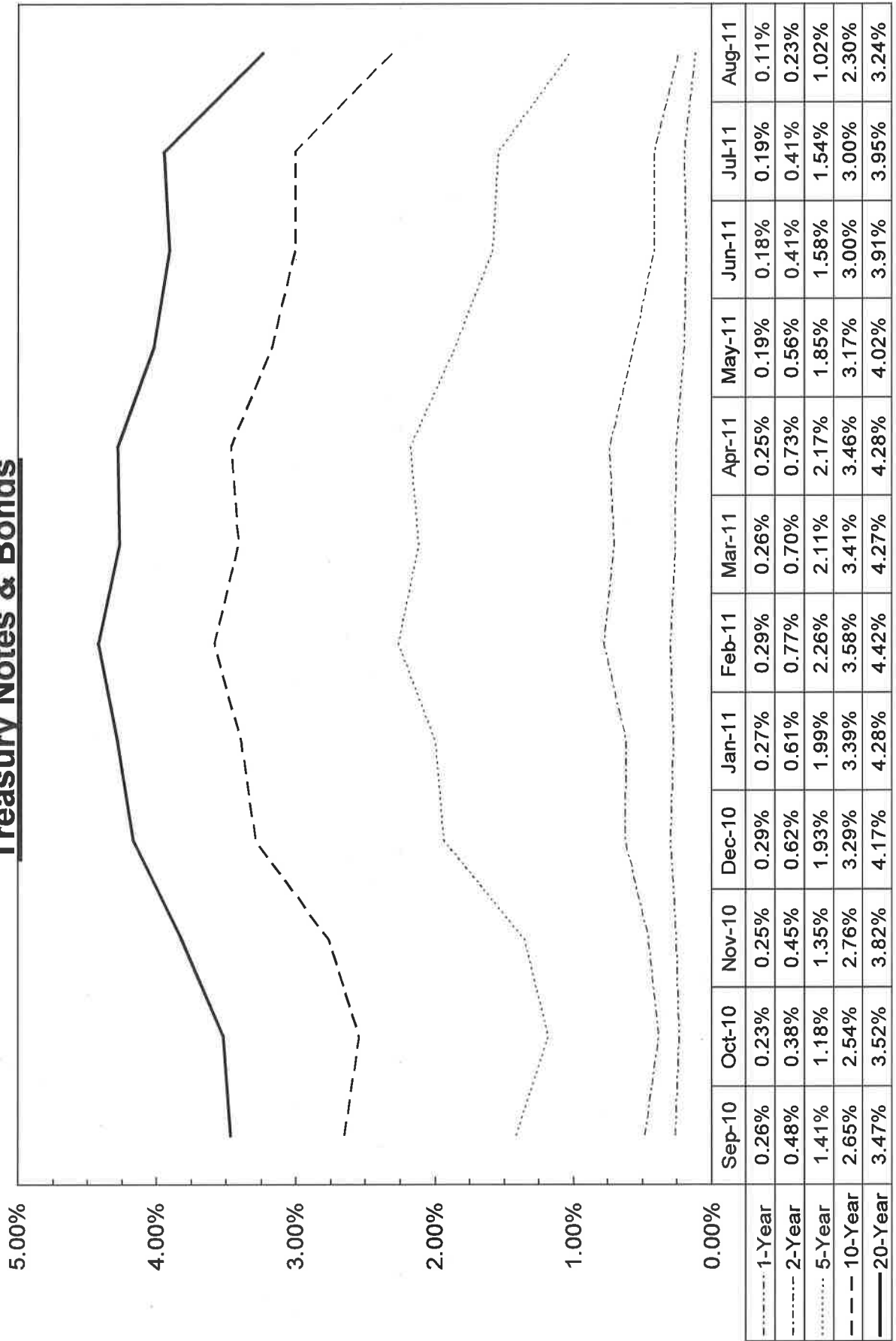
Value Line Betas

Water Group

American States Water	0.75
American Water Works Co.	0.65
Aqua America, Inc.	0.65
Artesian Resources Corporation	0.60
California Water Serv. Grp.	0.70
Connecticut Water Services	0.80
Middlesex Water Company	0.75
SJW Corporation	0.90
York Water Company	0.70
Average	0.72

