



An Exelon Company

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

November 18, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Docket No. M-2010-2161575 - Annual Reconciliation of PECO's
Transmission Service Charge (TSC) 2011 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight copies of PECO's Reconciliation Statement of the TSC for the reconciliation period of January 1, 2011 through October 31, 2011. Note that the reconciliation period covers only 10 months as the TSC is a new mechanism that was effective for the first time on January 1, 2011. Subsequent reconciliations will cover 12 month periods.

This filing reflects similar revenues, costs and interest data submitted by PECO on November 16, 2011 in its TSC Tariff filing.

Please acknowledge receipt of the foregoing on the enclosed copy of this letter.

Sincerely,

w/enclosures

cc: Cheryl Walker-Davis, Esquire, Director – Office of Special Assistants
Paul Diskin, Director – Bureau of Technical Utility Services
Johnnie E. Simms, Bureau of Investigation and Enforcement
M. Carl Lesney, Director, Bureau of Audits
Richard E. Wallace, Bureau of Audits
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

TSC Reconciliation Statement
E-Factor Calculation

TSC 1: Rate R

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (10) = (9) * (2)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jan-11	\$ 5,993,528	334,211,418	\$ 0.0069	\$ 2,291,895	3,045	\$ 42,428	\$ 2,249,467	\$ (3,744,061)	\$ -	\$ -	\$ 2,249,467	\$ (3,744,061)	\$ (3,744,061)
Feb-11	\$ 5,188,728	801,060,403	\$ 0.0069	\$ 5,493,368	2,888	\$ 80,486	\$ 5,412,882	\$ 224,154	\$ -	\$ -	\$ 5,412,882	\$ 224,154	\$ (3,519,907)
Mar-11	\$ 5,428,777	650,584,678	\$ 0.0069	\$ 4,461,462	2,760	\$ 76,924	\$ 4,384,538	\$ (1,044,239)	\$ -	\$ -	\$ 4,384,538	\$ (1,044,239)	\$ (4,564,146)
Apr-11	\$ 5,085,845	575,261,068	\$ 0.0069	\$ 3,944,922	2,664	\$ 74,248	\$ 3,870,674	\$ (1,215,171)	\$ -	\$ -	\$ 3,870,674	\$ (1,215,171)	\$ (5,779,317)
May-11	\$ 5,120,326	527,666,501	\$ 0.0069	\$ 3,618,536	2,603	\$ 72,534	\$ 3,546,002	\$ (1,574,324)	\$ -	\$ -	\$ 3,546,002	\$ (1,574,324)	\$ (7,353,641)
Jun-11	\$ 4,907,726	775,688,443	\$ 0.0069	\$ 5,319,377	2,553	\$ 71,141	\$ 5,248,236	\$ 340,510	\$ -	\$ -	\$ 5,248,236	\$ 340,510	\$ (7,013,131)
Jul-11	\$ 4,809,583	978,037,145	\$ 0.0069	\$ 6,707,007	2,512	\$ 69,996	\$ 6,637,012	\$ 1,827,428	\$ -	\$ -	\$ 6,637,012	\$ 1,827,428	\$ (5,185,703)
Aug-11	\$ 4,874,157	1,056,081,952	\$ 0.0069	\$ 7,242,209	2,473	\$ 68,931	\$ 7,173,278	\$ 2,299,120	\$ -	\$ -	\$ 7,173,278	\$ 2,299,120	\$ (2,886,583)
Sep-11	\$ 4,605,422	768,097,712	\$ 0.0069	\$ 5,267,322	2,442	\$ 68,064	\$ 5,199,258	\$ 593,836	\$ -	\$ -	\$ 5,199,258	\$ 593,836	\$ (2,292,747)
Oct-11	\$ 4,762,676	578,966,564	\$ 0.0069	\$ 3,970,333	2,417	\$ 67,356	\$ 3,902,977	\$ (859,699)	\$ -	\$ -	\$ 3,902,977	\$ (859,699)	\$ (3,152,446)
	\$ 50,776,769	7,045,655,884		\$ 48,316,431	26,356	\$ 692,107	\$ 47,624,324	\$ (3,152,446)	\$ -	\$ -	\$ 47,624,324	\$ (3,152,446)	
Total Recovery E-Factor											\$ (3,152,446)		

