

Philadelphia Gas Works

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November 30, 2011

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

RECEIVED

NOV 30 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Pa. PUC v. Philadelphia Gas Works; R-2011-2224739
December 1, 2011 First Quarterly GCR Filing

Dear Secretary Chiavetta:

Enclosed for filing are an original and three (3) copies of PGW's December 1, 2011 Quarterly Gas Cost Rate ("GCR") filing. The September 1, 2011 Gas Cost Rate will remain in effect because the rate change, when compared to the December 1, 2011 Gas Cost Rate (in the enclosed schedules), is less than 2%.¹ PGW will implement the other changes set forth in the tariff pages included with this filing. If you have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive.

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Karen Moury, Esq., Director of Regulatory Operations (w/enc.)
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

¹ Pursuant to 52 Pa.Code §53.64(i)(5)(iii).

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

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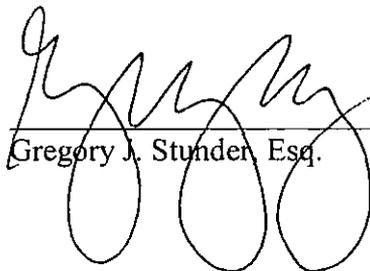
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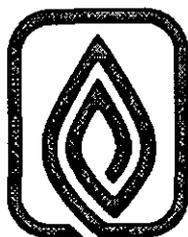
**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**



Gregory J. Stunder, Esq.

Date: November 30, 2011

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

DEFINITIONS (PAGE No. 13)

The Lost and Unaccounted for Retainage Rate increased from 3.7% to 4.0%.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective December 1, 2010 decreases from \$0.00009 per Ccf to \$0.00007 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective December 1, 2011 are: a) \$0.00421 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00257 per Ccf for Commercial Customers on Rate GS; c) \$0.00807 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00257 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective December 1, 2011 decreases from \$0.24645 per Ccf to \$0.22517 per Ccf.

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NATURAL GAS SUPPLY SERVICES – As defined in 66 Pa.C.S. § 2202.

NON-BASIC UTILITY SERVICE – Leased or purchased merchandise, appliances or special services including but not limited to merchandise and appliance installation fees, rental and repair costs, meter testing fees, special construction charges and other nonrecurring charges that are not essential to delivery or metering of Gas Service.

"PGW" or "Company" - refers to Philadelphia Gas Works.

PGW CHARGES - The portion of the consolidated PGW bill that itemizes the charges for the Basic Utility Service provided by PGW. The PGW Charges are separate and apart from the Natural Gas Supplier charges that may be itemized on a consolidated PGW bill.

PARTICIPANT – See definition of Customer Responsibility Program Participant.

PHYSICAL METER READ (or READING) - A meter read where a PGW service person takes an actual Meter Read of a Customer's meter. A reading taken by an Automatic Meter Reading device shall be deemed a Physical Meter Read.

PUBLIC UTILITY CODE - Title 66 of Pennsylvania Consolidated Statutes which establishes the powers and duties of the PUC.

PUBLIC UTILITY COMMISSION (PUC or Commission) - The agency that is empowered by the Public Utility Code to regulate public utilities and Natural Gas Suppliers.

RESIDENT - An owner, Tenant, or occupant who makes the dwelling unit his/her residence.

RESIDENTIAL BUILDING - A building containing one or more dwelling units occupied by one or more Tenants, but excluding nursing homes, hotels and motels.

RETAIL SALES SERVICE - Service to a Customer whereby the Customer receives firm or interruptible gas supply as well as transportation from the Company.

SUPPLIER OF LAST RESORT (SOLR) - The Company in its role of providing Natural Gas Supply Services to Customers that do not elect another Supplier or choose to be served by the Supplier of Last Resort, Customers that are refused service from another Natural Gas Supplier, or Customers whose Natural Gas Supplier fails to deliver the required gas supplies, in accordance with this Tariff. Each Customer may only have one Supplier of Last Resort.

TENANT - Any person or group of persons whose dwelling unit in a Residential Building is provided gas pursuant to an oral or written rental arrangement for such dwelling unit, but who is not the Customer of record of PGW for such Gas Service.

TRANSPORTATION SERVICE - Service to a Customer whereby the Customer receives transportation, but not firm or interruptible gas supply from the Company.

UNACCOUNTED FOR GAS – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 4.0%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. *The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.*
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00007/Ccf

(D)

(D) – Decrease

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$0.00421 per Ccf for Residential and Public Housing Customers on Rate GS; | (I) |
| b) \$0.00257 per Ccf for Commercial Customers on Rate GS; | (I) |
| c) \$0.00807 per Ccf for Industrial Customers on Rate GS; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$0.00257 per Ccf for The Philadelphia Housing Authority on Rate PHA. | (I) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

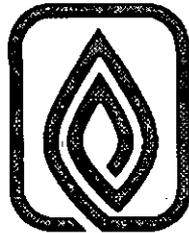
Current Universal Service and Energy Conservation Surcharge = \$ 0.22517/Ccf.

(D)

(D) - Decrease

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

DEFINITIONS (PAGE No. 11)

The Lost and Unaccounted for Gas and Retainage Rate decreases from 3.7 % to 4.0%.

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$ 44.3227 per design day Mcf to \$42.8922 per design day Mcf.

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METER READ DATE - The date on which the Company schedules a meter to be read for purposes of producing a Customer bill in accordance with the regularly scheduled billing cycles of the Company.

NATURAL GAS SUPPLY SERVICE – Services provided by a Natural Gas Supplier as defined in section 2202 of the Gas Choice Act, 66 Pa. C.S. sec 2202.

OPERATIONAL FLOW ORDER ("OFO") - A directive issued by Company to Supplier, which is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day.

UNACCOUNTED FOR GAS – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 4.0%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

UPSTREAM CAPACITY ASSIGNMENT, RELEASE OR TRANSFER – The process to provide access to interstate pipeline capacity and storage contracts owned by Company to Supplier pursuant to Company's tariff and any applicable regulatory rules.

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 42.8922 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Statement

Known per dekatherm natural gas prices are used through the month of November, 2011. Where known and quantifiable, actual per dekatherm prices for locked-in quantities of gas are used for all other months. Any remaining volumes not locked-in for price for the months of *December, 2011 through November, 2012 are based on the NYMEX Futures Closing Prices of November 2, 2011*. The latest applicable pipeline tariff transportation and fuel charges from specific basin points have been incorporated into these pricing determinants. Forecasted temperatures for the period are assumed to be normal (i.e. the forecast incorporates the normal 4,360 degree-day pattern).

1ST QUARTER FILING - DECEMBER 1, 2011

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Philadelphia Gas Works

Levelized Gas Cost Rate

1st Quarter Filing - December 1, 2011

Formula:

GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			50,959,370	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 62,434,177	\$ 241,146,885	\$ 303,581,062	
Purchased Electric & Misc Expenses	\$ -	\$ 1,131,199	\$ 1,131,199	
C = Total Applicable GCR Expense	\$ 62,434,177	\$ 242,278,085	\$ 304,712,261	Schedule 3
SSC = C / S	\$ 1.2252	\$ 4.7543	\$ 5.9795	
<hr/>				
Adjustment For:				
Prior Reconciliation	\$ 23,897,621	\$ (6,571,344)	\$ 17,326,277	Schedule 7
E = Adjustments to GCR Expenses	\$ 23,897,621	\$ (6,571,344)	\$ 17,326,277	
GAC = E / S	\$ 0.4690	\$ (0.1290)	\$ 0.3400	
<hr/>				
Interruptible Revenue Credit			\$ 9,230,032	Schedule 4a
IRC = Interruptible Revenue Credit / S			\$ 0.1811	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 312,808,506	
<u>GCR = SSC + GAC - IRC</u>			\$ 6.1384	
<hr/>				
SSC in effect 12/01/11	\$ 1.2229	\$ 4.7455	\$ 5.9684	
GAC in effect 12/01/11	\$ 0.4680	\$ (0.1286)	\$ 0.3394	
IRC in effect 12/01/11			\$ (0.1808)	
GCR in effect 12/01/11			\$ 6.1270	Schedule 9
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			50,959,370	
= Total Projected Recovery			\$ 312,806,435	Schedule 9
Compared To				
Net Applicable GCR Expenses			\$ 312,808,506	
= Net Over/(Under) Recovery			\$ (2,071)	Schedule 6
Degree Days			4,360	