Source of Information:
The Value Line Investment Survey
July 22, 2011

Yields on Treasury Notes & Bonds



**Yields for Treasury Constant Maturities
Yearly for 2006-2010
and the Twelve Months Ended August 2011**

<u>Years</u>	<u>1-Year</u>	<u>2-Year</u>	<u>3-Year</u>	<u>5-Year</u>	<u>7-Year</u>	<u>10-Year</u>	<u>20-Year</u>
2006	4.93%	4.82%	4.77%	4.75%	4.76%	4.79%	4.99%
2007	4.52%	4.36%	4.34%	4.43%	4.50%	4.63%	4.91%
2008	1.82%	2.00%	2.24%	2.80%	3.17%	3.67%	4.36%
2009	0.47%	0.96%	1.43%	2.19%	2.81%	3.26%	4.11%
2010	0.32%	0.70%	1.11%	1.93%	2.62%	3.21%	4.03%
Five-Year Average	<u>2.41%</u>	<u>2.57%</u>	<u>2.78%</u>	<u>3.22%</u>	<u>3.57%</u>	<u>3.91%</u>	<u>4.48%</u>
<u>Months</u>							
Sep-10	0.26%	0.48%	0.74%	1.41%	2.05%	2.65%	3.47%
Oct-10	0.23%	0.38%	0.57%	1.18%	1.85%	2.54%	3.52%
Nov-10	0.25%	0.45%	0.67%	1.35%	2.02%	2.76%	3.82%
Dec-10	0.29%	0.62%	0.99%	1.93%	2.66%	3.29%	4.17%
Jan-11	0.27%	0.61%	1.03%	1.99%	2.72%	3.39%	4.28%
Feb-11	0.29%	0.77%	1.28%	2.26%	2.96%	3.58%	4.42%
Mar-11	0.26%	0.70%	1.17%	2.11%	2.80%	3.41%	4.27%
Apr-11	0.25%	0.73%	1.21%	2.17%	2.84%	3.46%	4.28%
May-11	0.19%	0.56%	0.94%	1.85%	2.52%	3.17%	4.02%
Jun-11	0.18%	0.41%	0.71%	1.58%	2.29%	3.00%	3.91%
Jul-11	0.19%	0.41%	0.68%	1.54%	2.28%	3.00%	3.95%
Aug-11	0.11%	0.23%	0.38%	1.02%	1.63%	2.30%	3.24%
Twelve-Month Average	<u>0.23%</u>	<u>0.53%</u>	<u>0.86%</u>	<u>1.70%</u>	<u>2.39%</u>	<u>3.05%</u>	<u>3.95%</u>
Six-Month Average	<u>0.20%</u>	<u>0.51%</u>	<u>0.85%</u>	<u>1.71%</u>	<u>2.39%</u>	<u>3.06%</u>	<u>3.94%</u>
Three-Month Average	<u>0.16%</u>	<u>0.35%</u>	<u>0.59%</u>	<u>1.38%</u>	<u>2.07%</u>	<u>2.77%</u>	<u>3.70%</u>

Source: Federal Reserve statistical release H.15

Measures of the Risk-Free Rate & Corporate Bond Yields

The forecast of Treasury and Corporate yields
per the consensus of nearly 50 economists
reported in the Blue Chip Financial Forecasts dated September 1, 2011

Year	Quarter	Treasury					Corporate	
		1-Year Bill	2-Year Note	5-Year Note	10-Year Note	30-Year Bond	Aaa Bond	Baa Bond
2011	Third	0.2%	0.3%	1.2%	2.5%	3.8%	4.5%	5.5%
2011	Fourth	0.2%	0.3%	1.2%	2.5%	3.8%	4.5%	5.4%
2012	First	0.2%	0.4%	1.4%	2.7%	3.9%	4.6%	5.5%
2012	Second	0.3%	0.5%	1.5%	2.8%	4.0%	4.6%	5.6%
2012	Third	0.3%	0.6%	1.6%	2.9%	4.1%	4.7%	5.7%
2012	Fourth	0.4%	0.8%	1.8%	3.1%	4.2%	4.9%	5.8%

File at the front of the
Ratings & Reports
binder. Last week's
Summary & Index
should be removed.

