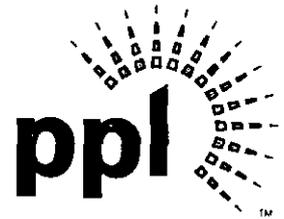


Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

December 21, 2011

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

RECEIVED

DEC 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2012 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 115 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. This tariff supplement reflects a recomputation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with changes in the Capital Stock Tax and Public Utility Realty Tax Act ("PURTA") rates, as well as the reconciliation of the application of PPL Electric's 2011 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Recomputation of PPL Electric's STAS, as of December 21, 2010, to reflect these changes indicates a decrease from the present rate of negative 0.276% to a proposed rate of negative 0.345% for the distribution rate component, and an increase from the present rate of negative 0.286% to a proposed rate of negative 0.284% for all other rate components of customers' bills, for application during the period January 1, 2012 through December 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire
Mr. Paul T. Diskin
Ms. Erin Laudenslager



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DEC 21 2011
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 21, 2011

EFFECTIVE: January 1, 2012

DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.345%. Part 2 of the State Tax Adjustment Surcharge will be a negative 0.284%.

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(Continued)

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, except for charges under the Generation Rate Adjustment Rider, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2012, this part of the surcharge will be a negative 0.345%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2012, this part of the surcharge will be a negative 0.284%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2011, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2012, Based on Application Year 2012 Operations

	<u>Distribution</u> <u>Amount</u>	<u>Other</u> <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (1,127,690)	\$ -	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(1,580,891)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(2,708,581)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (2,708,581)</u>	<u>\$ -</u>	
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (2,878,407)	\$ -	
9. STAS reconciliation for period January 1, 2011 through December 31, 2011	<u>(237,445)</u>	<u>(2,396,372)</u>	
10. Total of Lines 8 and 9	<u>\$ (3,115,852)</u>	<u>\$ (2,396,372)</u>	
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2012 through December 31, 2012	<u>\$ 902,874,920</u>	<u>\$ 843,334,868</u>	E
12. Surcharge rate to be applied for the period January 1, 2012 through December 31, 2012 (Line 10 divided by Line 11)	<u>-0.345%</u>	<u>-0.284%</u>	

1/ Not applicable to this filing.

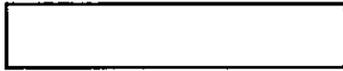
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PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATIONCapital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2010 tax return filed October 10,2011 attached, Schedule A, Page 3) (Value per return of \$1,159,912,980 plus 2010 statutory exemption of \$160,000)	\$ 1,160,072,980
2. Statutory exemption - 2012	160,000
	<hr/>
3. Value of capital stock less statutory exemption	1,159,912,980
4. Apportionment percentage	0.972706
	<hr/>
5. Taxable value of capital stock	1,128,254,315
6. Tax rate - 2012 (1.89 mills)	0.00189
	<hr/>
7. Pa. capital stock tax based on new tax rate - 2012	2,132,401
8. Pa. capital stock tax (Based on 2010 tax return value and 2010 tax rates)	3,260,655
	<hr/>
9. Tax change - 2012	(1,128,254)
10. PUC jurisdictional allocation factor	0.99950
	<hr/>
11. Allocated tax decrease - 2012	\$ (1,127,690)
	<hr/> <hr/>



DEPARTMENT USE ONLY

**RCT-101 PAGE 1 OF 6
PA CORPORATE TAX REPORT 2010**

A A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012010
Tax Year Ending XX 12312010

STEP B

Regulated Inv. Co. XX N First Report XX N
52-53 Week Filer XX N KOZ/EIP/SDA Credit XX N
Address Change XX N File Period Change XX N
Change Fed Group XX N

STEP C

Corp Tax Account ID XX 0280166
Federal EIN XX 230959590
Business Activity Code XX 221100
Corporation Name XX PPL ELECTRIC UTILITIES CORPORATION
Address Line 1 XX
Address Line 2 XX TWO NORTH NINTH STREET
City XX ALLENTOWN
State XX PA
ZIP XX 18101

USE WHOLE DOLLARS ONLY

STEP D

A. Tax Liability
from Tax Report

B. Estimated
Payments &
Credits on Deposit

C. Restricted
Credits

Calculation:
A minus B minus C

STEP E: Payment
Make check for this amount
payable to "PA Dept of Revenue"