SALES & VOLUMES

DECEMBER 2011 THROUGH NOVEMBER 2012

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	5 = (3 - 4 - 4A)	6	7 = (5 - 6 + 2)
DECEMBER 2011	7,116,605	419,856	6,696,748	36,292	-	6,660,457	66,487	7,013,826
JANUARY 2012	11,299,044	531,827	10,767,216	40,775	-	10,726,441	110,889	11,147,380
FEBRUARY	9,830,321	469,025	9,361,295	33,344	-	9,327,951	95,925	9,701,051
MARCH	7,699,056	379,119	7,319,937	27,635	-	7,292,302	73,693	7,597,728
APRIL	5,098,315	242,931	4,855,384	16,691	-	4,838,693	47,955	5,033,669
MAY	2,471,770	149,181	2,322,589	9,758	844	2,311,986	20,767	2,440,400
JUNE	1,436,157	123,829	1,312,327	6,498	3,642	1,302,188	9,328	1,416,689
JULY	1,255,215	114,837	1,140,377	6,638	4,761	1,128,978	7,754	1,236,061
AUGUST	1,120,684	103,566	1,017,118	6,699	4,773	1,005,646	6,776	1,102,436
SEPTEMBER	1,060,061	102,973	957,088	6,797	1,548	948,743	6,218	1,045,498
OCTOBER	1,808,352	177,450	1,630,902	11,719	-	1,619,182	11,521	1,785,112
NOVEMBER	<u>4,113,335</u>	<u>298,448</u>	<u>3,814,888</u>	<u>18,086</u>	<u>-</u>	<u>3,796,802</u>	<u>31,748</u>	<u>4,063,502</u>
TOTAL	54,308,914	3,113,044	51,195,871	220,933	15,568	50,959,370	489,062	53,583,351

**Projected Applicable Fuel Expense
Summary
1ST Quarter Filing - December 2011 to November 2012**

	DECEMBER 2010	JANUARY 2011	FEBRUARY 2011	MARCH 2011	APRIL 2011	MAY 2011	JUNE 2011	JULY 2011	AUGUST 2011	SEPTEMBER 2011	OCTOBER 2011	NOVEMBER 2011	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	5,527,846	5,525,152	5,517,653	5,517,480	5,107,101	5,094,601	5,101,857	5,089,445	5,086,815	4,957,309	4,941,127	4,967,790	62,434,177
COMMODITY CHARGE	31,569,890	33,430,834	30,624,927	28,440,861	22,169,771	16,215,045	11,246,470	10,673,229	10,569,150	9,197,343	16,867,123	17,673,749	238,768,391
TOTAL NATURAL GAS BILLED	37,097,736	38,956,986	36,142,580	33,958,341	27,276,871	21,309,646	16,348,327	15,762,674	16,745,965	14,164,652	21,808,251	22,641,539	301,202,667
INTERRUPTIBLE CREDIT	170,148	196,438	159,513	128,932	74,332	43,599	29,521	30,472	30,931	31,378	64,186	87,769	1,037,218
SENDOUT VOLUME IN MCF	37,804	42,475	34,734	28,786	17,387	10,165	6,769	6,915	6,978	7,080	12,208	18,839	230,139
DKT CONVERSION FACTOR	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210
PRICE \$/DKT	4.4083	4.5297	4.4980	4.3868	4.1872	4.2011	4.2715	4.3164	4.3412	4.3406	4.3473	4.5630	
GAS USED FOR UTILITY	396,023	630,313	612,982	438,195	190,492	107,953	33,760	33,680	23,012	29,227	71,883	209,287	2,776,796
NATURAL GAS TO STORAGE FROM STORAGE PGW	9,163,797	13,270,157	9,407,644	3,147,308	(5,696,884)	(7,211,348)	(6,229,135)	(6,173,148)	(6,162,474)	(3,732,826)	(3,082,727)	-	(38,288,641)
NET NATURAL GAS STORAGE	9,163,797	13,270,157	9,407,644	3,147,308	(5,024,831)	(7,211,348)	(6,229,135)	(6,173,148)	(6,162,474)	(3,732,826)	(3,082,727)	9,385,648	6,767,965
LNG TO STORAGE FROM LNG PGW	(913,679)	2,254,936	1,804,167	(914,010)	(1,696,589)	(1,210,503)	(696,721)	-	-	(358,816)	(1,359,511)	(1,955,946)	(9,106,774)
NET LNG STORAGE	64,512	2,254,936	1,804,167	(606,082)	(1,309,872)	(818,985)	(322,257)	385,409	385,409	13,863	(922,683)	(1,593,873)	(655,456)
NET NATURAL GAS EXPENSE	45,759,874	53,654,328	46,581,896	36,032,438	20,577,345	13,127,761	9,733,664	9,910,783	9,914,957	10,375,084	17,676,773	30,136,158	303,581,062
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	45,759,874	53,654,328	46,581,896	36,032,438	20,577,345	13,127,761	9,733,664	9,910,783	9,914,957	10,375,084	17,676,773	30,136,158	303,581,062
PURCHASED ELECTRIC & MISC	106,100	297,646	104,744	93,970	71,913	65,981	65,266	65,315	60,678	60,331	65,307	74,949	1,131,199
TOTAL APPLICABLE EXPENSES	45,864,974	53,951,974	46,686,640	36,126,408	20,749,258	13,193,742	9,798,929	9,976,098	9,975,635	10,436,415	17,742,080	30,211,107	304,712,261
TOTAL GCR FIRM SALES	6,660,457	10,726,441	9,327,951	7,292,302	4,838,693	2,311,986	1,302,188	1,128,978	1,005,646	948,743	1,619,182	3,796,802	50,959,370

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2011

Fiscal Year 2011 Reconciliation \$ (683,690)

<u>MONTH</u>		<u>MARGIN</u>
September-10	Actual	\$ 131,317
October	Actual	\$ 383,954
November	Actual	\$ 842,834
December	Actual	\$ 1,292,854
January-11	Actual	\$ 1,629,764
February	Actual	\$ 2,643,165
March	Actual	\$ 1,577,078
April	Actual	\$ 507,139
May	Actual	\$ 196,641
June	Actual	\$ (358,108)
July	Actual	\$ 189,362
<u>August</u>	Actual	\$ <u>33,451</u>
Fiscal Year 2011 Margin		\$ 9,069,451

FY 2011 Actual Margin and FY 2010 Reconciliation	\$ 8,385,761
Fiscal Year 2011 IRC Credit	\$ <u>5,959,469</u> (Schedule 8)
Reconciliation as of August 2011	\$ 2,426,292

Fiscal Year 2009 Actual Margin	\$ 5,166,107
Fiscal Year 2010 Actual Margin	\$ 6,175,661
<u>Fiscal Year 2011 Actual Margin</u>	\$ <u>9,069,451</u>
3 Year Average - FY 2012 Margin	\$ 6,803,740
Reconciliation as of August 2011	\$ <u>2,426,292</u>
Fiscal Year 2012 Interruptible Revenue Credit	\$ 9,230,032
2012 Firm Sales	50,959,370

Fiscal Year 2012 IRC Credit	\$ 0.1811
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**CALENDAR YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	Split Month		Split Month		Split Month		Split Month		
	01/01/2010	03/01/2010	04/01/2010	06/01/2010	07/01/2010	09/01/2010	10/01/2010	12/01/2010	01/01/2011
SSC in Effect	\$ 7.5437	\$ 7.5893	\$ 7.6350	\$ 7.4104	\$ 7.1857	\$ 7.2153	\$ 7.2449	\$ 6.7858	\$ 6.3266
GAC in Effect	\$ (0.1800)	\$ (0.1777)	\$ (0.1754)	\$ (0.3664)	\$ (0.557)	\$ (0.3971)	\$ (0.2367)	\$ (0.0797)	\$ 0.0773
IRC in Effect	\$ (0.1140)	\$ (0.1140)	\$ (0.1141)	\$ (0.1143)	\$ (0.1144)	\$ (0.1088)	\$ (0.1032)	\$ (0.1159)	\$ (0.1286)
Total Effective	\$ 7.2497	\$ 7.2976	\$ 7.3455	\$ 6.9297	\$ 6.5139	\$ 6.7095	\$ 6.9050	\$ 6.5902	\$ 6.2753