September 9, 2011

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Page Number**

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SCREENS

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The Median of Estimated
PRICE-EARNINGS RATIOS
of all stocks with earnings

13.9

26 Weeks Ago	Market Low	Market High
16.3	3-9-09 10.3	7-13-07 19.7

The Median of Estimated
DIVIDEND YIELDS
(next 12 months) of all dividend
paying stocks under review

2.3%

26 Weeks Ago	Market Low	Market High
1.9%	3-9-09 4.0%	7-13-07 1.6%

The Estimated Median Price
APPRECIATION POTENTIAL
of all 1700 stocks in the hypothesized
economic environment 3 to 5 years hence

80%

26 Weeks Ago	Market Low	Market High
55%	3-9-09 185%	7-13-07 35%

ANALYSES OF INDUSTRIES IN ALPHABETICAL ORDER WITH PAGE NUMBER

Numeral in parenthesis after the industry is rank for probable performance (next 12 months).

	PAGE		PAGE		PAGE		PAGE
Advertising (46)	2376	Electric Utility (West) (29)	2236	Machinery (50)	1701	Railroad (12)	337
Aerospace/Defense (20)	701	Electronics (11)	1319	Maritime (92)	329	R.E.I.T. (93)	1512
Air Transport (52)	301	Engineering & Const (51)	1229	Medical Services (8)	793	Recreation (63)	2301
Apparel (35)	2101	Entertainment (9)	2323	Med Supp Invasive (62)	174	Reinsurance (94)	2020
Automotive (26)	101	Entertainment Tech (96)	2002	Med Supp Non-Invasive (84)	202	Restaurant (33)	346
Auto Parts (4)	982	Environmental (48)	400	Metal Fabricating (36)	728	Retail Automotive (10)	2120
Bank (80)	2501	Financial Svcs. (Div.) (49)	2531	Metals & Mining (Div.) (23)	1563	Retail Building Supply (76)	1133
Bank (Midwest) (88)	775	Food Processing (47)	1901	*Natural Gas Utility (68)	541	Retail (Hardlines) (34)	2166
Beverage (69)	1962	Foreign Electronics (75)	1976	*Natural Gas (Div.) (43)	519	Retail (Softlines) (54)	2199
Biotechnology (95)	826	Funeral Services (70)	1815	Newspaper (85)	2367	Retail Store (25)	2132
Building Materials (97)	1101	Furn/Home Furnishings (55)	1141	Office Equip/Supplies (30)	1422	Retail/Wholesale Food (19)	1942
Cable TV (1)	1019	Healthcare Information (78)	817	*Oil/Gas Distribution (77)	611	Securities Brokerage (57)	1781
Chemical (Basic) (5)	1575	Heavy Truck & Equip (28)	157	Oilfield Svcs/Equip. (59)	2400	Semiconductor (72)	1346
Chemical (Diversified) (7)	2427	Homebuilding (98)	1120	Packaging & Container (3)	1168	Semiconductor Equip (39)	1384
*Chemical (Specialty) (27)	554	Hotel/Gaming (61)	2337	Paper/Forest Products (32)	1157	Shoe (71)	2154
*Coal (21)	601	Household Products (87)	1182	*Petroleum (Integrated) (2)	501	Steel (15)	738
Computers/Peripherals (65)	1399	Human Resources (37)	1625	Petroleum (Producing) (38)	2387	Telecom. Equipment (86)	946
Computer Software (64)	2570	Industrial Services (60)	376	Pharmacy Services (66)	973	Telecom. Services (6)	922
Diversified Co. (41)	1739	Information Services (81)	428	*Pipeline MLPs (82)	622	Telecom. Utility (14)	1038
Drug (53)	1587	IT Services (45)	2596	Power (79)	1211	Thrift (89)	1501
E-Commerce (83)	1798	Insurance (Life) (56)	1538	Precious Metals (13)	1552	Tobacco (17)	1244, 1984
Educational Services (58)	636, 1992	Insurance (Prop/Cas.) (91)	753	Precision Instrument (44)	110	Toiletries/Cosmetics (16)	1010
Electrical Equipment (67)	1301	Internet (74)	2615	Property Management (40)	1030	Trucking (24)	317
Electric Util. (Central) (22)	901	Investment Co. (-)	1198	Public/Private Equity (73)	2640	Water Utility (18)	1775
Electric Utility (East) (31)	137	Investment Co.(Foreign) (-)	413	Publishing (42)	2358	*Wireless Networking (90)	592

*Reviewed in this week's issue.

