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December 1, 2011

VIA OVERNIGHT MAIL

RECEIVED

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

DEC 1 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**RE: Supplement No. 52 to Tariff Electric - PA. P.U.C. No. 24
Duquesne Light Company — Rider No. 5 - Universal Service Charge
Docket No. — _____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 52 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued December 1, 2011, to become effective January 1, 2012. Supplement No. 52 updates Duquesne's Rider No. 5 - Universal Service Charge. This filing reflects similar numbers and data submitted by Duquesne to the PUC today in Duquesne's annual reconciliation filing of the surcharge.

The Pennsylvania Public Utility Commission ("Commission") approved Rider No. 5 in Duquesne's general base rate increase at Docket No. R-2010-2179522. The reconcilable charge is designed to recover the costs incurred by the Company to provide its Universal Service and Energy Conservation Plan.

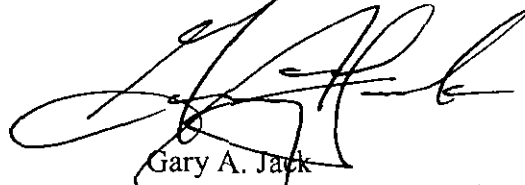
As support for this tariff filing, Schedule 1 provides a summary of total revenues and expenses for the 12 month Reconciliation Period, April 21, 2011 through October 31, 2011. Duquesne Light experienced an over collection of \$4,619,968 for this time period. The projected November and December 2011 revenue and expense results in an additional over collection of \$2,338,960 for a total over collection of \$6,958,928. Schedule 2 summarizes the revenue and expenses by month for the Reconciliation Period. Schedule 3 summarizes actual expense by program and by month for the Reconciliation Period. Schedule 4 demonstrates the interest calculation on the (over)/under collections for the Reconciliation Period. Schedule 5 estimates the over collection for November and December 2011. Schedule 6 calculates the Universal Service Charge using the 2012 forecasted Universal Service Charge costs less the Reconciliation Period over collection rate to be refunded to customers, as derived on Schedule 1, to become effective January 1, 2012, and included in this Supplement No. 52.

Ms. Rosemary Chiavetta, Secretary
Page 2
December 1, 2011

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its last base rate proceeding. Duquesne Light respectfully requests that the Commission approve this Tariff Filing.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'G. Jack', written over a faint, illegible typed name.

Gary A. Jack
Assistant General Counsel

Enclosures

c: Certificate of Service

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: December 1, 2011

EFFECTIVE: January 1, 2012

Issued in compliance with Commission Order entered on February 24, 2011,
at Docket No. R-2010-2179522

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 5 – Universal Service Charge

Sixth Revised Page No. 84
Cancelling Fifth Revised Page No. 84

Annual adjustment of the Company's Universal Service Charge as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE**
(Applicable to Rate Schedules RS, RH and RA)**APPLICABILITY**

The Universal Service Charge ("USC") is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company's Customer Assistance Program ("CAP"). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour ("kWh") in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of 0.363 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company's CAP. (D)

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program ("CAP"): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program ("LIHEAP") funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

SCHEDULE 1

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2012

Reconciliation of Revenue and Expense

| | | | |
|----|---|----------------------|-----------------------------|
| 1 | Universal Service Charge Revenue | \$16,087,169 | Schedule 2 |
| 2 | Universal Service Charge Revenue Less GRT | \$15,138,026 | Schedule 2 |
| 3 | Reconciliation Period Expense | \$10,773,125 | Schedule 2 |
| 4 | (Over) / Under Collection - April 21, 2011 through October 31, 2011 | (\$4,364,901) | Line 3 - Line 2 |
| 5 | Interest | (\$255,067) | Schedule 2 |
| 6 | Total (Over) / Under Collection | (\$4,619,968) | Line 4 + Line 5 |
| 7 | Projected (Over) / Under Collection, November-December 2011 | (\$2,338,960) | Schedule 5 |
| 8 | <u>Net (Over) / Under Collection</u> | <u>(\$6,958,928)</u> | Line 6 + Line 7 |
| 9 | Forecast Residential Sales (kWh) | 4,305,304,823 | Schedule 6 |
| 10 | Less Forecast CAP Sales (kWh) | 324,515,765 | Schedule 6 |
| 11 | Non-CAP Forecast Sales (kWh) | 3,980,789,059 | Line 9 - Line 10 |
| 12 | Charge - \$/kWh | (0.001748) | Line 8 / Line 11 |
| 13 | Charge - ¢/kWh | (0.1748) | Line 12 * 100 |
| 14 | T= Pennsylvania Gross Receipts Tax (GRT): | 5.9% | |
| 15 | <u>E-Factor (Over) / Under Collection Rate (¢/kWh)</u> | <u>(0.186)</u> | Line 13 * 1 / (1 - Line 14) |