MONTH	NET COST OF FUEL (1) (\$)	GCR FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (8)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)		
JANUARY 2010	69,039,301	9,309,155	7.5437	70,225,454	0.9998	70,214,880	1,175,579	
FEBRUARY	59,288,342	8,654,184	7.5437	65,284,551	1.0005	65,319,294	6,030,952	
MARCH	37,569,289	6,633,702	7.5893	50,345,481	1.0001	50,348,402	12,779,113	
APRIL	18,834,393	3,326,314	7.6350	25,396,409	1.0310	26,183,675	7,349,282	
MAY	14,375,342	1,988,240	7.6350	15,180,215	0.9526	14,460,276	84,934	
JUNE	11,604,671	1,353,089	7.4104	10,026,865	1.0113	10,140,332	(1,464,339)	
JULY	11,735,165	1,040,316	7.1857	7,475,398	1.0153	7,589,930	(4,145,235)	
AUGUST	13,146,059	971,210	7.1857	6,978,824	1.0043	7,008,559	(6,137,500)	
SEPTEMBER	10,940,187	1,034,035	7.2153	7,460,873	1.0012	7,469,957	(3,470,230)	
OCTOBER	12,902,249	1,400,696	7.2449	10,147,902	0.9999	10,147,062	(2,755,187)	
NOVEMBER	26,012,391	3,135,214	7.2449	22,714,312	1.0005	22,725,976	(3,286,415)	
DECEMBER	<u>61,894,913</u>	<u>6,557,179</u>	6.7858	<u>44,495,377</u>	0.9956	<u>44,298,538</u>	<u>(17,596,375)</u>	
Total	347,342,302	45,403,334		335,731,661		335,906,882	(11,435,420)	6%

**FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	Split Month		Split Month		Split Month		Split Month		
	06/01/2010	09/01/2010	10/01/2010	12/01/2010	01/01/2011	03/01/2011	04/01/2011	06/01/2011	07/01/2011
SSC in Effect	\$ 7.1857	\$ 7.2153	\$ 7.2449	\$ 6.7858	\$ 6.3266	\$ 6.5022	\$ 6.6778	\$ 6.6253	\$ 6.5728
GAC in Effect	\$ (0.6574)	\$ (0.3971)	\$ (0.2367)	\$ (0.0797)	\$ 0.0773	\$ 0.0345	\$ (0.0084)	\$ (0.1804)	\$ (0.3524)
IRC in Effect	\$ (0.1144)	\$ (0.1088)	\$ (0.1032)	\$ (0.1159)	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)	\$ (0.1284)	\$ (0.1274)
Total Effective	\$ 6.5139	\$ 6.7096	\$ 6.9060	\$ 6.5902	\$ 6.2753	\$ 6.4077	\$ 6.5400	\$ 6.3166	\$ 6.0930

Month	ADJUSTED											
	NET COST	FIRM	C FACTOR	C FACTOR	ADJUSTMENT	C FACTOR	OVER/	INTEREST	TIME	INTEREST	INTEREST ON	TOTAL
	OF FUEL (1)	SALES (2)	RECOVERY RATE (3)	REVENUES BILLED (4)=(2)*(3)	FOR ACTUAL REVENUE (5)	REVENUES BILLED (6)=(4)*(5)	(UNDER) RECOVERY (7)=(6)-(1)	RATE ⁽¹⁾ (8)	FACTOR (9)	EXPENSE (10)=(7)*(8)*(9)	REFUNDS ⁽²⁾ 11	INTEREST 12= (10 + 11)
(\$)	(\$)	(\$)	(\$)		(\$)	(\$)			(\$)	(\$)	(\$)	
SEPTEMBER 2010	10,940,187	1,034,035	7.2153	7,460,873	1.0012	7,469,957	(3,470,230)	6%	18/12	(312,321)	0	(312,321)
OCTOBER	12,902,249	1,400,696	7.2449	10,147,902	0.9999	10,147,062	(2,755,187)	6%	17/12	(234,191)	0	(234,191)
NOVEMBER	26,012,391	3,135,214	7.2449	22,714,312	1.0005	22,725,976	(3,286,415)	6%	16/12	(262,913)	0	(262,913)
DECEMBER	61,894,913	6,557,179	6.7858	44,495,377	0.9956	44,298,538	(17,596,375)	6%	15/12	(1,319,728)	0	(1,319,728)
JANUARY 2011	59,489,080	10,371,854	6.3266	65,618,572	1.0045	65,915,156	6,426,076	6%	14/12	449,825	0	449,825
FEBRUARY	48,824,273	8,987,717	6.3266	56,861,690	1.0004	56,886,812	8,062,539	6%	13/12	524,065	5,102	529,167
MARCH	33,788,639	6,518,410	6.5022	42,384,006	1.0018	42,460,902	8,672,263	6%	12/12	520,336	0	520,336
APRIL *	23,732,911	4,526,640	6.6778	30,227,997	1.0007	30,248,019	6,515,108	6%	11/12	358,331	0	358,331
MAY *	12,978,485	2,161,051	6.6778	14,431,066	1.0015	14,452,971	1,474,486	6%	10/12	73,724	0	73,724
JUNE	11,412,316	1,273,560	6.6253	8,437,732	1.0054	8,483,522	(2,928,794)	6%	9/12	(131,796)	0	(131,796)
JULY	10,663,316	1,068,901	6.5728	7,025,697	1.0035	7,050,241	(3,613,075)	6%	8/12	(144,523)	22	(144,501)
AUGUST	11,775,307	967,635	6.5728	6,360,094	1.0029	6,378,763	(5,396,544)	6%	7/12	(188,879)	1,526	(187,353)
Total	324,414,067	48,002,892		316,165,318		316,517,920	(7,896,147)			(668,069)	6,650	(661,419)

* Revised

(1) See Schedule 5a

(2) See Schedule 5c

**FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 10	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 11	0	6%	14/12	0
FEBRUARY	78,491	6%	13/12	5,102
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	551	6%	8/12	22
AUGUST	<u>43,599</u>	6%	7/12	<u>1,526</u>
TOTAL	<u>122,641</u>			<u>6,650</u>

**FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST RATE	TIME FACTOR	DEMAND	COMMODITY	TOTAL	(2)	TOTAL
	OVER/(UNDER) RECOVERY	OVER/(UNDER) RECOVERY	OVER/(UNDER) RECOVERY			INTEREST EXPENSE	INTEREST EXPENSE	INTEREST EXPENSE	INTEREST ON REFUNDS	INTEREST
	(1)	(2)	(3)=(1)-(2)			(4)	(5)	(6)=(2*(4)*(5))	(7)=(3*(4)*(5))	(8)=(6)+(7)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2010	(3,470,230)	(3,684,478)	214,248	6%	18/12	(331,603)	19,282	(312,321)	0	(312,321)
OCTOBER	(2,755,187)	(4,054,599)	1,299,412	6%	17/12	(344,641)	110,450	(234,191)	0	(234,191)
NOVEMBER	(3,286,415)	(1,094,074)	(2,192,341)	6%	16/12	(87,526)	(175,387)	(262,913)	0	(262,913)
DECEMBER	(17,596,375)	4,803,690	(22,400,066)	6%	15/12	360,277	(1,680,005)	(1,319,728)	0	(1,319,728)
JANUARY 2011	6,426,076	12,226,817	(5,800,742)	6%	14/12	855,877	(406,052)	449,825	0	449,825
FEBRUARY	8,062,539	9,852,231	(1,789,692)	6%	13/12	640,395	(116,330)	524,065	5,102	529,167
MARCH	8,672,263	5,102,429	3,569,835	6%	12/12	306,146	214,190	520,336	0	520,336
APRIL *	6,515,108	676,801	5,838,307	6%	11/12	37,224	321,107	358,331	0	358,331
MAY *	1,474,486	(2,623,968)	4,098,454	6%	10/12	(131,198)	204,923	73,724	0	73,724
JUNE	(2,928,794)	(3,991,598)	1,062,805	6%	9/12	(179,622)	47,826	(131,796)	0	(131,796)
JULY	(3,613,075)	(4,336,409)	723,334	6%	8/12	(173,456)	28,933	(144,523)	22	(144,501)
AUGUST	<u>(5,396,544)</u>	<u>(5,009,902)</u>	<u>(386,642)</u>	6%	7/12	<u>(175,347)</u>	<u>(13,532)</u>	<u>(188,879)</u>	<u>1,526</u>	<u>(187,353)</u>
TOTAL FY 2011	(7,896,147)	7,866,941	(15,763,089)			776,526	(1,444,595)	(668,069)	6,650	(661,419)

