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**FEDERAL EXPRESS**

November 18, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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BUREAU OF AUDITS

**Re: PPL Electric Utilities Corporation  
Final Calculation of the Generation Supply Charge-1  
for the Application Period  
December 1, 2011 through February 29, 2012  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final calculation of the Generation Supply Charge-1 ("GSC-1") for the Application Period December 1, 2011 through February 29, 2012. The final calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 18, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided...

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Final Calculation of the  
GENERATION SUPPLY CHARGE-1  
For the Application Period  
December 1, 2011 through February 29, 2012**

**Docket No.**

November 18, 2011

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2011 through February 29, 2012

Line No.		(A)	(B)	(C)	(D)	(E)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 193,066,584	\$ 163,167,585	\$ 1,391,701	\$ 114,292	\$ 28,276,250	\$ 70,230	\$ 46,516
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,241,832	\$ 2,241,832	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 285,903	\$ 243,612	\$ 1,347	\$ 93	\$ 40,761	\$ 60	\$ 30
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 295,284	\$ 251,601	\$ 1,395	\$ 99	\$ 42,096	\$ 63	\$ 30
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ 115,796	\$ 115,796	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	2,938,815	2,852,841	2,742	192	82,657	123	60
3	Total Expenses (Line 1 plus Line 2)	\$ 196,005,399	\$ 166,020,426	\$ 1,394,443	\$ 114,484	\$ 28,359,117	\$ 70,353	\$ 46,576
4	Net Over/(Under) Collection, Including Interest (a)	\$ 15,683,099	\$ 11,260,641	\$ (1,356,441)	\$ (149,747)	\$ 5,908,210	\$ 49,617	\$ (29,181)
5	Net Prior Period Remaining Balance (C)	\$ (3,453,062)	\$ (2,984,778)	\$ (383,272)	\$ -	\$ (56,339)	\$ 0	\$ (28,673)
6	Net Over/(Under) Collection Amount	\$ 12,230,037	\$ 8,275,863	\$ (1,739,713)	\$ (149,747)	\$ 5,851,871	\$ 49,617	\$ (57,854)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 183,775,362	\$ 157,744,563	\$ 3,134,156	\$ 264,231	\$ 22,507,246	\$ 20,736	\$ 104,430
8	Merchant Function Charge (b)	\$ 2,976,406	\$ 2,891,458	\$ 57,449	\$ 4,843	\$ 22,530	\$ 21	\$ 105
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 186,751,768	\$ 160,636,021	\$ 3,191,605	\$ 269,074	\$ 22,529,776	\$ 20,757	\$ 104,535
10	Projected Total Retail KWh Sales to Customers	2,846,303,758	2,425,251,676	13,433,348	937,258	405,763,631	599,541	298,304
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	\$ 0.06623	\$ 0.23759	\$ 0.28709	\$ 0.05552	\$ 0.03462	\$ 0.35043
	w/GRT	\$	\$ 0.07039	\$ 0.25248	\$ 0.30509	\$ 0.05900	\$ 0.03679	\$ 0.37240

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

(b) Merchant Function Charge Factor  
 Residential 1/(1 - .018)  
 Small Commercial & Industrial 1/(1 - .0010) =

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated November 14, 2011, at Docket No. M-2011-2268733

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
**Computation Period: December 1, 2011 through February 29, 2012**  
**Total Expenses**

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 193,066,584	\$ 63,672,716	\$ 68,032,477	\$ 61,361,391
2A	Directly Assignable PJM Expenses	\$ 2,241,832	\$ 758,959	\$ 758,959	\$ 723,914
2B	Administrative Charge Prior Year Amortization	\$ 285,903	\$ 95,301	\$ 95,301	\$ 95,301
2C	Administrative Charge Current Year	\$ 295,284	\$ 98,428	\$ 98,428	\$ 98,428
2D	RTS Rate Differential	\$ 115,796	\$ 115,796	\$ -	\$ -
	Total Line 2	\$ 2,938,815	\$ 1,068,484	\$ 952,688	\$ 917,643
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	2,846,303,758	862,955,777	988,259,191	995,088,790

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2011 through February 29, 2012  
 Residential Fixed Price

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 163,167,585	\$ 51,925,461	\$ 58,547,667	\$ 52,694,457
2A	Directly Assignable PJM Expenses	\$ 2,241,832	\$ 758,959	\$ 758,959	\$ 723,914
2B	Administrative Charge Prior Year Amortization	\$ 243,612	\$ 81,204	\$ 81,204	\$ 81,204
2C	Administrative Charge Current Year	\$ 251,601	\$ 83,867	\$ 83,867	\$ 83,867
2D	RTS Rate Differential	\$ 115,796	\$ 115,796	\$ -	\$ -
	Total Line 2	\$ 2,852,841	\$ 1,039,826	\$ 924,030	\$ 888,985
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	2,425,251,676	702,858,571	855,736,676	866,656,429

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2011 through February 29, 2012  
 Residential TOU Off Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 1,391,701	\$ 503,041	\$ 506,748	\$ 381,912
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,347	\$ 449	\$ 449	\$ 449
2C	Administrative Charge Current Year	\$ 1,395	\$ 465	\$ 465	\$ 465
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,742	\$ 914	\$ 914	\$ 914
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	13,433,348	4,424,354	4,883,070	4,125,924

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2011 through February 29, 2012  
 Residential TOU On Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 114,292	\$ 38,177	\$ 42,963	\$ 33,152
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 93	\$ 31	\$ 31	\$ 31
2C	Administrative Charge Current Year	\$ 99	\$ 33	\$ 33	\$ 33
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 192	\$ 64	\$ 64	\$ 64
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	937,258	291,201	343,778	302,279

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2011 through February 29, 2012  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 28,276,260	\$ 11,152,787	\$ 8,899,245	\$ 8,224,228
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 40,761	\$ 13,587	\$ 13,587	\$ 13,587
2C	Administrative Charge Current Year	\$ 42,096	\$ 14,032	\$ 14,032	\$ 14,032
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 82,857	\$ 27,619	\$ 27,619	\$ 27,619
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	405,783,631	154,985,374	127,018,936	123,779,321

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2011 through February 29, 2012  
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 70,230	\$ 32,621	\$ 21,339	\$ 16,270
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 60	\$ 20	\$ 20	\$ 20
2C	Administrative Charge Current Year	\$ 63	\$ 21	\$ 21	\$ 21
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 123	\$ 41	\$ 41	\$ 41
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	599,541	266,315	185,231	147,995

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
**Computation Period: December 1, 2011 through February 29, 2012**  
**Small C&I - TOU - On Peak**

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 46,516	\$ 20,629	\$ 14,515	\$ 11,372
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 30	\$ 10	\$ 10	\$ 10
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 60	\$ 20	\$ 20	\$ 20
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	298,304	129,962	91,500	76,842