SCHEDULE 2

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2012

Monthly Summary of Residential (Rate Classes RS, RH & RA) Revenue and Expense for the Reconciliation Period - April 21, 2011 through October 31, 2011

| | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>Total</u> |
|--|------------------|--------------------|----------------------|----------------------|--------------------|--------------------|--------------------|----------------------|
| 1 Surcharge Revenue | \$145,077 | \$2,268,161 | \$2,975,935 | \$3,726,456 | \$2,950,952 | \$2,168,027 | \$1,852,561 | \$16,087,169 |
| 2 Actual Surcharge Revenue Less GRT | \$136,517 | \$2,134,339 | \$2,800,355 | \$3,506,595 | \$2,776,845 | \$2,040,114 | \$1,743,260 | \$15,138,026 |
| 3 <u>Expense</u> | <u>\$548,083</u> | <u>\$1,769,652</u> | <u>\$1,573,257</u> | <u>\$1,711,433</u> | <u>\$1,869,984</u> | <u>\$1,772,474</u> | <u>\$1,528,242</u> | <u>\$10,773,125</u> |
| 4 (Over) / Under Collection | \$411,566 | (\$364,687) | (\$1,227,098) | (\$1,795,162) | (\$906,861) | (\$267,640) | (\$215,018) | (\$4,364,901) |
| 5 Interest | \$30,867 | (\$25,528) | (\$79,761) | (\$107,710) | (\$49,877) | (\$13,382) | (\$9,676) | (\$255,067) |
| 6 <u>Total (Over) / Under Collection</u> | <u>\$442,433</u> | <u>(\$390,216)</u> | <u>(\$1,306,859)</u> | <u>(\$1,902,872)</u> | <u>(\$956,739)</u> | <u>(\$281,022)</u> | <u>(\$224,694)</u> | <u>(\$4,619,968)</u> |

SCHEDULE 3

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2012

Universal Service Surcharge Expense for the Reconciliation Period - April 21, 2011 through October 31, 2011

| | <u>April (1)</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>Total</u> |
|----------------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| 1 CAP Revenue Deficiency | \$411,260 | \$1,388,464 | \$1,178,420 | \$1,353,901 | \$1,468,981 | \$1,389,327 | \$1,136,219 | \$8,326,571 |
| 2 CAP Frozen Arrearage | \$79,411 | \$221,922 | \$217,594 | \$207,010 | \$249,546 | \$229,010 | \$228,702 | \$1,433,195 |
| 3 CAP Administrative Costs | \$22,448 | \$67,343 | \$67,343 | \$67,343 | \$75,354 | \$72,560 | \$72,484 | \$444,876 |
| 4 Smart Comfort | \$31,492 | \$81,505 | \$99,483 | \$72,763 | \$65,687 | \$71,161 | \$80,420 | \$502,510 |
| 5 CARES | \$3,472 | \$10,417 | \$10,417 | \$10,417 | \$10,417 | \$10,417 | \$10,417 | \$65,972 |
| 6 Hardship Funds | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 Total | \$548,083 | \$1,769,652 | \$1,573,257 | \$1,711,433 | \$1,869,984 | \$1,772,474 | \$1,528,242 | \$10,773,125 |

(1) USC effective April 21, 2011. Expense reflects pro-rated actual expense.

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2012

Universal Service Calculation of Interest and Total (Over) / Under Collection for the Reconciliation Period - April 21, 2011 through October 31, 2011

| | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>Total</u> |
|--|------------------|--------------------|----------------------|----------------------|--------------------|--------------------|--------------------|----------------------|
| 1 Revenue Less GRT | \$136,517 | \$2,134,339 | \$2,800,355 | \$3,506,595 | \$2,776,845 | \$2,040,114 | \$1,743,260 | \$15,138,026 |
| 2 Expense | \$548,083 | \$1,769,652 | \$1,573,257 | \$1,711,433 | \$1,869,984 | \$1,772,474 | \$1,528,242 | \$10,773,125 |
| 3 (Over) / Under Collection | \$411,566 | (\$364,687) | (\$1,227,098) | (\$1,795,162) | (\$906,861) | (\$267,640) | (\$215,018) | (\$4,364,901) |
| 4 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 5 Interest Weight | 15/12 | 14/12 | 13/12 | 12/12 | 11/12 | 10/12 | 9/12 | |
| 6 Interest | \$30,867 | (\$25,528) | (\$79,761) | (\$107,710) | (\$49,877) | (\$13,382) | (\$9,676) | (\$255,067) |
| 7 <u>Total (Over) / Under Collection</u> | <u>\$442,433</u> | <u>(\$390,216)</u> | <u>(\$1,306,859)</u> | <u>(\$1,902,872)</u> | <u>(\$956,739)</u> | <u>(\$281,022)</u> | <u>(\$224,694)</u> | <u>(\$4,619,968)</u> |

