

COMMONWEALTH OF PENNSYLVANIA



OFFICE OF SMALL BUSINESS ADVOCATE
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, Pennsylvania 17101

(717) 783-2525
(717) 783-2831 (FAX)

RECEIVED
2011 NOV 23 AM 10:19
PA PUC
SECRETARY'S BUREAU

November 23, 2011

HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: William R. Lloyd, Jr., Small Business Advocate v. PPL Electric Utilities Corporation
Docket No. C-2011-2245906**

**PPL Electric Utilities Corporation Calculation of Generation Supply Charge-1
Docket No. M-2011-2243137**

Dear Secretary Chiavetta:

I am delivering for filing today the original plus three copies of the Motion to Reopen the Record and for Admission of Late-Filed Exhibits, on behalf of the Office of Small Business Advocate, in the above-captioned proceedings.

Two copies have been served today on all known parties in this proceeding. A Certificate of Service to that effect is enclosed.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Elizabeth Rose Triscari".

Elizabeth Rose Triscari
Assistant Small Business Advocate
Attorney ID No. 306921

Enclosures

cc: Parties of Record
Robert D. Knecht

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

RECEIVED
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PA PUC
SECRETARY'S BUREAU

William R. Lloyd, Jr., Small Business Advocate	:	
v.	:	DOCKET NO. C-2011-2245906
PPL Electric Utilities Corporation	:	
PPL Electric Utilities Corporation	:	
Calculation of Generation Supply Charge-1	:	DOCKET NO. M-2011-2243137

**OFFICE OF SMALL BUSINESS ADVOCATE'S
MOTION TO REOPEN THE RECORD AND
FOR ADMISSION OF LATE-FILED EXHIBITS**

The Office of Small Business Advocate (“OSBA”) hereby submits this motion to reopen the record for the admission of two late-filed Exhibits, which have been pre-marked as OSBA Exhibit F and OSBA Exhibit G, and are attached hereto. OSBA Exhibit F is *PPL Electric Utilities Corporation Final Calculation of the Generation Supply Charge-1 for the Application Period December 1, 2011 through February 29, 2012*, filed on November 18, 2011, at Docket No. M-2011-2274191. Exhibit G is *PPL Electric Utilities Corporation Supplement No. 111 to Tariff – Electric Pa. P.U.C. No. 201*, filed on November 21, 2011 at the same docket.

In support of this motion, the OSBA states as follows:

INTRODUCTION

1. Good cause exists to reopen the record to admit two exhibits that were recently filed by PPL Electric Utilities Corporation (“PPL” or the “Company”) with the Pennsylvania Public Utility Commission (“Commission”) after the close of the record. These exhibits are further evidence of the continued instability in PPL’s GSC-1 rates for small commercial and

industrial (“Small C&I”) customers as a result of the Company’s flawed reconciliation accounting method and other unexplained factors.

PROCEDURAL BACKGROUND

2. On May 20, 2011, PPL filed its calculation of the proposed GSC-1 rates for the period of June 1, 2011, through August 31, 2011, at Docket No. M-2011-2243137 (“June GSC-1”).

3. On May 31, 2011, the OSBA filed a Complaint against the proposed June GSC-1. The Company filed its Answer to the OSBA’s Complaint on June 29, 2011. The Office of Administrative Law Judge assigned this proceeding to Administrative Law Judge (“ALJ”) Susan D. Colwell.

4. The Office of Trial Staff, now part of the Bureau of Investigation and Enforcement (“BI&E”), filed a notice of appearance on June 22, 2011. The Office of Consumer Advocate (“OCA”) filed a Notice of Intervention on July 12, 2011.

5. The OSBA submitted OSBA Statement No. 1 (the Direct Testimony and Exhibits of Robert D. Knecht) and OSBA Statement No. 2 (the Surrebuttal Testimony of Robert D. Knecht) on July 29, 2011, and August 25, 2011, respectively. PPL submitted Direct Testimony, Rebuttal Testimony, and Rejoinder Testimony. Neither the OCA nor the BI&E filed testimony.

6. The hearing originally scheduled for August 29, 2011, was continued. It was subsequently held on October 5, 2011, at which time OSBA Statement No. 1 and OSBA Statement No. 2 were entered into the record, along with OSBA Exhibits A, B, C, D, and E. PPL’s testimony and exhibits were also entered into the record at the hearing.

7. Pursuant to 52 Pa. Code §5.431(a), the record was closed at the conclusion of the hearing on October 5, 2011.

8. PPL and the OSBA submitted Main Briefs on October 26, 2011, and Reply Briefs on November 9, 2011. Neither the OCA nor the BI&E filed Main or Reply Briefs.