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

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TSC Reconciliation Statement Interest Calculation

TSC 1: Rate R

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jan-11	334,211,418	\$ (3,744,061)	6%	18/12	\$ (336,965)
Feb-11	801,060,403	\$ 224,154	6%	17/12	\$ 19,053
Mar-11	650,584,678	\$ (1,044,239)	6%	16/12	\$ (83,539)
Apr-11	575,261,068	\$ (1,215,171)	6%	15/12	\$ (91,138)
May-11	527,666,501	\$ (1,574,324)	6%	14/12	\$ (110,203)
Jun-11	775,688,443	\$ 340,510	6%	13/12	\$ 22,133
Jul-11	978,037,145	\$ 1,827,428	6%	12/12	\$ 109,646
Aug-11	1,056,081,952	\$ 2,299,120	6%	11/12	\$ 126,452
Sep-11	768,097,712	\$ 593,836	6%	10/12	\$ 29,692
Oct-11	578,966,564	\$ (859,699)	6%	9/12	\$ (38,686)
	7,045,655,884	(3,152,446)			\$ (353,556)

PECO - 2011
TSC Reconciliation Statement
E-Factor Calculation

TSC 1a: Rate RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Jan-11	\$ 861,997	151,647,169	\$0.0037	\$ 555,584	438	\$ 6,102	\$ 549,482	\$ (312,515)
Feb-11	\$ 768,661	380,066,132	\$0.0037	\$ 1,392,433	428	\$ 11,923	\$ 1,380,510	\$ 611,849
Mar-11	\$ 827,450	262,601,048	\$0.0037	\$ 962,081	421	\$ 11,725	\$ 950,356	\$ 122,907
Apr-11	\$ 793,101	205,831,817	\$0.0037	\$ 754,098	415	\$ 11,578	\$ 742,519	\$ (50,582)
May-11	\$ 808,756	133,121,902	\$0.0037	\$ 487,713	411	\$ 11,457	\$ 476,257	\$ (332,500)
Jun-11	\$ 783,315	148,212,645	\$0.0037	\$ 543,001	407	\$ 11,355	\$ 531,646	\$ (251,668)
Jul-11	\$ 772,810	168,378,604	\$0.0037	\$ 616,882	404	\$ 11,247	\$ 605,635	\$ (167,175)
Aug-11	\$ 786,465	175,200,572	\$0.0037	\$ 641,875	399	\$ 11,122	\$ 630,753	\$ (155,712)
Sep-11	\$ 744,657	140,187,074	\$0.0037	\$ 513,598	395	\$ 11,005	\$ 502,592	\$ (242,065)
Oct-11	\$ 771,465	120,684,094	\$0.0037	\$ 442,145	391	\$ 10,910	\$ 431,235	\$ (340,230)
	\$ 7,918,676	1,885,931,057		\$ 6,909,410	4,109	\$ 108,425	\$ 6,800,985	\$ (1,117,690)

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**TSC Reconciliation Statement
Interest Calculation**

TSC 1a: Rate RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jan-11	151,647,169	\$ (312,515)	6%	18/12	\$ (28,126)
Feb-11	380,066,132	\$ 611,849	6%	17/12	\$ 52,007
Mar-11	262,601,048	\$ 122,907	6%	16/12	\$ 9,833
Apr-11	205,831,817	\$ (50,582)	6%	15/12	\$ (3,794)
May-11	133,121,902	\$ (332,500)	6%	14/12	\$ (23,275)
Jun-11	148,212,645	\$ (251,668)	6%	13/12	\$ (16,358)
Jul-11	168,378,604	\$ (167,175)	6%	12/12	\$ (10,030)
Aug-11	175,200,572	\$ (155,712)	6%	11/12	\$ (8,564)
Sep-11	140,187,074	\$ (242,065)	6%	10/12	\$ (12,103)
Oct-11	120,684,094	\$ (340,230)	6%	9/12	\$ (15,310)
	1,885,931,057	(1,117,690)			\$ (55,722)