	A. Tax Liability from Tax Report	B. Estimated Payments & Credits on Deposit	C. Restricted Credits	Calculation: A minus B minus C	STEP E: Payment
CS/FF	3260655	2974825	338600	-52770	0
LOANS	14799	0	0	14799	0
CNI	0	0	0	0	0
TOTAL	3275454	2974825	338600	-37971	0

Made payment electronically N

STEP F: Transfer/Refund Method

Choose one of the following options:

A A = Transfer available credit B = Refund available credit

STEP G: Corporate Officer

(Sign affirmation below)

NAME ALEXANDER J. TOROK
PHONE 6107743247
E-MAIL

FORM 1062
BARCODE 0000

I affirm under penalties prescribed by law this report (including any accompanying schedules and statements) has been examined by me and to the best of my knowledge and belief is a true, correct and complete report.

Corporate Officer Signature/Date  12/10/11

ACCOUNT ID 0280166
 TAX YEAR END 12312010 NAME PPL ELECTRIC UTILITIES COR
RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2010

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012006	12312006	85102178	Investment in LLC	XX	N
YEAR 2	01012007	12312007	52414406	Holding Company	XX	N
YEAR 3	01012008	12312008	87402948	Family Farm	XX	N
YEAR 4	01012009	12312009	103885341			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012010	12312010	80571996			

USE WHOLE DOLLARS ONLY

- 2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total) 2 409376869
- 3. DIVISOR (in years and in part years rounded to three decimal places) See instructions. 3 5.000
- 4. Divide Line 2 by Line 3. 4 81875374
- 5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0". 5 81875374

- 6. Divide Line 5 by 0.095. 6 861846042
- 7. Shareholders' equity at the END of the current period 7 1944399889
- 8. Shareholders' equity at the BEGINNING of the current period 8 1896086225
- 9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7. 9 1944399889

- 10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0". 10 1944399889
- 11. Multiply Line 10 by 0.75. 11 1458299917
- 12. Add Lines 6 and 11. 12 2320145959
- 13. Divide Line 12 by 2. 13 1160072980
- 14. \$160,000 valuation deduction 14 -160000
- 15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17. 15 1159912980

- 16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5) 16 0.972706
- 17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0". 17 1128254315
- 18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00289. 18 3260655

Total Beginning of
Taxable Year Assets 4643798964

Total End of Taxable
Year Assets 4786232700

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 97,605,840</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 2,832,092</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decrease in Pa. Public Utility Realty Tax	(1,581,682)
6. PUC jurisdictional allocation factor	<u>0.99950</u>
7. Allocated tax decrease - 2012	<u>\$ (1,580,891)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$109,746,666	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$95,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
|--|
| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period January 1, 2012 to December 31, 2012

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2011	\$ 88,867,147	\$ 94,939,229
February	88,429,946	86,369,676
March	84,844,494	80,346,396
April	74,341,070	64,158,850
May	66,156,881	52,392,356
June	67,127,912	56,740,136
July	72,550,129	70,244,099
August	74,794,061	74,127,256
September	71,808,299	67,504,832
October	66,631,768	57,712,330
November	68,297,101	59,945,833
December	79,026,112	78,853,877
Total Projected Revenue	<u>\$ 902,874,920</u>	<u>\$ 843,334,868</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2011 through December 31, 2011

	<u>Distribution</u> <u>Amount</u>		<u>Other</u> <u>Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -		\$ -		A <u>1/</u>
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(130,536)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(130,536)		-		
6. PURTA Surcharge Rate Adjustment	(2,257,288)		(4,651,670)		D
7. Total of Lines 5 and 6	\$ (2,387,824)		\$ (4,651,670)		
8. Tax Liability for the period January 1, 2011 through December 31, 2011 (Line 7 divided by complement of Gross Receipts Tax Rate (0.9394))	\$ (2,541,861)		\$ (4,951,746)		
9. STAS reconciliation for period January 1, 2010 through December 31, 2010	95,880		(233,086)		<u>2/</u>
10. Total of Lines 8 and 9	(2,445,981)		(5,184,832)		
11. STAS Revenue Collections	(2,208,536)		(2,788,460)		E
12. (Over)/Under Collection (Line 8 minus Line 9)	\$ (237,445)		\$ (2,396,372)		

1/ Not applicable to this filing.

