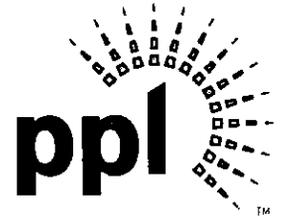


Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
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perussell@pplweb.com



FEDERAL EXPRESS

December 9, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2011
Universal Service Rider Reconciliation Report
Docket No. M-2011-2276341**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2011 Universal Service Rider ("USR") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 9, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2011
UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT**

Docket No. M-2011-2276341

December 9, 2011

PPL ELECTRIC UTILITIES CORPORATION
2011 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period January 1, 2011 to December 31, 2011

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column N, Line 1)	13,154,538,734 kWh
2 Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 50,880,134
3 Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 54,422,760
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ (3,542,626)
5 Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ (221,087)
6 Prior Year Over/(Under) Collection (Schedule G, Column B, Line 13)	\$ (639,141)
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(4,402,854)</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(4,678,910)</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	N/A	1,736,441,278	1,586,226,208	1,389,356,675	1,132,258,356	986,017,491	1,001,550,440	1,157,706,110	1,260,768,358	1,027,384,772	926,388,745	970,440,303	-	13,154,538,734
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ (365,137)	\$ 6,348,251	\$ 7,687,091	\$ 6,636,108	\$ 5,487,093	\$ 4,778,389	\$ 4,853,663	\$ 5,610,418	\$ 6,109,873	\$ 4,978,861	\$ 4,489,420	\$ 4,702,899	\$ -	\$ 61,316,929
	Recouped Through E Factor 0.000749/kWh USR (2010)	\$ (32,179)	\$ 1,300,595	\$ 1,188,083	\$ 1,025,648	\$ 848,062	\$ 738,527	\$ 750,161	\$ 867,122	\$ 944,315	\$ 769,511	\$ 693,865	\$ 726,860	\$ -	\$ 9,820,570
	0.000047/kWh Interest (2010)	\$ (2,039)	\$ 81,613	\$ 74,553	\$ 64,360	\$ 53,218	\$ 46,343	\$ 47,073	\$ 54,412	\$ 59,256	\$ 48,287	\$ 43,540	\$ 45,611	\$ -	\$ 616,225
3	Total Revenues Applicable to Prior Year	\$ (34,218)	\$ 1,382,208	\$ 1,262,636	\$ 1,090,008	\$ 901,278	\$ 784,870	\$ 797,234	\$ 921,534	\$ 1,003,571	\$ 817,798	\$ 737,405	\$ 772,471	\$ -	\$ 10,436,795
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ (330,919)	\$ 4,966,043	\$ 6,424,455	\$ 5,546,100	\$ 4,585,815	\$ 3,993,519	\$ 4,056,429	\$ 4,688,884	\$ 5,106,302	\$ 4,161,063	\$ 3,752,015	\$ 3,930,428	\$ -	\$ 50,880,134