* Revised

(1) See GCR 5B

(2) See GCR 5C

GCR

STATEMENT OF RECONCILIATION

DECEMBER 2011 THROUGH NOVEMBER 2012

			NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	CUMULATIVE OVER/(UNDER) RECOVERY
			1	2	3	4 = (2 * 3)	5 = (1 - 4)	6	7	8	9 = (7 + 8 - 5)	11
			\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
November 2011 UNDER-COLLECTION												(17,326,277)
DECEMBER	2011	Estimated	45,864,975	6,660,457	0.1811	1,206,377	44,658,597	6.0932	40,583,495	57,898	(4,017,204)	(21,343,481)
JANUARY	2012	Estimated	53,951,974	10,726,441	0.1811	1,942,830	52,009,144	6.1270	65,720,904	89,431	13,801,191	(7,542,291)
FEBRUARY		Estimated	46,686,640	9,327,951	0.1811	1,689,528	44,997,112	6.1270	57,152,356	79,787	12,235,031	4,692,741
MARCH		Estimated	36,126,408	7,292,302	0.1811	1,320,821	34,805,587	6.1270	44,679,936	71,383	9,945,733	14,638,473
APRIL		Estimated	20,749,258	4,838,693	0.1811	876,410	19,872,848	6.1270	29,646,672	56,292	9,830,116	24,468,589
MAY		Estimated	13,193,742	2,311,986	0.1811	418,759	12,774,983	6.1270	14,165,540	56,923	1,447,480	25,916,069
JUNE		Estimated	9,798,929	1,302,188	0.1811	235,859	9,563,070	6.1270	7,978,504	55,652	(1,528,914)	24,387,155
JULY		Estimated	9,976,098	1,128,978	0.1811	204,487	9,771,611	6.1270	6,917,248	61,336	(2,793,028)	21,594,128
AUGUST		Estimated	9,975,635	1,005,646	0.1811	182,148	9,793,487	6.1270	6,161,593	57,261	(3,574,634)	18,019,494
SEPTEMBER		Estimated	10,435,415	948,743	0.1811	171,841	10,263,573	6.1270	5,812,950	57,901	(4,392,723)	13,626,771
OCTOBER		Estimated	17,742,080	1,619,182	0.1811	293,275	17,448,805	6.1270	9,920,731	81,645	(7,446,430)	6,180,342
NOVEMBER		Estimated	30,211,107	3,796,802	0.1811	687,697	29,523,410	6.1270	23,263,007	77,991	(6,182,413)	(2,071)
Total			304,712,261	50,959,370		9,230,032	295,482,229		312,002,935	803,500	17,324,206	

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2011 THROUGH NOVEMBER 2011

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$		\$	\$	\$
2010-2011 OVER-COLLECTION														120,014
2010-2011 INTEREST														(661,419)
TOTAL "E" FACTOR														(541,405)
SEPTEMBER 2011	Actual	5,928,747	5,775,419	11,704,166	1,139,762	0.1544	175,979	11,528,187	6.0762	6,936,142	64,976	(4,527,069)	0	(5,068,474)
OCTOBER	Actual	5,367,300	9,483,715	14,851,015	1,390,318	0.1814	252,204	14,598,811	6.0594	8,439,266	63,197	(6,096,348)	8,924	(11,155,898)
NOVEMBER	Estimated	5,159,376	22,732,010	27,891,387	3,473,636	0.1814	630,117	27,261,269	6.0594	21,048,147	42,743	(6,170,379)	0	(17,326,277)

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC	GCR FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
		\$	\$	\$	\$	\$	\$
2010-2011 OVER-COLLECTION							(15,459,382)
SEPTEMBER 2011	Actual	5,861,489	1,139,762	1.3298	1,515,599	(4,345,890)	(19,805,273)
OCTOBER	Actual	5,303,311	1,390,318	1.3005	1,808,109	(3,495,202)	(23,300,475)
NOVEMBER	Estimated	5,114,609	3,473,636	1.3005	4,517,463	(597,146)	(23,897,621)

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2010 THROUGH AUGUST 2011

		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
2009-2010 OVER-COLLECTION														8,939,096
2009-2010 INTEREST														(478,373)
TOTAL "E" FACTOR														<u>8,460,723</u>
SEPTEMBER 2010	Actual	5,270,429	5,669,758	10,940,187	1,034,035	0.1088	112,503	10,827,684	6.7095	6,946,254	60,394	(3,821,036)	-	4,639,687
OCTOBER	Actual	6,348,524	6,553,725	12,902,249	1,400,696	0.1032	144,552	12,757,697	6.9050	9,671,005	56,440	(3,030,252)	-	1,609,434
NOVEMBER	Actual	6,161,596	19,850,795	26,012,391	3,135,214	0.1032	323,554	25,688,837	6.9050	21,659,769	53,762	(3,975,306)	-	(2,365,872)
DECEMBER	Actual	6,174,536	55,720,377	61,894,913	6,557,179	0.1159	759,977	61,134,936	6.5902	43,021,627	65,994	(18,047,314)	-	(20,413,186)
JANUARY 2011	Actual	6,053,832	53,435,248	59,489,080	10,371,854	0.1286	1,333,820	58,155,260	6.2753	65,380,675	66,247	7,291,662	-	(13,121,524)
FEBRUARY	Actual	5,870,634	42,953,639	48,824,273	8,987,717	0.1286	1,155,820	47,668,453	6.2753	56,425,539	4,168	8,761,254	78,491	(4,281,779)
MARCH	Actual	5,468,630	28,320,009	33,788,639	6,518,410	0.1290	840,875	32,947,764	6.4077	41,843,469	131,467	9,027,172	-	4,745,393
APRIL *	Actual	5,946,048	17,786,863	23,732,911	4,526,640	0.1294	585,747	23,147,164	6.5400	29,623,835	59,312	6,535,983	-	11,281,376
MAY *	Actual	5,820,474	7,158,011	12,978,485	2,161,051	0.1284	279,640	12,698,845	6.5400	14,154,727	60,101	1,515,982	-	12,797,359
JUNE	Actual	5,849,863	5,562,453	11,412,316	1,273,560	0.1274	163,525	11,248,791	6.3165	8,088,098	51,402	(3,109,291)	-	9,688,068
JULY	Actual	5,860,741	4,802,575	10,663,316	1,068,901	0.1274	136,178	10,527,138	6.0930	6,535,566	58,181	(3,933,391)	551	5,755,228
AUGUST	Actual	6,398,849	5,376,458	11,775,307	967,635	0.1274	123,277	11,652,030	6.0930	5,913,106	60,111	(5,678,813)	43,599	120,014
Total		71,224,156	253,189,911	324,414,067	48,002,892		5,959,469	318,454,598		309,263,669	727,579	(8,463,350)	122,641	

* Revised

RECONCILIATION OF DEMAND CHARGES

		1	2	3	4 = (2 * 3)	5	6 = (4 * 5)	7 = (6 - 1)	8
		DEMAND CHARGES LESS SSPC	GCR FIRM SALES	DEMAND CHARGE IN EFFECT *	DEMAND CHARGES BILLED *	ADJUST-MENT FOR ACTUAL REVENUE	ADJUSTED C FACTOR REVENUES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		\$	\$	\$	\$	\$	\$	\$	\$
2009-10 UNDER-COLLECTION									(15,459,382)
SEPTEMBER 2010	Actual	5,207,913	1,034,035	1,4715	1,521,583	1.0012	1,523,435	(3,684,478)	(19,143,860)
OCTOBER	Actual	6,288,804	1,400,696	1.5952	2,234,390	0.9999	2,234,205	(4,054,599)	(23,198,459)
NOVEMBER	Actual	6,097,936	3,135,214	1.5952	5,001,293	1.0005	5,003,862	(1,094,074)	(24,292,533)
DECEMBER	Actual	6,110,759	6,557,179	1.6719	10,962,948	0.9956	10,914,449	4,803,690	(19,488,843)
JANUARY 2011	Actual	5,991,379	10,371,854	1.7486	18,136,224	1.0045	18,218,196	12,226,817	(7,262,026)
FEBRUARY	Actual	5,870,634	8,987,717	1.7486	15,715,922	1.0004	15,722,865	9,852,231	2,590,206
MARCH	Actual	5,338,439	6,518,410	1.5989	10,421,960	1.0018	10,440,868	5,102,429	7,692,635
APRIL *	Actual	5,887,098	4,526,640	1.4491	6,559,554	1.0007	6,563,899	676,801	8,369,435
MAY *	Actual	5,760,300	2,161,051	1.4491	3,131,579	1.0015	3,136,332	(2,623,968)	5,745,468
JUNE	Actual	5,789,444	1,273,560	1.4041	1,788,142	1.0054	1,797,846	(3,991,598)	1,753,870
JULY	Actual	5,794,120	1,068,901	1.3590	1,452,636	1.0035	1,457,711	(4,336,409)	(2,582,539)
AUGUST	Actual	6,328,778	967,635	1.3590	1,315,016	1.0029	1,318,876	(5,009,902)	(7,592,441)