1/ Amount includes actual results through December 31, 2010

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2009 (per Notice of Determination dated August 1, 2010 - attached, Schedule C, Page 3)	<u>\$ 153,450,456</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 27.9124 mills per Notice of Determination dated August 1, 2010- attached, Schedule C, Page 3)	<u>\$ 4,283,171</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decease in Pa. Public Utility Realty Tax	(130,603)
6. PUC jurisdictional allocation factor	<u>0.99949</u>
7. Allocated tax decrease - 2011	<u>\$ (130,536)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2010

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2009 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2009. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2009 NOTICES:

2009 Liability:	\$4,283,171.00
2008 Liability Adjustment:	\$42,560.00
2007 Liability Adjustment:	\$38,925.00
2006 Liability Adjustment:	\$39,677.00
2005 Liability Adjustment:	\$34,826.00
2004 Liability Adjustment:	\$34,325.00
2003 Liability Adjustment:	\$38,456.00
2002 Liability Adjustment:	\$37,072.00
2001 Liability Adjustment:	\$36,202.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$214.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$109.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$1,396.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,149,371	\$ 30,546,853	\$ 28,842,193	\$ 30,509,857	\$ 30,621,117	\$29,315,054
2) Total State Taxable Value (STV) for all utilities:	\$ 1,533,511,613	\$ 1,622,792,458	\$ 1,648,266,055	\$ 1,618,581,012	\$ 1,520,760,104	\$ 1,422,730,920
3) PURTA Millage Rate, including 7.6 mills for PTA:	27.9124 mills	26.4236 mills	25.0985 mills	26.4498 mills	27.7354 mills	28.2048 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$153,450,456	\$168,649,759	\$167,728,919	\$160,817,597	\$142,467,692	\$142,640,108
5) Liability (Line 3 x Line 4):	\$4,283,171	\$4,456,334	\$4,209,744	\$4,253,593	\$3,951,398	\$4,023,136
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	\$42,560	\$38,925	\$39,677	\$34,826	\$34,325
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 29,296,630	\$ 28,985,844	\$ 29,067,764	\$ 28,030,058	\$ 39,317,500	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,358,740,634	\$ 1,352,482,511	\$ 1,326,151,353	\$ 1,347,765,959	\$ 2,077,384,403	\$ 2,088,976,315
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.1616 mills	29.0316 mills	29.5189 mills	28.3974 mills	26.5264 mills	70.6561 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$126,463,980	\$116,250,444	\$109,874,540	\$112,293,790	\$271,300,599	\$253,738,530
5) Liability (Line 3 x Line 4):	\$3,687,892	\$3,374,936	\$3,243,376	\$3,188,852	\$7,196,628	\$17,928,175
6) Utility Transition Credit:	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$38,456	\$37,072	\$36,202	\$214	\$109	\$1,396
8) Utility Transition Credit Adjustment:	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2009 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$85,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
|--|
| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONPURTA Surcharge Rate Adjustment
Applicable to Gross Receipts Tax

	<u>Distribution</u>	<u>Other</u>
1. Projected taxable revenues for Pa. gross receipts tax for period January 1, 2011 to December 31, 2011 (Schedule D, Page 2)	\$ 901,670,709	\$ 1,056,272,207
2. PURTA surcharge established under 72 P.S. § 8111-A(d)	<u>0.0016</u>	<u>0.0016</u>
3. Projected increase in applicable 2011 gross receipts tax liability based on PURTA surcharge rate	1,442,673	1,690,036
4. Allocation of PURTA tax refund that is subject to refund to customers in accordance with 66 Pa.C.S.A § 1307 (g.1)	<u>(3,699,961)</u>	<u>(6,341,706)</u>
5. Projected net decrease in applicable 2011 gross receipts tax liability based on PURTA surcharge rate net of refund	<u>\$ (2,257,288)</u>	<u>\$ (4,651,670)</u>

PPL ELECTRIC UTILITIES CORPORATION

Computation of Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For Twelve Months Ended December 31, 2011

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2011	\$ 85,431,041	\$ 134,153,869
February	88,138,408	115,005,915
March	81,393,989	99,118,441
April	73,369,782	81,729,093
May	65,956,906	67,808,091
June	69,751,798	72,821,268
July	75,273,566	82,120,338
August	78,682,163	85,671,599
September	70,261,810	67,502,618
October	66,547,056	57,288,087
November	67,361,120	57,893,556
December (estimated)	79,503,071	135,159,332
Total Projected Revenue	<u>\$ 901,670,709</u>	<u>\$ 1,056,272,207</u>