In three parts: This is Part 1, the Summary & Index. Part 2 is Selection & Opinion. Part 3 is Ratings & Reports. Volume LXVII, No. 3.

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Table 2-1: Basic Series: Summary Statistics of Annual Total Returns

Series	Geometric Mean (%)	Arithmetic Mean (%)	Standard Deviation (%)	Distribution (%)
Large Company Stocks	9.9	11.9	20.4	
Small Company Stocks*	12.1	16.7	32.6	
Long-Term Corporate Bonds	5.9	6.2	8.3	
Long-Term Government Bonds	5.5	5.9	9.5	
Intermediate-Term Government Bonds	5.4	5.5	5.7	
U.S. Treasury Bills	3.6	3.7	3.1	
Inflation	3.0	3.1	4.2	

Data from 1926–2010. * The 1933 Small Company Stocks Total Return was 142.9 percent.

Table 10-1: Building Blocks for Expected Return Construction

	Value (%)
Yields (Riskless Rates)[†]	
Long-Term (20-year) U.S. Treasury Coupon Bond Yield	4.1
Intermediate-Term (5-year) U.S. Treasury Coupon Note Yield	1.7
Short-Term (30-day) U.S. Treasury Bill Yield	0.1
Fixed Income Risk Premia^{‡, §}	
Expected default premium: <i>long-term corporate bond total returns minus long-term government bond total returns</i>	0.1
Expected long-term horizon premium: <i>long-term government bond income returns minus U.S. Treasury bill total returns*</i>	1.7
Expected intermediate-term horizon premium: <i>intermediate-term government bond income returns minus U.S. Treasury bill total returns*</i>	1.1
Equity Risk Premia^{†, ¶}	
Long-horizon expected equity risk premium: <i>large company stock total returns minus long-term government bond income returns</i>	6.7
Intermediate-horizon expected equity risk premium: <i>large company stock total returns minus intermediate-term government bond income returns</i>	7.2
Short-horizon expected equity risk premium: <i>large company stock total returns minus U.S. Treasury bill total returns*</i>	8.2
Small Stock Premium: <i>small company stock total return minus large company stock total return</i>	4.9

[†] As of December 31, 2010. Maturities are approximate.

[‡] Expected risk premia for fixed income are based on the differences of historical arithmetic mean returns from 1970-2010.

[¶] Expected risk premia for equities are based on the differences of historical arithmetic mean returns from 1926-2010

* For U.S. Treasury bills, the income return and total return are the same.

Comparable Earnings Approach
Using All Value Line Non-Utility Companies with
Timeliness of 1, 2, 3 & 4; Safety Rank of 2 & 3; Financial Strength of B, B+ & B++;
Price Stability of 70 to 100; Betas of .60 to .90; and Technical Rank of 3 & 4