**TSC Reconciliation Statement
E-Factor Calculation**

TSC 1b: Rate OP

<i>E-Factor Period</i>	<i>Actual TSC Costs</i> (1)	<i>Actual Default Sales (kWh)</i> (2)	<i>C-Factor Rate</i> (3)	<i>C-Factor Revenue</i> (4) = (3) * (2)	<i>NSPL AVE MW</i> (5)	<i>Working Capital (a) \$27.87 per MW/mo</i> (6) = (5) * \$27.87	<i>Adjusted C-Factor Revenue</i> (7) = (4) - (6)	<i>C-Factor Over/(Under) Recovery</i> (8) = (7) - (1)
Balance								
Jan-11	\$ 255,211	6,808,829	\$ 0.0032	\$ 21,747	130	\$ 1,807	\$ 19,940	\$ (235,270)
Feb-11	\$ 223,994	27,843,010	\$ 0.0032	\$ 88,929	125	\$ 3,475	\$ 85,455	\$ (138,539)
Mar-11	\$ 237,867	24,399,386	\$ 0.0032	\$ 77,931	121	\$ 3,371	\$ 74,560	\$ (163,307)
Apr-11	\$ 225,015	22,012,385	\$ 0.0032	\$ 70,307	118	\$ 3,285	\$ 67,022	\$ (157,993)
May-11	\$ 228,141	18,876,325	\$ 0.0032	\$ 60,290	116	\$ 3,232	\$ 57,058	\$ (171,083)
Jun-11	\$ 220,151	18,729,095	\$ 0.0032	\$ 59,820	115	\$ 3,191	\$ 56,629	\$ (163,523)
Jul-11	\$ 216,796	17,913,280	\$ 0.0032	\$ 57,214	113	\$ 3,155	\$ 54,059	\$ (162,737)
Aug-11	\$ 220,453	16,348,121	\$ 0.0032	\$ 52,215	112	\$ 3,118	\$ 49,098	\$ (171,355)
Sep-11	\$ 208,778	15,884,351	\$ 0.0032	\$ 50,734	111	\$ 3,086	\$ 47,648	\$ (161,130)
Oct-11	\$ 215,817	15,661,631	\$ 0.0032	\$ 50,023	110	\$ 3,052	\$ 46,970	\$ (168,847)
	\$ 2,252,223	184,476,413		\$ 589,210	1,169	\$ 30,770	\$ 558,440	\$ (1,693,783)

PECO - 2011
TSC Reconciliation Statement
Interest Calculation

TSC 1b: Rate OP

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest		Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Interest Rate (3)	Time Factor (4)		
Balance						
Jan-11	6,808,829	\$ (235,270)	6%	18/12	\$	(21,174)
Feb-11	27,843,010	\$ (138,539)	6%	17/12	\$	(11,776)
Mar-11	24,399,386	\$ (163,307)	6%	16/12	\$	(13,065)
Apr-11	22,012,385	\$ (157,993)	6%	15/12	\$	(11,849)
May-11	18,876,325	\$ (171,083)	6%	14/12	\$	(11,976)
Jun-11	18,729,095	\$ (163,523)	6%	13/12	\$	(10,629)
Jul-11	17,913,280	\$ (162,737)	6%	12/12	\$	(9,764)
Aug-11	16,348,121	\$ (171,355)	6%	11/12	\$	(9,425)
Sep-11	15,884,351	\$ (161,130)	6%	10/12	\$	(8,056)
Oct-11	15,661,631	\$ (168,847)	6%	9/12	\$	(7,598)
	184,476,413	(1,693,783)			\$	(115,312)