* Revised

CALCULATION OF RECOVERED CHARGES**DECEMBER 1, 2011 - November 30, 2012****1st QUARTER FILING**

	<u>50% December</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)
			(\$)
GCR Firm Sales (Mcf)	3,330,228	47,629,141	50,959,370
GCR (\$ / Mcf)	\$ 6.0594	\$ 6.1270	
Total GCR Projected Recovery	\$ 20,179,186	\$ 291,823,749	\$ 312,002,935
SSPC and Migration Revenue			\$ 803,500
Total Projected Recovery			\$ 312,806,435

**Change In Rates
1st Quarter Filing**

Rates Effective December 1, 2011
Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>				<u>Total</u>	<u>Distribution Charge / Mcf</u>
	<u>Delivery Charge</u>	<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Restructuring & Consumer Education</u>	<u>Universal Service & Ener. Cons.</u>	<u>Surcharges</u>	
Residential GS	\$6.3863	\$0.3147	\$0.0421	\$0.0007	\$2.2517	\$2.6092	\$8.9955
Commercial GS	\$4.6530	\$0.3147	\$0.0257	\$0.0007	\$2.2517	\$2.5928	\$7.2458
Industrial GS	\$4.5859	\$0.3147	\$0.0807	\$0.0007	\$2.2517	\$2.6478	\$7.2337
Phila.Housing Authority (PHA)	\$4.1480	\$0.3147	\$0.0257	\$0.0007	\$2.2517	\$2.5928	\$6.7408
Municipal (MS)	\$3.4040	\$0.3147	-	\$0.0007	\$2.2517	\$2.5671	\$5.9711
Phila.Housing Authority (GS)	\$4.9820	\$0.3147	\$0.0421	\$0.0007	\$2.2517	\$2.6092	\$7.5912

Proposed Rates

	<u>09/01/11</u> <u>Distribution Charge</u> (1)	<u>09/01/11</u> <u>GCR</u> (2)	<u>09/01/11</u> <u>Commodity Rate</u> (3)=(1)+(2)	<u>12/01/11</u> <u>Distribution Charge</u> (4)	<u>12/01/11</u> <u>GCR</u> (5)	<u>12/01/11</u> <u>Commodity Rate</u> (6)=(4)+(5)	<u>Difference</u> (7)=(6)-(3)
Residential GS	\$9.1822	\$6.0594	\$15.2416	\$8.9955	\$6.0594	\$15.0549	(\$0.1867)
Commercial GS	\$7.4475	\$6.0594	\$13.5069	\$7.2458	\$6.0594	\$13.3052	(\$0.2017)
Industrial GS	\$7.3438	\$6.0594	\$13.4032	\$7.2337	\$6.0594	\$13.2931	(\$0.1101)
Phila.Housing Authority (PHA)	\$6.9425	\$6.0594	\$13.0019	\$6.7408	\$6.0594	\$12.8002	(\$0.2017)
Municipal (MS)	\$6.1841	\$6.0594	\$12.2435	\$5.9711	\$6.0594	\$12.0305	(\$0.2130)
Phila.Housing Authority (GS)	\$7.7779	\$6.0594	\$13.8373	\$7.5912	\$6.0594	\$13.6506	(\$0.1867)

PHILADELPHIA GAS WORKS
DECEMBER 1, 2011 - 1st QUARTER FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	Expenses in the Surcharge
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,029,622
Customer Responsibility Program (CRP) Discount	\$ 98,820,679
Senior Citizen Discount *	\$ 7,068,183
<u>November 2011 Under Collection</u>	<u>\$ 7,733,172</u>
Total \$ to be Recovered	\$ 120,651,656
 Total Applicable Volumes	 Mcf 53,583,351
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 2.2517</u></u>

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$8,176,478.

STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2011 THROUGH NOVEMBER 2011

<u>Month</u>		<u>Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
							(\$19,456,833)
FY 11 Reconciliation							
September 2011	Actual	1,243,318	\$ 2.6303	\$ 3,270,298	\$ (1,753,021)	\$ 5,023,319	(\$14,433,514)
October	Actual	1,499,912	\$ 2.4645	\$ 3,696,534	\$ (485,599)	\$ 4,182,133	(\$10,251,381)
November	Estimated	3,702,610	\$ 2.4645	\$ 9,125,081	\$ 6,606,872	\$ 2,518,209	(\$7,733,172)

<u>USC Expenses</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>
Conservation Works/ELIRP	\$ 37,726	\$ 4,927	\$ 609,912
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 4,606,464
CRP Forgiveness	\$ 803,980	\$ 742,602	\$ 822,641
Senior Citizen Discount	\$ 205,795	\$ 258,529	\$ 567,855
Bad Debt Expense Offset*	\$ -		
Total	\$ (1,753,021)	\$ (485,599)	\$ 6,606,872

<u>CRP Participation</u>			
Rate Case Participation Rate		84,000	84,000
Actual Participation Rate*		82,679	82,023
CRP Under(Over) Participation		1,321	1,977
<u>Average Shortfall Per CRP Participant</u>			
CRP Discount		\$ (2,800,522)	(1,491,657)
Actual Participation Rate		82679	82,023
Average Shortfall per CRP Participant		\$ (34)	\$ (18)
Shortfall*		\$ -	\$ -
Bad Debt Expense Offset*	7.1%	\$ -	\$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

STATEMENT OF RECONCILIATION

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2010 THROUGH AUGUST 2011

Month		Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery						
FY 10 Reconciliation													
September 2010	Actual	1,109,653	\$ 2,2855	\$ 2,536,111	\$ (2,118,782)	\$ -4,654,993	(\$15,284,421)						
October	Actual	1,573,678	\$ 2,3678	\$ 3,726,155	\$ (374,819)	\$ 4,100,973	(\$11,183,448)						
November	Actual	3,244,696	\$ 2,3678	\$ 7,682,791	\$ 7,224,051	\$ 458,739	(\$10,724,709)						
December	Actual	6,848,148	\$ 2,1703	\$ 14,862,536	\$ 17,190,745	\$ (2,328,209)	(\$13,052,918)						
January 2011	Actual	10,697,049	\$ 1,9728	\$ 21,103,137	\$ 28,669,860	\$ (7,566,723)	(\$20,619,641)						
February	Actual	9,291,679	\$ 1,9728	\$ 18,330,623	\$ 25,370,341	\$ (7,039,717)	(\$27,659,358)						
March	Actual	6,780,663	\$ 2,3098	\$ 15,661,974	\$ 20,422,074	\$ (4,760,100)	(\$32,419,458)						
April	Actual	4,708,175	\$ 2,6468	\$ 12,461,598	\$ 12,927,927	\$ (466,329)	(\$32,885,786)						
May	Actual	2,278,994	\$ 2,6468	\$ 6,032,041	\$ 4,525,304	\$ 1,506,738	(\$31,379,049)						
June	Actual	1,383,215	\$ 2,7215	\$ 3,764,351	\$ 177,376	\$ 3,586,975	(\$27,792,074)						
July	Actual	1,159,585	\$ 2,7961	\$ 3,242,316	\$ (1,685,909)	\$ 4,928,225	(\$22,863,849)						
August	Actual	1,065,364	\$ 2,7961	\$ 2,978,864	\$ (428,152)	\$ 3,407,016	(\$19,456,833)						
USC Expenses		Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11
Conservation Works		\$ 4,565	\$ 13,656	\$ 179,959	\$ 198,424	\$ 5,494	\$ 221,064	\$ 5,718	\$ 9,054	\$ 50,189	\$ 14,339	\$ 9,744	\$ 104,674
ELIRP**		\$ -	\$ -	\$ 55,192	\$ 59,685	\$ 100,422	\$ 18,679	\$ 161,301	\$ 134,495	\$ 356,232	\$ 385,612	\$ 277,718	\$ 1,829,436
CRP Discount		\$ (3,188,434)	\$ (1,488,133)	\$ 5,532,786	\$ 14,965,360	\$ 25,990,955	\$ 22,798,212	\$ 18,046,143	\$ 11,052,977	\$ 2,739,453	\$ (1,416,837)	\$ (3,028,412)	\$ (3,315,405)
CRP Forgiveness		\$ 851,310	\$ 794,420	\$ 762,875	\$ 744,519	\$ 764,345	\$ 769,414	\$ 981,477	\$ 881,749	\$ 925,968	\$ 938,061	\$ 846,067	\$ 767,337
Senior Citizen Discount		\$ 213,777	\$ 305,238	\$ 693,239	\$ 1,222,757	\$ 1,808,644	\$ 1,572,397	\$ 1,258,279	\$ 873,722	\$ 459,214	\$ 253,530	\$ 207,616	\$ 185,807
Bad Debt Expense Offset*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,426)	\$ (30,844)	\$ (24,070)	\$ (5,752)	\$ 2,672	\$ 1,358	\$ -
Total		\$ (2,118,782)	\$ (374,819)	\$ 7,224,051	\$ 17,190,745	\$ 28,669,860	\$ 25,370,341	\$ 20,422,074	\$ 12,927,927	\$ 4,525,304	\$ 177,376	\$ (1,685,909)	\$ (428,152)
CRP Participation													
Rate Case Participation Rate		84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*		81,292	79,732	81,855	82,544	83,198	84,492	86,072	86,658	86,560	86,292	84,534	83,535
CRP Under(Over) Participation		2,708	4,268	2,145	1,456	802	(492)	(2,072)	(2,658)	(2,560)	(2,292)	(534)	465
Average Shortfall Per CRP Participant													
CRP Discount		\$ (3,188,434)	\$ (1,488,133)	\$ 5,532,786	\$ 14,965,360	\$ 25,990,955	\$ 22,798,212	\$ 18,046,143	\$ 11,052,977	\$ 2,739,453	\$ (1,416,837)	\$ (3,028,412)	\$ (3,315,405)
Actual Participation Rate		81,292	79,732	81,855	82,544	83,198	84,492	86,072	86,658	86,560	86,292	84,534	83,535
Average Shortfall per CRP Participant		\$ (39)	\$ (19)	\$ 68	\$ 181	\$ 312	\$ 270	\$ 210	\$ 128	\$ 32	\$ (16)	\$ (36)	\$ (40)
Shortfall*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (132,755)	\$ (434,422)	\$ (339,020)	\$ (81,019)	\$ 37,633	\$ 19,130	\$ -
Bad Debt Expense Offset*	7.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,426)	\$ (30,844)	\$ (24,070)	\$ (5,752)	\$ 2,672	\$ 1,358	\$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