Company	Industry	Timeliness Rank	Safety Rank	Financial Strength	Price Stability	Beta	Technical Rank
ABM Industries Inc.	INDUSRV	4	3	B++	70	0.90	3
ADTRAN Inc.	TELEQUIP	3	3	B++	80	0.85	3
Activision Blizzard	ENTTECH	4	3	B+	70	0.75	3
Advance Auto Parts	RETAUTO	2	3	B+	75	0.85	3
Alexion Pharmac.	DRUG	3	3	B+	75	0.80	4
Alliant Techsystems	DEFENSE	3	3	B+	95	0.80	3
AmeriSourceBergen	MEDICNON	2	2	B++	100	0.70	3
Analogic Corp.	INSTRMNT	3	3	B+	70	0.80	3
AptarGroup	PACKAGE	2	2	B++	90	0.90	3
AutoZone Inc.	RETAUTO	2	3	B	90	0.70	3
Bio-Rad Labs, 'A'	MEDICNON	3	3	B++	80	0.90	3
Block (H&R)	FINSERV	3	3	B+	70	0.85	3
CA Inc.	SOFTWARE	2	2	B++	90	0.90	3
CACI Int'l	ITSERV	1	3	B++	85	0.80	3
CLARCOR Inc.	PACKAGE	3	3	B++	80	0.90	4
Casey's Gen'l Stores	GROCERY	2	3	B+	80	0.70	3
Charles River	MEDICNON	3	2	B++	80	0.90	4
Chemed Corp.	DIVERSIF	3	3	B+	75	0.80	3
Cintas Corp.	INDUSRV	3	2	B++	85	0.90	3
Clean Harbors	ENVIRONM	3	3	B++	85	0.75	4
Coca-Cola Bottling	BEVERAGE	2	3	B	80	0.70	3
Computer Prog. & Sys.	HLTHSYS	3	3	B+	70	0.75	3
Compuware Corp.	SOFTWARE	4	3	B+	70	0.90	4
Conmed Corp.	MEDICINV	3	3	B+	75	0.85	4
Core-Mark Holding	GROCERY	3	3	B+	80	0.85	4
Covanta Holding Corp.	POWER	3	3	B	75	0.90	3
Dun & Bradstreet	INFOSER	3	3	B	100	0.75	3
Endo Pharmac. Hldgs.	DRUG	3	3	B++	80	0.70	3
Equifax Inc.	INFOSER	3	2	B++	95	0.90	3
Erie Indemnity Co.	INSPRPTY	4	2	B++	100	0.70	3
Forrester Research	INFOSER	4	3	B+	80	0.80	3
G&K Services 'A'	INDUSRV	3	3	B+	80	0.85	4
Gilead Sciences	DRUG	2	3	B+	90	0.65	3
Greatbatch Inc.	ELECTRNX	2	3	B+	80	0.75	3
HCC Insurance Hldgs.	INSPRPTY	4	3	B+	95	0.80	3
Haemonetics Corp.	MEDICNON	3	2	B++	95	0.60	3
Hanover Insurance	INSPRPTY	4	2	B++	90	0.85	3
Hasbro Inc.	RECREATE	4	2	B++	85	0.75	3
Healthcare Svcs.	INDUSRV	3	3	B+	75	0.75	3
Henry (Jack) & Assoc.	ITSERV	3	2	B++	95	0.85	3
Hillenbrand Inc.	FUNL SVC	3	3	B++	85	0.60	3
Hospira Inc.	DRUG	3	3	B+	90	0.70	3
Hudson City Bancorp	THRIFT	4	3	B	90	0.80	3
IHS Inc.	INFOSER	4	3	B++	75	0.90	3
Infomatica Corp.	B2B	3	3	B++	75	0.90	4