9. On November 18, 2011, PPL filed the Calculation of the GSC-1 rate for December 1, 2011 through February 29, 2012 (OSBA Exhibit F). This filing indicated a prior period overcollection from Small C&I customers of \$5,908,210.¹ In order to refund that overcollection to Small C&I customers in the December through February time period, the GSC-1 rate was set to 5.9 cents/kWh (including Gross Receipts Tax “GRT”).²

10. On November 21, 2011, PPL filed Tariff Supplement 111 (OSBA Exhibit G) implementing the 5.9 cents/kWh GSC-1 rate for Small C&I customers as of December 1, 2011.³

ARGUMENT

11. 52 Pa. Code §5.431(b) states that after the record is closed additional evidence may be relied upon for good cause shown. 52 Pa. Code §5.571 provides that “[a]t any time after the record is closed but before a final decision is issued, a party may file a petition to reopen the proceeding for the purpose of taking additional evidence.” 52 Pa. Code §5.401(a) states that all relevant and material evidence is admissible, subject to objection.

12. There is good cause for reopening the record in this proceeding to admit the OSBA’s late-filed exhibits. It is in the public interest to ensure that the most current and

¹ OSBA Exhibit F, Schedule A, line 4, column G.

² OSBA Exhibit F, Schedule A, line 12, column G.

³ OSBA Exhibit G, Seventh Revised Page No. 19Z.5.

comprehensive information available is included in the record, thus allowing the ALJ and the Commission to make a fully informed decision on the issues in this case.

13. Furthermore, the OSBA has proffered evidence in the instant proceeding of PPL's reported GSC and GSC-1 *undercollections* which resulted in high reconciliation charges and the inflation of the Price to Compare ("PTC") for the Company's Small C&I customers.⁴ The OSBA seeks to admit these two additional exhibits, just made available to the OSBA, that show a significant swing in the other direction. Specifically, these additional exhibits show that PPL has reported an *overcollection* of almost \$6 million in the last application period (September through November, 2011). The Company is required to refund that overcollection beginning in December, thus distorting the PTC downward to 5.9 cents/kWh.

14. This significant downward distortion is beneficial to those Small C&I customers who paid the unreasonably high GSC-1 rate in June through August 2011. However, as PPL has argued, such a distortion creates a false price signal to customers and could cause many to return to default service, thus disrupting the competitive retail market.⁵ This substantial overcollection also directly contradicts PPL's argument that Small C&I GSC-1 rates have stabilized.⁶ Therefore, good cause exists to reopen the record to admit the OSBA's late-filed exhibits.

⁴ See, e.g., OSBA Statement No. 1 at 2, 7, 17-19; OSBA Statement No. 2 at 4.

⁵ See PPL Main Brief at 31.

⁶ See PPL Main Brief at 28.

CONCLUSION

The OSBA respectfully requests that record be reopened for the sole purpose of admitting into the record the OSBA's late-filed exhibits, which have been pre-marked as OSBA Exhibit F and OSBA Exhibit G.

Respectfully submitted,



Elizabeth Rose Triscari
Attorney ID No. 306921
Assistant Small Business Advocate

For:

Steven C. Gray
Acting Small Business Advocate
Attorney I.D. No. 77538

Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Dated: November 23, 2011

EXHIBIT F

Paul E. Russell
Associate General Counsel

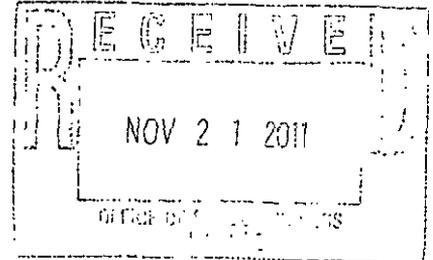
PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

November 18, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120



**Re: PPL Electric Utilities Corporation
Final Calculation of the Generation Supply Charge-1
for the Application Period
December 1, 2011 through February 29, 2012
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final calculation of the Generation Supply Charge-1 ("GSC-1") for the Application Period December 1, 2011 through February 29, 2012. The final calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 18, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided...

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Final Calculation of the
GENERATION SUPPLY CHARGE-1
For the Application Period
December 1, 2011 through February 29, 2012**

Docket No.