** Revised

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2012**

FY 2012 Balance \$ 54,463 (Schedule 14b)

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2011	Actual	1,252,065	\$0.0134	\$ 16,778
October	Actual	1,511,890	\$0.0009	\$ 1,361
November	Estimated	<u>3,735,503</u>	\$0.0009	<u>\$ 3,362</u>
Total		6,499,458		\$ 21,500

FY 2012 Recovery (Remaining Balance) \$ 32,963

Remaining FY 2012 Firm Volumes (Mcf) 47,162,172

December 1, 2011 - Restructuring Surcharge / Mcf \$ 0.0007

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2012**

<u>Month</u>		<u>Firm Volumes (Mcf)</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2010	Actual	1,118,574	\$0.0245	\$27,362
October	Actual	1,587,794	\$0.0259	\$41,160
November	Actual	3,282,114	\$0.0259	\$85,082
December	Actual	6,924,055	\$0.0259	\$179,492
January 2011	Actual	10,818,015	\$0.0259	\$280,435
February	Actual	9,393,321	\$0.0259	\$243,503
March	Actual	6,853,601	\$0.0259	\$177,666
April	Actual	4,758,553	\$0.0259	\$123,356
May	Actual	2,300,914	\$0.0259	\$59,647
June	Actual	1,393,379	\$0.0259	\$36,121
July	Actual	1,168,270	\$0.0259	\$30,285
<u>August</u>	Actual	<u>1,072,711</u>	\$0.0259	<u>\$27,808</u>
FY 2010 Total		50,671,301		\$1,311,917
Restructuring Surcharge Under-recovery			\$	3,527,945
FY 2009 Actual Recovery			\$	1,079,459
FY 2010 Actual Recovery			\$	1,082,106
FY 2011 Actual Recovery			\$	<u>1,311,917</u>
FY 2012 Recovery (Remaining Balance)			\$	54,463

EFFICIENCY COST RECOVERY (ECR) SURCHARGE

December 1, 2011

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebates (RHER)	\$1,243,665	\$12,558	\$0	\$1,256,223
Commercial & Industrial Retrofit Incentives (CIRI)	\$0	\$216,057	\$68,754	\$284,811
Commercial & Industrial Equipment Rebates (CIER)	\$0	\$32,019	\$32,019	\$64,038
High-Efficiency Construction Incentives (HECI)	\$59,985	\$59,985	\$0	\$119,970
Comprehensive Residential Retrofit Incentives (CRRRI)	\$681,192	\$0	\$0	\$681,192
Prior Period Reconciliation	<u>\$ (278,764)</u>	<u>\$ (28,894)</u>	<u>\$ (22,876)</u>	<u>\$ (330,534)</u>
Total	\$1,706,078	\$291,725	\$77,897	\$2,075,700
<hr/>				
Volumes - Mcf (GCR Firm & Firm Transportation)	40,479,333	11,367,492	964,844	
<hr/>				
Efficiency Cost Recovery Surcharge / Mcf	\$0.0421	\$0.0257	\$0.0807	

EFFICIENCY COST RECOVERY (ECR) SURCHARGE

STATEMENT OF RECONCILIATION

1ST QUARTER FILING

RESIDENTIAL & PHA GS

FY 2011 Over-Collection *

\$ 405,038

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2011	Actual	815,328	\$ 0.0174	\$ 14,187	\$ 21,236	\$ -	\$ -	\$ 116	\$ 1,117	\$ 22,469	\$ (8,282)	\$ 396,756
October	Estimated	998,142	\$ 0.0158	\$ 15,771	\$ 83,007	\$ -	\$ -	\$ 447	\$ 4,293	\$ 87,747	\$ (71,976)	\$ 324,779
November	Estimated	2,641,219	\$ 0.0158	\$ 41,731	\$ 83,007	\$ -	\$ -	\$ 447	\$ 4,293	\$ 87,747	\$ (46,016)	\$ 278,764

COMMERCIAL & PHA

FY 2011 Over-Collection *

\$ 40,738

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2011	Actual	379,865	\$ 0.0141	\$ 5,337	\$ 215	\$ 441	\$ 63	\$ 116	\$ -	\$ 835	\$ 4,502	\$ 45,240
October	Estimated	470,691	\$ 0.0144	\$ 6,778	\$ 838	\$ 16,542	\$ 241	\$ 447	\$ -	\$ 18,068	\$ (11,290)	\$ 33,950
November	Estimated	903,637	\$ 0.0144	\$ 13,012	\$ 838	\$ 16,542	\$ 241	\$ 447	\$ -	\$ 18,068	\$ (5,056)	\$ 28,894

INDUSTRIAL

FY 2011 Over-Collection *

\$ 27,064

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2011	Actual	42,818	\$ (0.0077)	\$ (328)	\$ -	\$ 46	\$ 63	\$ -	\$ -	\$ 109	\$ (437)	\$ 26,627
October	Estimated	45,756	\$ (0.0222)	\$ (1,016)	\$ -	\$ 175	\$ 241	\$ -	\$ -	\$ 416	\$ (1,432)	\$ 25,196
November	Estimated	85,729	\$ (0.0222)	\$ (1,903)	\$ -	\$ 175	\$ 241	\$ -	\$ -	\$ 416	\$ (2,319)	\$ 22,876