Int'l Speedway 'A'	RECREATE	3	3	B+	80	0.90	3
Invacare Corp.	MEDICNON	3	3	B+	75	0.75	3
Investors Bancorp	THRIFT	3	3	B+	90	0.75	3
J&J Snack Foods	FOODPROC	3	2	B++	90	0.70	4
Knight Transportation	TRUCKING	3	3	B++	75	0.85	3
Life Technologies	MEDICNON	3	2	B++	85	0.85	3
MAXIMUS Inc.	INDUSRV	3	2	B++	85	0.80	3
MTS Systems	INSTRMNT	2	3	B+	80	0.90	3
ManTech Int'l 'A'	ITSERV	2	3	B+	80	0.75	3
Mathews Int'l	FUNL SVC	3	3	B+	85	0.85	3
Mercury General	INSPRPTY	4	2	B++	95	0.70	3
Molson Coors Brewing	BEVERAGE	3	2	B++	90	0.60	3
Nash Finch Co.	GROCERY	3	3	B	75	0.70	3
National Instruments	INSTRMNT	4	3	B++	85	0.90	3
NeuStar Inc.	TELEQUIP	2	3	B++	75	0.90	3
New York Community	THRIFT	4	3	B	80	0.85	3
Northwest Bancshares	THRIFT	4	3	B+	90	0.75	3
Orbital Sciences	DEFENSE	3	3	B+	75	0.85	4
Papa John's Int'l	RESTRNT	2	3	B++	75	0.85	3
Peel's Coffee & Tea	FOODPROC	3	3	B++	70	0.75	3
People's United Fin'l	THRIFT	4	3	B+	95	0.65	3
Perrigo Co.	DRUG	3	3	B++	75	0.70	3
PetSmart Inc.	RETAILHL	2	3	B+	80	0.80	3
Pharmac. Product	DRUG	3	3	B++	75	0.85	3
Pitney Bowes	OFFICE	3	3	B+	85	0.90	3
Quest Diagnostics	MEDSERV	3	2	B++	95	0.70	3
Reynolds American	TOBACCO	4	2	B+	100	0.60	3
SAIC Inc.	INDUSRV	3	2	B++	100	0.60	3
STERIS Corp.	MEDICINV	3	3	B++	80	0.90	3
Scheln (Henry)	MEDICNON	3	3	B+	95	0.75	3
Sealed Air	PACKAGE	3	3	B+	75	0.85	3
Sensient Techn.	FOODPROC	3	3	B+	90	0.85	4
Stericycle Inc.	ENVIRONM	3	3	B++	95	0.70	3
Symantec Corp.	SOFTWARE	2	3	B++	75	0.90	3
Synopsys Inc.	SOFTWARE	3	2	B++	90	0.85	3
Total System Svcs.	FINSERV	3	3	B++	85	0.90	3
TreeHouse Foods	FOODPROC	4	3	B++	80	0.60	3
UniFirst Corp.	INDUSRV	3	3	B+	75	0.85	4
Universal Corp.	TOBACCO	3	3	B++	75	0.85	3
Universal Health Sv. 'B'	MEDSERV	1	3	B+	80	0.85	3
VCA Antech	MEDSERV	4	3	B+	70	0.90	3
ViaSat Inc.	WIRELESS	3	3	B+	70	0.90	4
Werner Enterprises	TRUCKING	2	3	B++	75	0.90	3
West Pharmac. Svcs.	MEDICNON	3	3	B+	85	0.80	3
Wiley (John) & Sons	PUBLISH	3	3	B+	90	0.90	4
Average		3	3	B+	83	0.80	3
Water Group	Average	3	3	B+	91	0.72	3