November 18, 2011

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012

Line No.		(A)	(B)	(C)	(D)	(G)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 193,066,584	\$ 163,167,585	\$ 1,391,701	\$ 114,292	\$ 28,276,260	\$ 70,230	\$ 46,516
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,241,832	\$ 2,241,832	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 285,903	\$ 243,612	\$ 1,347	\$ 93	\$ 40,761	\$ 60	\$ 30
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 295,284	\$ 251,601	\$ 1,395	\$ 99	\$ 42,096	\$ 63	\$ 30
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ 115,796	\$ 115,796	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	2,938,815	2,852,841	2,742	192	82,857	123	60
3	Total Expenses (Line 1 plus Line 2)	\$ 196,005,399	\$ 166,020,426	\$ 1,394,443	\$ 114,484	\$ 28,359,117	\$ 70,353	\$ 46,576
4	Net Over/(Under) Collection, Including Interest (a)	\$ 15,683,099	\$ 11,280,641	\$ (1,356,441)	\$ (149,747)	\$ 5,908,210	\$ 49,617	\$ (29,181)
5	Net Prior Period Remaining Balance (C)	\$ (3,453,062)	\$ (2,984,778)	\$ (383,272)	\$ -	\$ (56,339)	\$ 0	\$ (28,673)
6	Net Over/(Under) Collection Amount	\$ 12,230,037	\$ 8,275,863	\$ (1,739,713)	\$ (149,747)	\$ 5,851,871	\$ 49,617	\$ (57,854)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 183,775,362	\$ 157,744,563	\$ 3,134,156	\$ 264,231	\$ 22,507,246	\$ 20,736	\$ 104,430
8	Merchant Function Charge (b)	\$ 2,976,406	\$ 2,891,458	\$ 57,449	\$ 4,843	\$ 22,530	\$ 21	\$ 105
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 186,751,768	\$ 160,636,021	\$ 3,191,605	\$ 269,074	\$ 22,529,776	\$ 20,757	\$ 104,535
10	Projected Total Retail KWh Sales to Customers	2,846,303,758	2,425,251,676	13,433,348	937,258	405,783,631	599,541	298,304
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	\$ 0.06823	\$ 0.23759	\$ 0.28709	\$ 0.05552	\$ 0.03462	\$ 0.35043
	w/GRT	\$	\$ 0.07039	\$ 0.25248	\$ 0.30509	\$ 0.05900	\$ 0.03679	\$ 0.37240

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018)
 Small Commercial & Industrial 1/(1 - .0010) =

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated November 14, 2011, at Docket No. M-2011-2258733

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Total Expenses

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 193,066,584	\$ 63,672,716	\$ 68,032,477	\$ 61,361,391
2A	Directly Assignable PJM Expenses	\$ 2,241,832	\$ 758,959	\$ 758,959	\$ 723,914
2B	Administrative Charge Prior Year Amortization	\$ 285,903	\$ 95,301	\$ 95,301	\$ 95,301
2C	Administrative Charge Current Year	\$ 295,284	\$ 98,428	\$ 98,428	\$ 98,428
2D	RTS Rate Differential	\$ 115,796	\$ 115,796	\$ -	\$ -
	Total Line 2	\$ 2,938,815	\$ 1,068,484	\$ 952,688	\$ 917,643
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	2,846,303,758	862,955,777	988,259,191	995,088,790

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Residential Fixed Price

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 163,167,585	\$ 51,925,461	\$ 58,547,667	\$ 52,694,457
2A	Directly Assignable PJM Expenses	\$ 2,241,832	\$ 758,959	\$ 758,959	\$ 723,914
2B	Administrative Charge Prior Year Amortization	\$ 243,612	\$ 81,204	\$ 81,204	\$ 81,204
2C	Administrative Charge Current Year	\$ 251,601	\$ 83,867	\$ 83,867	\$ 83,867
2D	RTS Rate Differential	\$ 115,796	\$ 115,796	\$ -	\$ -
	Total Line 2	\$ 2,852,841	\$ 1,039,826	\$ 924,030	\$ 888,985
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	2,425,251,676	702,858,571	855,736,676	866,656,429

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Residential TOU Off Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 1,391,701	\$ 503,041	\$ 506,748	\$ 381,912
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,347	\$ 449	\$ 449	\$ 449
2C	Administrative Charge Current Year	\$ 1,395	\$ 465	\$ 465	\$ 465
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,742	\$ 914	\$ 914	\$ 914
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	13,433,348	4,424,354	4,883,070	4,125,924