* See Schedule 15c

EFFICIENCY COST RECOVERY (ECR) SURCHARGE

STATEMENT OF RECONCILIATION

SEPTEMBER 2010 THRU AUGUST 2011

RESIDENTIAL & PHA GS

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2010	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	-	\$ -	\$ -	\$ 4,888	\$ -	\$ -	\$ 384	\$ 3,549	\$ 8,821	\$ (8,821)	\$ (8,821)
December *	Actual	2,560,740	\$ 0.0168	\$ 43,020	\$ 5,286	\$ -	\$ -	\$ 415	\$ 3,838	\$ 9,539	\$ 33,481	\$ 24,660
January 2011	Actual	8,464,623	\$ 0.0168	\$ 142,206	\$ 8,779	\$ -	\$ -	\$ 689	\$ 6,374	\$ 15,843	\$ 126,363	\$ 151,023
February	Actual	7,264,385	\$ 0.0168	\$ 122,042	\$ 1,654	\$ -	\$ -	\$ 130	\$ 1,201	\$ 2,985	\$ 119,056	\$ 270,079
March	Actual	5,213,151	\$ 0.0168	\$ 87,581	\$ 6,908	\$ -	\$ -	\$ 543	\$ 5,015	\$ 12,466	\$ 75,115	\$ 345,195
April	Actual	3,652,600	\$ 0.0168	\$ 61,364	\$ 2,332	\$ -	\$ -	\$ 183	\$ 1,693	\$ 4,207	\$ 57,156	\$ 402,351
May	Actual	1,700,158	\$ 0.0168	\$ 28,563	\$ 13,184	\$ -	\$ -	\$ 353	\$ 3,264	\$ 16,801	\$ 11,762	\$ 414,112
June	Actual	952,920	\$ 0.0179	\$ 17,057	\$ 15,548	\$ -	\$ -	\$ 160	\$ 1,481	\$ 17,189	\$ (131)	\$ 413,981
July	Actual	790,139	\$ 0.0190	\$ 15,013	\$ 17,111	\$ -	\$ -	\$ 235	\$ 2,172	\$ 19,518	\$ (4,505)	\$ 409,476
August	Actual	694,249	\$ 0.0190	\$ 13,191	\$ 14,144	\$ -	\$ -	\$ 340	\$ 3,144	\$ 17,629	\$ (4,438)	\$ 405,038
Total		31,292,965		\$ 530,036	\$ 89,835	\$ -	\$ -	\$ 3,432	\$ 31,730	\$ 124,998	\$ 405,038	

COMMERCIAL & PHA

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2010	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	-	\$ -	\$ -	\$ 49	\$ 448	\$ 207	\$ 384	\$ -	\$ 1,088	\$ (1,088)	\$ (1,088)
December *	Actual	741,937	\$ 0.0053	\$ 3,932	\$ 53	\$ 484	\$ 224	\$ 415	\$ -	\$ 1,177	\$ 2,755	\$ 1,667
January 2011	Actual	1,922,977	\$ 0.0053	\$ 10,192	\$ 89	\$ 804	\$ 372	\$ 689	\$ -	\$ 1,955	\$ 8,237	\$ 9,904
February	Actual	1,762,507	\$ 0.0053	\$ 9,341	\$ 17	\$ 152	\$ 70	\$ 130	\$ -	\$ 368	\$ 8,973	\$ 18,877
March	Actual	1,366,040	\$ 0.0053	\$ 7,240	\$ 70	\$ 633	\$ 293	\$ 543	\$ -	\$ 1,538	\$ 5,702	\$ 24,579
April	Actual	913,073	\$ 0.0053	\$ 4,839	\$ 24	\$ 214	\$ 99	\$ 183	\$ -	\$ 519	\$ 4,320	\$ 28,899
May	Actual	520,222	\$ 0.0053	\$ 2,757	\$ 133	\$ 412	\$ 191	\$ 353	\$ -	\$ 1,089	\$ 1,668	\$ 30,567
June	Actual	379,348	\$ 0.0095	\$ 3,604	\$ 157	\$ 187	\$ 86	\$ 160	\$ -	\$ 591	\$ 3,013	\$ 33,580
July	Actual	332,000	\$ 0.0137	\$ 4,548	\$ 173	\$ 274	\$ 127	\$ 235	\$ -	\$ 809	\$ 3,740	\$ 37,320
August	Actual	327,111	\$ 0.0137	\$ 4,481	\$ 143	\$ 397	\$ 184	\$ 340	\$ -	\$ 1,063	\$ 3,418	\$ 40,738
Total		8,285,215		\$ 50,935	\$ 907	\$ 4,004	\$ 1,854	\$ 3,432	\$ -	\$ 10,197	\$ 40,738	

INDUSTRIAL

		<u>Volumes</u>	<u>ECR Surcharge</u>	<u>Revenue Billed</u>	<u>RHER Expenses</u>	<u>CIRI Expenses</u>	<u>CIER Expenses</u>	<u>HECI Expenses</u>	<u>CRRRI Expenses</u>	<u>Total Expenses</u>	<u>Monthly Over/(Under)</u>	<u>Cumulative Over/(Under)</u>
September 2010	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	-	\$ -	\$ -	\$ -	\$ 448	\$ 207	\$ -	\$ -	\$ 655	\$ (655)	\$ (655)
December *	Actual	68,578	\$ 0.0532	\$ 3,648	\$ -	\$ 484	\$ 224	\$ -	\$ -	\$ 708	\$ 2,940	\$ 2,285
January 2011	Actual	162,829	\$ 0.0532	\$ 8,663	\$ -	\$ 804	\$ 372	\$ -	\$ -	\$ 1,177	\$ 7,486	\$ 9,771
February	Actual	124,083	\$ 0.0532	\$ 6,601	\$ -	\$ 152	\$ 70	\$ -	\$ -	\$ 222	\$ 6,379	\$ 16,150
March	Actual	110,521	\$ 0.0532	\$ 5,880	\$ -	\$ 633	\$ 293	\$ -	\$ -	\$ 926	\$ 4,954	\$ 21,104
April	Actual	71,746	\$ 0.0532	\$ 3,817	\$ -	\$ 214	\$ 99	\$ -	\$ -	\$ 312	\$ 3,504	\$ 24,608
May	Actual	47,639	\$ 0.0532	\$ 2,534	\$ -	\$ 412	\$ 191	\$ -	\$ -	\$ 603	\$ 1,932	\$ 26,540
June	Actual	42,903	\$ 0.0301	\$ 1,289	\$ -	\$ 187	\$ 86	\$ -	\$ -	\$ 273	\$ 1,016	\$ 27,556
July	Actual	32,240	\$ 0.0069	\$ 222	\$ -	\$ 274	\$ 127	\$ -	\$ -	\$ 401	\$ (178)	\$ 27,378
August	Actual	38,682	\$ 0.0069	\$ 267	\$ -	\$ 397	\$ 184	\$ -	\$ -	\$ 580	\$ (314)	\$ 27,064
Total		699,221		\$ 32,922	\$ -	\$ 4,004	\$ 1,854	\$ -	\$ -	\$ 5,858	\$ 27,064	

* Volumes include 50% of Dec 2010 billed sales

Projected Unaccounted For Factor (UAF)
1st Qtr Filing
December 1, 2011

<u>Fiscal Year</u>	<u>Firm Sendout (Mcf)</u>	<u>Accounted For Gas (Mcf)</u>	<u>Unaccounted For (Mcf)</u>	<u>3 Year Average</u>
2008-09	52,809,355	50,856,167	1,953,188	
2009-10	49,695,218	47,727,470	1,967,748	
2010-11	<u>53,518,984</u>	<u>51,148,606</u>	<u>2,370,378</u>	
Total	156,023,557	149,732,243	6,291,314	4.0%

Natural Gas Prices Used for PGW - 1st Quarter GCR Filing

<u>NYMEX</u>		<u>Basis Differentials</u>								<u>Prices Used For Gas Cost Inputs</u>							
	Futures	TRANSCO			TETCO					TRANSCO			TETCO				
	11/2/2011 Close	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1
2011:11										3.41	3.44	3.49	3.45	3.45	3.32	3.35	3.35
2011:12	3.749	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.70	3.73	3.79	3.71	3.70	3.61	3.65	3.83
2012:01	3.882	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.83	3.86	3.92	3.84	3.83	3.74	3.78	3.96
2012:02	3.893	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.84	3.87	3.93	3.85	3.84	3.75	3.79	3.97
2012:03	3.867	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.82	3.85	3.91	3.83	3.82	3.73	3.77	3.95
2012:04	3.862	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.81	3.84	3.90	3.82	3.81	3.72	3.76	3.94
2012:05	3.897	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.85	3.88	3.94	3.86	3.85	3.76	3.80	3.98
2012:06	3.939	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.89	3.92	3.98	3.90	3.89	3.80	3.84	4.02
2012:07	3.986	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.94	3.97	4.03	3.95	3.94	3.85	3.89	4.07
2012:08	4.011	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.96	3.99	4.05	3.97	3.96	3.87	3.91	4.09
2012:09	4.013	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.96	3.99	4.05	3.97	3.96	3.87	3.91	4.09
2012:10	4.053	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	4.00	4.03	4.09	4.01	4.00	3.91	3.95	4.13
2012:11	4.193	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	4.14	4.17	4.23	4.15	4.14	4.05	4.09	4.27