SCHEDULE 5

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2012

Universal Service Estimated (Over) / Under Collection for the Period - November through December 2011

| | <u>Billing Unit</u> | Effective April 21, 2011 <u>Rate</u> | Forecast Nov.-Dec. <u>Billing Units</u> | Forecast Nov.-Dec. <u>Revenue</u> | Forecast Nov.-Dec. <u>Expense</u> | Forecast Nov.-Dec. <u>(Over) / Under</u> |
|-----------------------------------|---------------------|--|---|---|---|--|
| 1 Total Residential (RS, RH & RA) | Non-CAP kWh | \$0.00743 | 686,895,686 | \$5,103,635 | \$2,764,675 | (\$2,338,960) |

Calculation of the Projected Universal Service Charge

Universal Service Program Costs:

| | | | |
|---|---|--------------|--|
| 1 | CAP Revenue Deficiency | \$15,457,558 | |
| 2 | CAP Frozen Arrearage | \$2,627,966 | |
| 3 | CAP Administration Cost | \$898,775 | |
| 4 | Smart Comfort | \$1,461,600 | |
| 5 | CARES | \$125,000 | |
| 6 | Hardship Fund | \$75,000 | |
| 7 | Projected Universal Service Program Costs | \$20,645,900 | |

Credit (Bad Debt Offset):

| | | | |
|----|--|---------------------|--------------------------------|
| 8 | CAP Customer Participation Level | 35,700 | Per USC tariff Rider 5 page 85 |
| 9 | Actual Enrollment as of October 31, 2011 | 37,700 | |
| 10 | Difference | 2,000 | Line 9 - Line 8 |
| 11 | Average Discount per Customer per Year | \$445 | See Footnote 1 |
| 12 | Discount With Excess Customers | \$890,000 | Line 10 * Line 11 |
| 13 | Bad Debt Offset | 10.43% | Per USC Tariff, Rider 5 |
| 14 | Adjustment to USC for Bad Debt | \$92,827 | Line 12 * Line 13 |
| 15 | <u>Total Projected Universal Service Program Costs</u> | <u>\$20,553,073</u> | Line 7 - Line 14 |

Projected Non-CAP Sales:

| | | | |
|----|----------------------------------|---------------|-------------------|
| 16 | Forecast Residential Sales (kWh) | 4,305,304,823 | |
| 17 | Less Forecast CAP Sales (kWh) | 324,515,765 | |
| 18 | Non-CAP Forecast Sales (kWh) | 3,980,789,059 | Line 16 - Line 17 |

| | | | |
|----|-----------------|------------|-------------------|
| 19 | Charge - \$/kWh | \$0.005163 | Line 15 / Line 18 |
| 20 | Charge - ¢/kWh | 0.5163 | Line 19 * 100 |

| | | | |
|----|---|------|--|
| 21 | T= Pennsylvania Gross Receipts Tax (GRT): | 5.9% | |
|----|---|------|--|

| | | | |
|----|---|--------------|-----------------------------|
| 22 | <u>Projected Universal Service Charge (USC) (¢/kWh)</u> | <u>0.549</u> | Line 22 * 1 / (1 - line 24) |
|----|---|--------------|-----------------------------|

| | | | |
|----|--|----------------|------------|
| 23 | <u>E-Factor (Over)/ Under Collection (¢/kWh)</u> | <u>(0.186)</u> | Schedule 1 |
|----|--|----------------|------------|

| | | | |
|----|---|--------------|-------------------|
| 24 | <u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2012</u> | <u>0.363</u> | Line 22 + Line 23 |
|----|---|--------------|-------------------|

(1) Calculated as follows:

| | | |
|--|----|------------|
| Projected 2012 CAP Deficiency and Arrearages (Line 1 + Line 2) | \$ | 18,085,525 |
| Projected Enrollment as of December 31, 2012 | | 40,600 |
| Average Discount per Customer per Year | \$ | <u>445</u> |

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Universal Service Charge Rider Annual Rate Change has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL AND/OR E-MAIL

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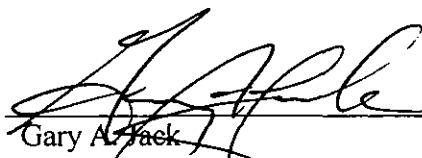
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Dated: December 1, 2011