Comparable Earnings Approach
Five-Year Average Historical Earned Returns
for Years 2006-2010 and
Projected 3-5 Year Returns

Company	2006	2007	2008	2009	2010	Average	Projected 2014-16
ABM Industries Inc.	8.9%	8.2%	8.7%	10.0%	8.6%	8.9%	12.0%
ADTRAN Inc.	18.0%	20.2%	20.9%	16.4%	19.9%	19.1%	17.0%
Activision Blizzard	-	-	NMF	3.2%	5.9%	4.6%	8.5%
Advance Auto Parts	22.4%	23.6%	24.3%	22.4%	33.3%	25.2%	25.0%
Alexion Pharm.	NMF	NMF	13.4%	11.6%	11.3%	12.1%	20.5%
Alliant Techsystems	31.9%	30.5%	42.9%	37.4%	26.9%	33.9%	15.0%
AmerisourceBergen	11.3%	15.9%	17.3%	18.8%	21.6%	17.0%	18.0%
Analogic Corp.	1.1%	3.9%	5.5%	0.9%	3.8%	3.0%	7.0%
AptarGroup	10.9%	12.5%	13.6%	9.9%	13.6%	12.1%	12.5%
AutoZone Inc.	NMF	NMF	NMF	NMF	NMF	-	NMF
Bio-Rad Labs, 'A'	11.4%	10.4%	11.2%	11.5%	10.8%	11.1%	13.0%
Block (H&R)	26.5%	46.0%	36.5%	33.9%	29.5%	34.5%	55.0%
CA Inc.	3.2%	13.5%	16.0%	15.5%	15.5%	12.7%	11.0%
CACI Int'l	11.4%	9.6%	9.1%	9.6%	9.1%	9.8%	9.0%
CLARCOR Inc.	15.4%	16.3%	14.7%	10.4%	12.7%	13.9%	13.0%
Casey's Gen'l Stores	10.6%	13.1%	12.7%	14.2%	25.0%	15.1%	18.0%
Charles River	7.8%	8.5%	14.8%	8.0%	9.8%	9.8%	8.5%
Chemed Corp.	13.7%	20.9%	19.2%	15.5%	17.7%	17.4%	18.0%
Cintas Corp.	15.7%	15.4%	14.9%	11.8%	9.0%	13.4%	11.0%
Clean Harbors	30.2%	21.8%	13.9%	6.3%	16.4%	17.7%	11.0%
Coca-Cola Bottling	24.7%	16.5%	21.1%	28.2%	28.4%	23.8%	17.0%
Computer Prog. & Sys.	40.9%	33.7%	38.1%	35.6%	40.3%	37.7%	31.0%
Compuware Corp.	14.0%	14.5%	15.9%	15.4%	11.5%	14.3%	18.5%
Conmed Corp.	6.4%	7.9%	8.5%	4.6%	6.4%	6.8%	7.5%
Core-Mark Holding	9.6%	9.0%	6.5%	14.3%	4.9%	8.9%	7.5%
Covanta Holding Corp.	12.0%	14.8%	12.1%	7.3%	2.6%	9.8%	9.5%
Dun & Bradstreet	-	-	-	-	-	-	47.0%
Endo Pharm. Hldgs.	13.2%	17.6%	23.2%	17.8%	14.9%	17.3%	14.5%
Equifax Inc.	31.1%	22.0%	24.6%	18.4%	17.5%	22.7%	15.0%
Erie Indemnity Co.	17.6%	20.6%	18.0%	12.0%	17.8%	17.2%	22.5%
Forrester Research	6.6%	6.9%	9.6%	9.4%	9.1%	8.3%	13.0%
G&K Services 'A'	7.6%	7.3%	8.3%	7.3%	6.1%	7.3%	8.5%
Gilead Sciences	64.0%	46.7%	48.4%	40.5%	47.4%	49.4%	39.0%
Greatbatch Inc.	5.4%	10.1%	9.4%	9.2%	8.4%	8.5%	9.0%
HCC Insurance Hldgs.	16.8%	15.6%	12.0%	11.7%	10.3%	13.3%	11.0%
Haemonetics Corp.	10.5%	11.4%	11.9%	12.5%	12.0%	11.7%	12.0%
Hanover Insurance	9.7%	10.2%	9.7%	8.0%	6.2%	8.8%	9.5%
Hasbro Inc.	15.0%	25.0%	22.1%	23.5%	23.7%	21.9%	28.0%
Healthcare Svcs.	15.4%	15.2%	13.2%	14.5%	16.2%	14.9%	26.5%
Henry (Jack) & Assoc.	15.6%	17.5%	17.5%	16.5%	15.7%	16.6%	15.5%
Hillenbrand Inc.	58.8%	55.0%	36.4%	33.7%	24.8%	41.7%	23.0%
Hospira Inc.	22.8%	20.1%	23.0%	19.3%	17.6%	20.6%	23.5%
Hudson City Bancorp	5.9%	6.4%	9.0%	9.9%	9.7%	8.2%	10.0%
IHS Inc.	10.3%	10.0%	12.4%	13.3%	12.0%	11.6%	12.5%