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Residential TOU On Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 114,292	\$ 38,177	\$ 42,963	\$ 33,152
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 93	\$ 31	\$ 31	\$ 31
2C	Administrative Charge Current Year	\$ 99	\$ 33	\$ 33	\$ 33
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 192	\$ 64	\$ 64	\$ 64
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	937,258	291,201	343,778	302,279

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Small C&I - Fixed Price

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 28,276,260	\$ 11,152,787	\$ 8,899,245	\$ 8,224,228
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 40,761	\$ 13,587	\$ 13,587	\$ 13,587
2C	Administrative Charge Current Year	\$ 42,096	\$ 14,032	\$ 14,032	\$ 14,032
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 82,857	\$ 27,619	\$ 27,619	\$ 27,619
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	405,783,631	154,985,374	127,018,936	123,779,321

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 70,230	\$ 32,621	\$ 21,339	\$ 16,270
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 60	\$ 20	\$ 20	\$ 20
2C	Administrative Charge Current Year	\$ 63	\$ 21	\$ 21	\$ 21
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 123	\$ 41	\$ 41	\$ 41
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	599,541	266,315	185,231	147,995

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2011 through February 29, 2012
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) December 2011	(C) January 2012	(D) February 2012
1	Projected Energy Procurement Expenses	\$ 46,516	\$ 20,629	\$ 14,515	\$ 11,372
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 30	\$ 10	\$ 10	\$ 10
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 60	\$ 20	\$ 20	\$ 20
3	Projected Total Retail kWh Sales to Customers for the Period December 2011 - February 2012	298,304	129,962	91,500	76,842

EXHIBIT G

Paul E. Russell
Associate General Counsel

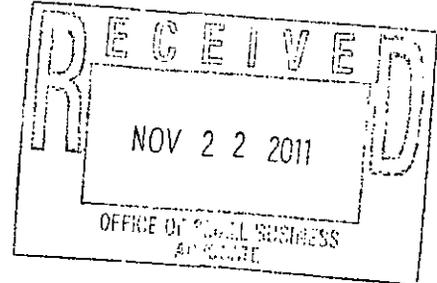


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perussell@pplweb.com

FEDERAL EXPRESS

November 21, 2011

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120



**Re: PPL Electric Utilities Corporation
Supplement No. 111 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. M-2011-2274191**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 111 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, implements PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period December 1, 2011 through February 29, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 21, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 21, 2011

EFFECTIVE: December 1, 2011

DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5 and 19Z.5C

The charges under the GSC-1 are set forth for the period December 1, 2011 through February 29, 2012.

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	19Z.5D	First
Generation Supply Charge – 2 -----	19Z.6	First
	19Z.7	Third
	19Z.7A	Second
	19Z.7B	Second
ACT 129 Compliance Rider -----	19Z.8	Original
	19Z.9	Original
	19Z.10	Second
Merchant Function Charge -----	19Z.11	Second
Smart Meter Rider -----	19Z.12	First
	19Z.13	First
	19Z.14	First

(Continued)

PPL Electric Utilities Corporation

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period December 1, 2011 through February 29, 2012.

Customer Class	Small I&C	Residential	
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, GH-1 (R), and GH-2 (R) \$0.05900/KWH (D)	RS and RTD (R) \$0.07039/KWH (D)	
		RTS (R) \$0.06364/KWH (D) December 2011	RTS (R) \$0.07039/KWH (D) January/February 2012

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	3.870		3,350	2.897	5,800	1.758	0.05900	0.04310	600
		6,650	4.525	9,500	2.519	1,000			2.177
		10,500	6.325	16,000	3.705	4,000			6.915
		20,000	10.018	25,000	6.685				
		34,000	17.081	50,000	10.490				
		51,000	23.606						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2011 through February 29, 2012.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 12/01/11- 2/29/12
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 12/01/11- 2/29/12
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 12/01/11- 2/29/12
On-Peak Hours	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

William R. Lloyd, Jr., Small Business Advocate :
: **DOCKET NO. C-2011-2245906**
v. :
: **PPL Electric Utilities Corporation** :
:
PPL Electric Utilities Corporation :
Calculation of Generation Supply : **DOCKET NO. M-2011-2243137**
Charge-1 :

CERTIFICATE OF SERVICE

I certify that I am serving two copies of the Motion to Reopen the Record and for Admission of Late-Filed Exhibits, on behalf of the Office of Small Business Advocate, by e-mail and first-class mail (unless otherwise noted) upon the persons addressed below:

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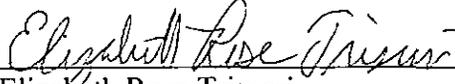
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Date: November 23, 2011


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