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 1,548,997	\$ 6,963,949	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,536,812	\$ 4,254,596	\$ -	\$ 54,422,760
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (1,877,918)	\$ (2,017,906)	\$ (182,441)	\$ (365,311)	\$ (463,276)	\$ 625,735	\$ 340,546	\$ 545,385	\$ 59,119	\$ (97,794)	\$ 215,403	\$ (324,170)	\$ -	\$ (3,542,828)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2011 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 1,772,088	\$ 5,819,032	\$ 5,149,303	\$ 4,184,676	\$ 3,042,398	\$ 1,728,638	\$ 1,858,836	\$ 2,105,894	\$ 2,574,056	\$ 1,802,108	\$ 1,440,883	\$ 1,983,248	\$ 1,983,248	\$ 33,261,358
2	Arrange Forgiveness	\$ (290,710)	\$ 910,735	\$ 507,085	\$ 1,041,288	\$ 1,010,597	\$ 878,333	\$ 1,130,204	\$ 1,320,808	\$ 1,983,865	\$ 1,555,278	\$ 1,445,841	\$ 1,394,349	\$ 1,394,349	\$ 13,076,512
3	OnTrack CBO/Vendor Expenses	\$ (8,066)	\$ 151,242	\$ 178,347	\$ 201,893	\$ 217,813	\$ 183,836	\$ 226,454	\$ 185,715	\$ 113,050	\$ 237,843	\$ 176,159	\$ 224,768	\$ 224,768	\$ 2,047,254
4	OnTrack Administrative Expenses	\$ 199	\$ -	\$ 112	\$ -	\$ 318	\$ 233	\$ 235	\$ 159	\$ 331	\$ 44	\$ 98	\$ 5181	\$ 5181	\$ 6,810
5	Total OnTrack Expense	\$ 1,472,611	\$ 6,881,009	\$ 6,234,827	\$ 5,427,657	\$ 4,270,327	\$ 2,872,038	\$ 3,015,729	\$ 3,592,733	\$ 4,371,302	\$ 3,585,374	\$ 3,062,881	\$ 3,597,546	\$ -	\$ 48,394,034
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 63,476.00	\$ 465,306.00	\$ 384,939.00	\$ 471,382.00	\$ 759,677.00	\$ 486,872.00	\$ 694,830.00	\$ 547,061	\$ 671,262	\$ 656,404	\$ 471,502	\$ 840,865	\$ 840,865	\$ 6,293,309
7	Wrap Administrative Expenses	\$ 19,810.00	\$ 3,151.00	\$ 7,130.00	\$ 12,362.00	\$ 19,087.00	\$ 8,774.00	\$ 5,524.00	\$ 3,705	\$ 4,619	\$ 7,079	\$ 2,229	\$ 16,387	\$ 16,387	\$ 100,837
8	Total Wrap Expenses	\$ 74,386.00	\$ 468,457.00	\$ 372,069.00	\$ 483,744.00	\$ 778,764.00	\$ 495,646.00	\$ 700,354.00	\$ 550,766	\$ 675,881	\$ 663,483	\$ 473,731	\$ 857,252	\$ -	\$ 6,394,246
9	Total OnTrack/WRAP Expenses	\$ 1,546,997	\$ 7,349,466	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,536,612	\$ 4,254,588	\$ -	\$ 54,788,280
10	OT CAP Enrollment Credit		\$ (385,520)												\$ (385,520)
11	Total OnTrack/WRAP Expenses including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 1,546,997	\$ 6,963,946	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,536,612	\$ 4,254,588	\$ -	\$ 54,422,760