Informatica Corp.	15.9%	17.5%	15.7%	13.3%	13.4%	15.2%	20.0%
Int'l Speedway 'A'	15.0%	13.1%	12.2%	8.0%	6.2%	10.9%	7.5%
Invacare Corp.	7.8%	6.4%	9.0%	7.2%	9.2%	7.9%	9.0%
Investors Bancorp	1.7%	2.6%	1.9%	NMF	6.9%	3.3%	9.5%
J&J Snack Foods	11.2%	10.9%	8.8%	12.0%	12.7%	11.1%	13.0%
Knight Transportation	17.1%	12.9%	11.6%	9.7%	12.0%	12.7%	16.0%
Life Technologies	4.9%	7.4%	9.4%	13.7%	15.2%	10.1%	16.0%
MAXIMUS Inc.	0.6%	4.9%	11.1%	18.4%	19.2%	10.8%	35.0%
MTS Systems	23.0%	22.1%	23.0%	11.3%	13.8%	18.6%	17.0%
ManTech Int'l 'A'	12.1%	12.2%	13.3%	13.7%	12.9%	12.8%	12.0%
Mathews Int'l	16.6%	16.1%	17.9%	15.5%	14.8%	16.2%	14.0%
Mercury General	11.8%	12.0%	7.7%	10.0%	6.4%	9.6%	11.0%
Molson Coors Brewing	6.4%	7.1%	8.6%	10.0%	8.6%	8.1%	8.0%
Nash Finch Co.	8.5%	10.7%	12.2%	12.3%	11.7%	11.1%	10.5%
National Instruments	12.2%	16.2%	12.8%	5.9%	14.7%	12.4%	19.0%
NeuStar Inc.	21.7%	19.2%	20.2%	20.1%	19.2%	20.1%	17.0%
New York Community	6.3%	6.7%	6.6%	7.4%	9.8%	7.4%	11.5%
Northwest Bancshares	8.5%	8.0%	7.8%	2.5%	4.4%	6.2%	7.0%
Orbital Sciences	8.8%	13.1%	13.8%	7.3%	8.3%	10.3%	12.0%
Papa John's Int'l	32.0%	39.3%	36.5%	22.6%	23.0%	30.7%	22.5%
Peet's Coffee & Tea	7.0%	6.2%	7.8%	8.4%	10.4%	8.0%	13.5%
People's United Fin'l	9.3%	3.4%	2.7%	2.0%	1.6%	3.8%	5.5%
Perrigo Co.	11.6%	10.4%	16.1%	19.1%	24.2%	16.3%	24.5%
PetSmart Inc.	18.5%	19.7%	16.8%	16.9%	20.5%	18.5%	19.5%
Pharmac. Product	16.4%	14.2%	15.9%	11.8%	9.6%	13.6%	17.5%
Pitney Bowes	86.8%	93.5%	-	NMF	NMF	90.2%	100.0%
Quest Diagnostics	21.2%	16.7%	17.8%	18.3%	17.9%	18.4%	15.0%
Reynolds American	16.1%	18.1%	22.5%	20.8%	22.4%	20.0%	23.0%
SAIC Inc.	24.0%	20.3%	21.4%	21.8%	22.8%	22.1%	15.0%
STERIS Corp.	11.4%	12.8%	15.4%	17.0%	16.5%	14.6%	15.0%
Schein (Henry)	12.4%	13.2%	14.0%	13.3%	13.9%	13.4%	10.5%
Sealed Air	17.1%	17.5%	9.3%	11.1%	10.7%	13.1%	11.0%
Sensient Techn.	9.4%	9.6%	11.1%	10.3%	10.9%	10.3%	12.0%
Stericycle Inc.	17.4%	18.0%	22.8%	21.1%	20.3%	19.9%	15.5%
Symantec Corp.	3.5%	4.4%	17.5%	14.0%	12.3%	10.3%	14.5%
Synopsys Inc.	6.7%	10.8%	13.1%	10.8%	9.1%	10.1%	11.0%
Total System Svcs.	20.5%	30.7%	25.6%	18.7%	15.9%	22.3%	14.5%
TreeHouse Foods	5.8%	6.6%	8.1%	9.7%	10.3%	8.1%	9.0%
UniFirst Corp.	8.7%	9.4%	11.0%	12.1%	10.8%	10.4%	9.5%
Universal Corp.	10.6%	11.5%	12.8%	15.0%	12.9%	12.6%	9.5%
Universal Health Sv. 'B'	10.9%	10.8%	12.5%	14.0%	12.6%	12.2%	14.5%
VCA Antech	22.9%	20.9%	18.7%	15.3%	12.4%	18.0%	10.0%
ViaSat Inc.	11.2%	10.8%	10.9%	7.2%	7.1%	9.4%	10.0%
Werner Enterprises	11.3%	9.5%	9.1%	8.0%	12.0%	10.0%	15.0%
West Pharm. Svcs.	15.7%	17.0%	16.8%	12.5%	11.6%	14.7%	14.5%
Wiley (John) & Sons	17.8%	18.7%	24.5%	21.2%	19.0%	20.2%	16.5%
Average						15.7%	16.5%
Average (excluding values >20%)						11.6%	12.2%