Actual Natural Gas Billed

	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>
Williams	\$ 2,425,333	\$ 2,402,167	\$ 2,247,488
Texas Eastern	\$ 2,062,621	\$ 2,747,933	\$ 2,803,271
Dominion	\$ 134,696	\$ 133,436	\$ 132,761
Equitrans	\$ 46,970	\$ 46,970	\$ 46,537
Spot Purchases -Transco	\$ 29,969	\$ 96,518	\$ 23,082
Spot Purchases -Tetco		\$ 647,768	\$ -
Transco Supply1			
Transco Supply2	\$ 3,079,625	\$ 2,234,944	\$ 2,826,071
Transco Supply3			
Transco Supply4			
Transco Supply5			
Transco Supply6	\$ 2,141,713	\$ 2,101,025	\$ 2,001,375
Transco Supply7	\$ 1,627,873	\$ 547,128	\$ -
Transco Supply8	\$ 903,750	\$ 1,343,850	\$ 799,200
Transco Supply9			
Transco Supply10	\$ 677,738	\$ 671,150	\$ 644,879
Transco Supply11			
Transco Supply12			
Transco Supply13			
Transco Supply14	\$ 644,413	\$ 1,373,954	\$ 642,375
Transco Supply15			
Transco Supply16			
Transco Supply17			
Transco Supply18			
Transco Supply19			
Transco Supply20			
Transco Supply21	\$ 673,863	\$ 673,863	\$ 627,000
Transco Supply22	\$ 668,050	\$ 675,025	\$ 1,817,950
Transco Supply23	\$ 1,326,490	\$ 1,377,175	\$ 1,188,000
Tetco Supply1	\$ 1,563,858	\$ 1,390,735	\$ 1,235,317
Tetco Supply2			
Tetco Supply3			
Tetco Supply4			
Tetco Supply5			
Tetco Supply6			
Tetco Supply7			
Tetco Supply8			
Tetco Supply9			
Tetco Supply10			
Tetco Supply11			
Tetco Supply12			
Tetco Supply13	\$ 1,352,623	\$ 575,952	\$ 1,039,081
Tetco Supply14	\$ 671,150	\$ 671,150	\$ 647,250
Tetco Supply15			
Tetco Supply16			
Tetco Supply17	\$ 647,125	\$ 628,525	\$ 609,000
Tetco Supply18			
Tetco Supply19	\$ 653,325	\$ 643,250	\$ 626,250
Total Costs	\$ 21,331,184	\$ 20,982,517	\$ 19,956,888
Sharing Mechanism	\$ 296,929	\$ 217,272	\$ 261,297
Asset Management Agreement	\$ (50,138)	\$ (50,138)	\$ (50,138)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 386	\$ 13,084	\$ 25,000
Adjustment/Reconciliation	\$ (18,416)	\$ (13,829)	\$ 641,060
Total Natural Gas Billed	\$ 21,559,946	\$ 21,148,905	\$ 20,834,107

**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending September 2011**

	<u>Actual</u>					<u>Projected</u>				<u>Actual Over/Under vs Projected</u>			
	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Total</u>		<u>4th Qtr Filing Jul-11</u>	<u>4th Qtr Filing Aug-11</u>	<u>4th Qtr Filing Sep-11</u>		<u>Total</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>
Total Natural Gas Billed	\$ 21,559,946	\$ 21,148,905	\$ 20,834,107	\$ 63,542,958	\$ 21,772,708	\$ 20,340,771	\$ 21,595,448	\$ 63,708,927	\$ (212,762)	\$ 808,134	\$ (761,341)	\$ (165,969)	
Less Interruptible Credit Gas Used For Utility	\$ 101,894	\$ 35,410	\$ 51,513	\$ 188,817	\$ 60,721	\$ 47,886	\$ 54,631	\$ 163,238	\$ 41,173	\$ (12,476)	\$ (3,118)	\$ 25,579	
	\$ 19,363	\$ 42,849	\$ 58,785	\$ 120,997	\$ 37,260	\$ 3,055	\$ 29,166	\$ 69,482	\$ (17,897)	\$ 39,794	\$ 29,619	\$ 51,515	
	\$ 21,438,689	\$ 21,070,646	\$ 20,723,809	\$ 63,233,144	\$ 21,674,726	\$ 20,289,831	\$ 21,511,650	\$ 63,476,206	\$ (236,037)	\$ 780,815	\$ (787,841)	\$ (243,062)	
Pipeline Storages													
(To)	\$ (11,384,684)	\$ (10,876,409)	\$ (9,493,067)	\$ (31,754,160)	\$ (11,744,860)	\$ (10,361,491)	\$ (11,016,875)	\$ (33,123,227)	\$ 360,176	\$ (514,918)	\$ 1,523,808	\$ 1,369,067	
From	\$ 131,922	\$ 1,113,232	\$ -	\$ 1,245,154	\$ -	\$ -	\$ -	\$ -	\$ 131,922	\$ 1,113,232	\$ -	\$ 1,245,154	
Net Pipeline Storages	\$ (11,252,762)	\$ (9,763,177)	\$ (9,493,067)	\$ (30,509,006)	\$ (11,744,860)	\$ (10,361,491)	\$ (11,016,875)	\$ (33,123,227)	\$ 492,098	\$ (598,314)	\$ 1,523,808	\$ 2,614,221	
LNG Storage													
(To)	\$ 1,114	\$ -	\$ -	\$ 1,114	\$ -	\$ -	\$ (398,075)	\$ (398,075)	\$ 1,114	\$ -	\$ 398,075	\$ 399,189	
From	\$ 407,854	\$ 404,332	\$ 419,923	\$ 1,232,109	\$ 386,061	\$ 439,764	\$ 424,921	\$ 1,250,746	\$ 21,793	\$ (35,432)	\$ (4,998)	\$ (18,637)	
Net LNG Storage	\$ 408,968	\$ 404,332	\$ 419,923	\$ 1,233,223	\$ 386,061	\$ 439,764	\$ 26,847	\$ 852,672	\$ 22,907	\$ (35,432)	\$ 393,076	\$ 380,551	
Net Natural Gas	\$ 10,594,895	\$ 11,711,801	\$ 11,650,665	\$ 33,957,361	\$ 10,315,927	\$ 10,368,103	\$ 10,521,621	\$ 31,205,651	\$ 278,968	\$ 1,343,698	\$ 1,129,044	\$ 2,751,710	
APPLICABLE GCR EXPENSES													
Net Natural Gas Expense	\$ 10,594,895	\$ 11,711,801	\$ 11,650,665	\$ 33,957,361	\$ 10,315,927	\$ 10,368,103	\$ 10,521,621	\$ 31,205,651	\$ 278,968	\$ 1,343,698	\$ 1,129,044	\$ 2,751,710	
Purchased Electric & Misc	\$ 68,421	\$ 63,506	\$ 53,501	\$ 185,428	\$ 68,422	\$ 63,732	\$ 63,130	\$ 195,284	\$ (1)	\$ (226)	\$ (9,629)	\$ (9,856)	
Total GCR Expenses	\$ 10,663,316	\$ 11,775,307	\$ 11,704,166	\$ 34,142,789	\$ 10,384,348	\$ 10,431,835	\$ 10,584,751	\$ 31,400,935	\$ 278,968	\$ 1,343,472	\$ 1,119,415	\$ 2,741,854	

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Express *US Airbill*

FedEx Tracking Number **8764 5790 6227**

Form ID No **0215**

Recipient's Copy

1 From: This portion can be removed for Recipient's records.
 Date 11-30-11 FedEx Tracking Number 876457906227
 Sender's Name Gregory J Stander, Esq Phone 215 684-1878
 Company PHILADELPHIA GAS WORKS
 Address 800 W MONTGOMERY AVE Dept./Floor/Suite/Room _____
 City PHILADELPHIA State PA ZIP 19122-2899

2 Your Internal Billing Reference

3 To
 Recipient's Name Rosemary Chiavetta, Sec. Phone _____
 Company PA PVC
 Address 2nd Floor, 1 North HOLD Weekday
 We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room REQUIRED, NOT available for FedEx First Overnight.
 Address 4100 North Street HOLD Saturday
 Use this line for the HOLD location address or for continuation of your shipping address. Dept./Floor/Suite/Room REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.
 City Harrisburg State PA ZIP 17120

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8764 5790 6227

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<input checked="" type="checkbox"/> FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.	<input type="checkbox"/> FedEx Express Saver Third business day.* Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?
 One box must be checked.
 No Yes Yes
 As per attached Shipper's Declaration. Shipper's Declaration not required. Shipper's Declaration not required.

Dry Ice
Dry Ice, 9, UN 1845 _____ x _____ kg

Cargo Aircraft Only

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Enter FedEx Acct. No. or Credit Card No. below _____ Obtain recip. Acct. No.

Sender Acct. No. in Section I will be billed. Recipient Third Party Credit Card Cash/Check

Total Packages _____ Total Weight _____ lbs. _____
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