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2011 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)		
1	December 2010 True Up	5.50%	7/12	\$ (1,877,916)	\$ (60,250)	(2)
2	January	5.75%	18/12	\$ (2,017,906)	\$ (174,044)	
3	February	6.25%	17/12	\$ (182,441)	\$ (16,154)	
4	March	6.25%	16/12	\$ (365,311)	\$ (30,443)	
5	April	6.50%	15/12	\$ (463,276)	\$ (37,641)	
6	May	6.25%	14/12	\$ 625,735	\$ 45,627	
7	June	6.25%	13/12	\$ 340,546	\$ 23,058	
8	July	6.00%	12/12	\$ 545,385	\$ 32,723	
9	August	6.00%	11/12	\$ 59,119	\$ 3,252	
10	September	6.00%	10/12	\$ (97,794)	\$ (4,890)	
11	October	5.25%	9/12	\$ 215,403	\$ 8,481	
12	November	5.00%	8/12	\$ (324,170)	\$ (10,806)	
13	December		7/12	\$ -	\$ -	
14	Total			\$ (3,542,626)	\$ (221,087)	

(1) From Schedule B, Line 6 for the respective month.

(2) From Schedule F, Line 17 & 20, Column C.

PPL ELECTRIC UTILITIES CORPORATION
2011 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	N/A	1,689,909,147	1,544,664,513	1,337,412,230	1,107,559,094	958,130,764	983,495,412	1,138,407,714	1,240,601,332	1,009,955,488	909,706,339	950,036,205		12,869,878,238
	RTS	N/A	517,944	41,081,010	31,585,020	24,407,556	27,666,419	17,827,164	19,041,084	19,886,258	17,199,273	16,474,142	20,166,697		235,652,567
	RTD	N/A	46,014,187	480,685	359,425	291,706	220,308	227,864	257,312	280,766	230,011	208,264	237,401		48,807,929
1			<u>1,736,441,278</u>	<u>1,586,226,208</u>	<u>1,369,356,675</u>	<u>1,132,258,356</u>	<u>986,017,491</u>	<u>1,001,550,440</u>	<u>1,157,706,110</u>	<u>1,260,768,356</u>	<u>1,027,384,772</u>	<u>929,386,745</u>	<u>970,440,303</u>		<u>13,154,538,734</u>
2	USR Kwh Rate (with GRT)			0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ (289,526)	\$ 6,634,896	\$ 7,955,022	\$ 6,887,673	\$ 5,703,929	\$ 4,934,373	\$ 5,065,001	\$ 5,962,800	\$ 6,389,097	\$ 5,201,271	\$ 4,684,988	\$ 4,892,886	\$ -	\$ 63,922,210
	RTS	\$ (9,292)	\$ 109,426	\$ 211,567	\$ 162,863	\$ 125,899	\$ 142,482	\$ 91,810	\$ 98,062	\$ 102,414	\$ 88,576	\$ 84,842	\$ 103,858	\$ -	\$ 1,312,107
	RTD	\$ (413)	\$ 1,960	\$ 2,476	\$ 1,851	\$ 1,502	\$ 1,135	\$ 1,173	\$ 1,325	\$ 1,446	\$ 1,185	\$ 1,073	\$ 1,223	\$ -	\$ 15,936
	Act (129)	\$ (88,799)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,799)
3		<u>\$ (388,030)</u>	<u>\$ 6,746,282</u>	<u>\$ 8,169,065</u>	<u>\$ 7,052,187</u>	<u>\$ 5,831,130</u>	<u>\$ 5,077,990</u>	<u>\$ 5,157,984</u>	<u>\$ 5,962,187</u>	<u>\$ 6,492,957</u>	<u>\$ 5,281,032</u>	<u>\$ 4,770,903</u>	<u>\$ 4,997,767</u>	<u>\$ -</u>	<u>\$ 65,161,454</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ (272,444)	\$ 6,243,437	\$ 7,485,676	\$ 6,481,300	\$ 5,367,397	\$ 4,643,245	\$ 4,766,156	\$ 5,516,895	\$ 6,012,140	\$ 4,894,396	\$ 4,408,574	\$ 4,604,018	\$ -	\$ 60,150,800
	RTS	\$ (8,744)	\$ 102,970	\$ 199,085	\$ 153,066	\$ 118,283	\$ 134,076	\$ 86,393	\$ 92,276	\$ 96,372	\$ 83,350	\$ 79,836	\$ 97,730	\$ -	\$ 1,234,693
	RTD	\$ (389)	\$ 1,844	\$ 2,330	\$ 1,742	\$ 1,413	\$ 1,068	\$ 1,104	\$ 1,247	\$ 1,361	\$ 1,115	\$ 1,010	\$ 1,151	\$ -	\$ 14,996
	Act (129)	\$ (83,560)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,560)
4		<u>\$ (365,137)</u>	<u>\$ 6,348,251</u>	<u>\$ 7,687,091</u>	<u>\$ 6,636,108</u>	<u>\$ 5,487,093</u>	<u>\$ 4,778,389</u>	<u>\$ 4,853,663</u>	<u>\$ 5,610,418</u>	<u>\$ 6,109,673</u>	<u>\$ 4,978,661</u>	<u>\$ 4,489,420</u>	<u>\$ 4,702,899</u>	<u>\$ -</u>	<u>\$ 61,316,929</u>
5	USR Revenue Rate (with GRT)	\$	0.1047												