**TSC Reconciliation Statement
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Jan-11	\$ 3,436,074	867,673	\$ 1.71	\$ 1,483,467	1,746	\$ 24,324	\$ 1,459,143	\$ (1,976,931)
Feb-11	\$ 2,393,855	1,357,180	\$ 1.71	\$ 2,320,382	1,332	\$ 37,133	\$ 2,283,249	\$ (110,606)
Mar-11	\$ 2,444,870	1,094,728	\$ 1.71	\$ 1,871,664	1,243	\$ 34,643	\$ 1,837,021	\$ (607,849)
Apr-11	\$ 2,251,986	1,100,221	\$ 1.71	\$ 1,881,057	1,180	\$ 32,877	\$ 1,848,180	\$ (403,806)
May-11	\$ 2,223,046	1,025,461	\$ 1.71	\$ 1,753,238	1,130	\$ 31,492	\$ 1,721,747	\$ (501,299)
Jun-11	\$ 2,111,005	1,130,564	\$ 1.71	\$ 1,932,935	1,098	\$ 30,600	\$ 1,902,335	\$ (208,671)
Jul-11	\$ 2,045,776	1,124,264	\$ 1.71	\$ 1,922,164	1,068	\$ 29,773	\$ 1,892,391	\$ (153,385)
Aug-11	\$ 2,043,793	1,127,993	\$ 1.71	\$ 1,928,539	1,037	\$ 28,904	\$ 1,899,635	\$ (144,158)
Sep-11	\$ 1,907,232	971,015	\$ 1.71	\$ 1,660,153	1,011	\$ 28,187	\$ 1,631,966	\$ (275,267)
Oct-11	\$ 1,959,129	937,808	\$ 1.71	\$ 1,603,377	994	\$ 27,707	\$ 1,575,670	\$ (383,458)
	\$ 22,816,766	10,736,907		\$ 18,356,976	11,839	\$ 305,639	\$ 18,051,337	\$ (4,765,428)

PECO - 2011
TSC Reconciliation Statement
Interest Calculation

TCS 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jan-11	867,673	\$ (1,976,931)	6%	18/12	\$ (177,924)
Feb-11	1,357,180	\$ (110,606)	6%	17/12	\$ (9,401)
Mar-11	1,094,728	\$ (607,849)	6%	16/12	\$ (48,628)
Apr-11	1,100,221	\$ (403,806)	6%	15/12	\$ (30,285)
May-11	1,025,461	\$ (501,299)	6%	14/12	\$ (35,091)
Jun-11	1,130,564	\$ (208,671)	6%	13/12	\$ (13,564)
Jul-11	1,124,264	\$ (153,385)	6%	12/12	\$ (9,203)
Aug-11	1,127,993	\$ (144,158)	6%	11/12	\$ (7,929)
Sep-11	971,015	\$ (275,267)	6%	10/12	\$ (13,763)
Oct-11	937,808	\$ (383,458)	6%	9/12	\$ (17,256)
	10,736,907	(4,765,428)			\$ (363,044)

PECO - 2011 TSC Reconciliation Statement E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Jan-11	\$ 2,849,898	1,238,909	\$ 1.89	\$ 2,339,300	1,448	\$ 20,174	\$ 2,319,125	\$ (530,773)
Feb-11	\$ 758,575	527,018	\$ 1.89	\$ 995,112	422	\$ 11,767	\$ 983,345	\$ 224,771
Mar-11	\$ 665,969	372,004	\$ 1.89	\$ 702,416	339	\$ 9,437	\$ 692,979	\$ 27,010
Apr-11	\$ 563,370	312,232	\$ 1.89	\$ 589,555	295	\$ 8,225	\$ 581,331	\$ 17,961
May-11	\$ 526,409	251,204	\$ 1.89	\$ 474,321	268	\$ 7,457	\$ 466,864	\$ (59,545)
Jun-11	\$ 480,579	343,055	\$ 1.89	\$ 647,755	250	\$ 6,966	\$ 640,789	\$ 160,209
Jul-11	\$ 448,986	272,826	\$ 1.89	\$ 515,149	234	\$ 6,534	\$ 508,615	\$ 59,629
Aug-11	\$ 457,670	272,965	\$ 1.89	\$ 515,410	232	\$ 6,472	\$ 508,938	\$ 51,267
Sep-11	\$ 394,433	240,806	\$ 1.89	\$ 454,688	209	\$ 5,829	\$ 448,859	\$ 54,426
Oct-11	\$ 333,523	225,624	\$ 1.89	\$ 426,022	169	\$ 4,717	\$ 421,305	\$ 87,782
	\$ 7,479,413	4,056,642		\$ 7,659,728	3,866	\$ 87,579	\$ 7,572,149	\$ 92,736