PPL ELECTRIC UTILITIES CORPORATION
December 2010 USR Reconciliation

Line No.	Description	(A) December 2010 Estimate	(B) December 2010 Actual	(C) December Incremental
	Actual Dist Revenues Billed (with GRT)			
	RS	\$ 46,996,315	\$ 44,231,021	\$ (2,765,294)
	RTS	\$ 543,908	\$ 455,162	\$ (88,746)
	RTD	\$ 16,668	\$ 12,721	\$ (3,947)
	(Act 129)	\$ (2,072,064)	\$ (2,920,195)	\$ (848,131)
1		<u>\$ 45,484,827</u>	<u>\$ 41,778,709</u>	<u>\$ (3,706,118)</u>
	Actual Dist Revenues Billed (without GRT)			
	RS	\$ 44,223,532	\$ 41,621,391	\$ (2,602,142)
	RTS	\$ 511,817	\$ 428,307	\$ (83,510)
	RTD	\$ 15,685	\$ 11,970	\$ (3,714)
	(Act 129)	\$ (1,949,812)	\$ (2,747,903)	\$ (798,091)
2		<u>\$ 42,801,222</u>	<u>\$ 39,313,765</u>	<u>\$ (3,487,457)</u>
3	USR Rate (with GRT)	10.47%	10.47%	10.47%
4	Residential Dist Revenues Available to USR (without GRT) (Line 2 * Line 3)	<u>\$ 4,481,288</u>	<u>\$ 4,116,151</u>	<u>\$ (365,137)</u>
	Recouped through E-Factor			
5	0.9227% USR (2010)	\$ 394,927	\$ 362,748	\$ (32,179)
6	.0590% Interest (2010)	\$ 25,020	\$ 22,981	\$ (2,039)
	ONTRACK			
7	OnTrack Revenue Credits	\$ 2,352,500	\$ 4,124,588	\$ 1,772,088
8	Arrearage Forgiveness	\$ 1,200,000	\$ 909,290	\$ (290,710)
9	OnTrack CBO/Vendor Expenses	\$ 198,000	\$ 189,034	\$ (8,966)
10	OnTrack Administrative Expenses	\$ -	\$ 199	\$ 199
11	OT Cap Enrollment Credit	\$ -	\$ -	\$ -
12	Total OnTrack Expense	<u>\$ 3,750,500</u>	<u>\$ 5,223,111</u>	<u>\$ 1,472,611</u>
	WRAP			
13	WRAP CBO/Vendor Expenses	\$ 1,200,000	\$ 1,263,476	\$ 63,476
14	Wrap Administrative Expenses	\$ -	\$ 10,910	\$ 10,910
15	Total Wrap Expenses	<u>\$ 1,200,000</u>	<u>\$ 1,274,386</u>	<u>\$ 74,386</u>
16	Total OnTrack/WRAP Expenses	<u>\$ 4,950,500</u>	<u>\$ 6,497,497</u>	<u>\$ 1,546,997</u>
17	Over/(Under) Collection (Line 4 minus Line 5,6 & 16)	\$ (889,159)	\$ (2,767,075)	\$ (1,877,916)
18	Interest Rate	5.50%	5.50%	
19	Weighting Factor	7/12	7/12	7/12
20	Interest on Over/(Under) Collection	\$ (28,527)	\$ (88,777)	\$ (60,250)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period January 2011 to December 2011

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2010 (Prior Year Filing w. Actual December)	\$ (34,218)	\$ (11,075,934)
2	January 2011	\$ 1,382,207	\$ (9,727,945)
3	February 2011	\$ 1,262,636	\$ (8,465,309)
4	March 2011	\$ 1,090,008	\$ (7,375,301)
5	April 2011	\$ 901,278	\$ (6,474,023)
6	May 2011	\$ 784,870	\$ (5,689,153)
7	June 2011	\$ 797,234	\$ (4,891,919)
8	July 2011	\$ 921,534	\$ (3,970,385)
9	August 2011	\$ 1,003,571	\$ (2,966,814)
10	September 2011	\$ 817,798	\$ (2,149,016)
11	October 2011	\$ 737,405	\$ (1,411,611)
12	November 2011	\$ 772,470	\$ (639,141)
13	December 2011		\$ (639,141)

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2010-2213701 (Schedule A, Line 5, 6 and 7)

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

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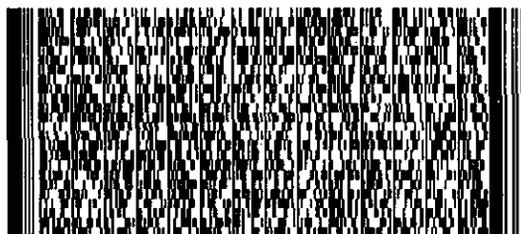


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