PECO - 2011
TSC Reconciliation Statement
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jan-11	1,238,909	\$ (530,773)	6%	18/12	\$ (47,770)
Feb-11	527,018	\$ 224,771	6%	17/12	\$ 19,106
Mar-11	372,004	\$ 27,010	6%	16/12	\$ 2,161
Apr-11	312,232	\$ 17,961	6%	15/12	\$ 1,347
May-11	251,204	\$ (59,545)	6%	14/12	\$ (4,168)
Jun-11	343,055	\$ 160,209	6%	13/12	\$ 10,414
Jul-11	272,826	\$ 59,629	6%	12/12	\$ 3,578
Aug-11	272,965	\$ 51,267	6%	11/12	\$ 2,820
Sep-11	240,806	\$ 54,426	6%	10/12	\$ 2,721
Oct-11	225,624	\$ 87,782	6%	9/12	\$ 3,950
	4,056,642	92,736			\$ (5,842)

PECO - 2011
TSC Reconciliation Statement
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	NSPL AVE MW (5)	Working Capital (a) \$27.87 per MW/mo (6) = (5) * \$27.87	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Jan-11	\$ 7,730	0	\$ -	\$ -	4	\$ 55	\$ (55)	\$ (7,785)
Feb-11	\$ 5,638	15,034,794	\$ -	\$ -	3	\$ 87	\$ (87)	\$ (5,725)
Mar-11	\$ 3,555	12,856,180	\$ -	\$ -	2	\$ 50	\$ (50)	\$ (3,606)
Apr-11	\$ 3,307	6,344,589	\$ -	\$ -	2	\$ 48	\$ (48)	\$ (3,355)
May-11	\$ 3,182	5,876,142	\$ -	\$ -	2	\$ 45	\$ (45)	\$ (3,227)
Jun-11	\$ 3,049	5,871,687	\$ -	\$ -	2	\$ 44	\$ (44)	\$ (3,093)
Jul-11	\$ 2,932	5,830,845	\$ -	\$ -	2	\$ 43	\$ (43)	\$ (2,975)
Aug-11	\$ 2,991	5,783,307	\$ -	\$ -	2	\$ 42	\$ (42)	\$ (3,033)
Sep-11	\$ 2,788	4,641,392	\$ -	\$ -	1	\$ 41	\$ (41)	\$ (2,829)
Oct-11	\$ 2,887	4,227,894	\$ -	\$ -	1	\$ 41	\$ (41)	\$ (2,928)
	\$ 38,058	66,466,830		\$ -	20	\$ 497	\$ (497)	\$ (38,555)

**TSC Reconciliation Statement
Interest Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jan-11	-	\$ (7,785)	6%	18/12	\$ (701)
Feb-11	15,034,794	\$ (5,725)	6%	17/12	\$ (487)
Mar-11	12,856,180	\$ (3,606)	6%	16/12	\$ (288)
Apr-11	6,344,589	\$ (3,355)	6%	15/12	\$ (252)
May-11	5,876,142	\$ (3,227)	6%	14/12	\$ (226)
Jun-11	5,871,687	\$ (3,093)	6%	13/12	\$ (201)
Jul-11	5,830,845	\$ (2,975)	6%	12/12	\$ (178)
Aug-11	5,783,307	\$ (3,033)	6%	11/12	\$ (167)
Sep-11	4,641,392	\$ (2,829)	6%	10/12	\$ (141)
Oct-11	4,227,894	\$ (2,928)	6%	9/12	\$ (132)
	66,466,830	(38,555)			\$ (2,773)

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Anna Migliaccio
Exelon
2301 Market Street S15-2

Philadelphia, PA 19103

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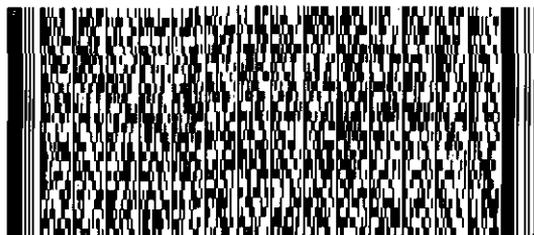
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3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com: FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.