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> ^{1/} <u>STAS Revenues</u>
January 2011	\$ (41,958)	\$ (157,297)
February	(230,214)	(324,994)
March	(206,676)	(282,274)
April	(194,614)	(231,650)
May	(175,071)	(192,693)
June	(177,822)	(207,845)
July	(193,848)	(234,641)
August	(214,190)	(244,917)
September	(190,503)	(193,795)
October	(180,767)	(166,173)
November	(183,444)	(165,624)
December (estimated)	(219,428)	(386,556)
Total	<u>\$ (2,208,536)</u>	<u>\$ (2,788,460)</u>

^{1/} Includes energy and capacity, CTC, ITC and transmission STAS revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2010 through December 31, 2010

	Distribution Amount	Other Amount	Schedule
1. Capital Stock Tax	\$ -	\$ -	A <u>1/</u>
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	292,202	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	292,202	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	\$ 292,202	\$ -	
8. Tax Liability for the period January 1, 2010 through December 31, 2010 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ 310,523	\$ -	
9. STAS reconciliation for period January 1, 2009 through December 31, 2009	516,837	(401,102)	<u>2/</u>
10. Total of Lines 8 and 9	827,360	(401,102)	
11. STAS Revenue Collections	731,480	(168,016)	E
12. (Over)/Under Collection (Line 8 minus Line 9)	\$ 95,880	\$ (233,086)	

1/ Not applicable to this filing.

2/ Amount includes actual results through December 31, 2010.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 3)	<u>\$ 166,972,739</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 3)	<u>\$ 4,413,774</u>
3. Taxable value of T&D plant at December 31, 2005 (per Notice of Determination dated August 1, 2006 - attached, Schedule C, Page 5)	<u>145,049,010</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 27.8472 mills per Notice of Determination dated August 1, 2006- attached, Schedule C, Page 5)	<u>4,039,209</u>
5. Increase in Pa. Public Utility Realty Tax	374,565
6. PUC jurisdictional allocation factor	<u>0.78011</u>
7. Allocated tax increase - 2010	<u>\$ 292,202</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$85,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

	<u>2008</u>
1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739 ✓
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
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| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
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If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PURTA UNIT
P.O. BOX 280704
HARRISBURG, PA 17128-0704

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF REVENUE



Mailing Date:
August 1, 2006

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2005 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, as amended by Act 4 of 1999 and Act 23 of 2000, the Department of Revenue herein gives notice of the state taxable values of PURTA realty and the millage rate applicable to tax year 2005. This notice is based on information provided by your County Tax Assessor's Office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Local taxing jurisdictions will soon be filing 2006 PURTA property information with the Department of Revenue. This information comes directly from your County Tax Assessor's Office. It is very important that you, the utility owner, verify the content and accuracy of this property information (especially if ownership has changed or classification, assessment, or appeal values have been finalized). Any changes or corrections to the County Tax Assessor's records must be addressed and/or appealed at the local level. The accuracy of your next PURTA bill will be dependent upon your verification of county data.

Please be advised that payment of tax is required within 45 days of the mailing of this Notice of Determination. Previous payments, adjustments, or credits should be taken into consideration. Payments and inquiry correspondence relevant to the PURTA Tax - Notice of Determination should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2005 NOTICES:

2005 Liability:	\$4,039,209.00
2004 Liability Adjustment:	(\$5,746.00)
2003 Liability Adjustment:	\$30,060.00
2002 Liability Adjustment:	(\$14,981.00)
2001 Liability Adjustment:	\$1,790.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	(\$5,852.00)
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$5,189.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$77,750.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Bureau of Corporation Taxes
Department of Revenue

PLEASE SEE PAGE 2
FOR DETAIL

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2005 *

	<u>2005</u>
1) Realty Tax Equivalent (RTE):	\$ 31,316,167
2) Total State Taxable Value (STV) for all utilities:	\$ 1,546,689,572
3) PURTA Millage Rate (including 7.6 mills for Public Transportation Act (PTA)):	27.8472 mills
4) STV for Utility:	\$145,049,010 ✓
5) Liability (Line 3 x Line 4):	\$4,039,209 ✓

Tax Year 1998 - 2004

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
1) Adjusted RTE:	\$ 133,200,000	\$ 39,079,683	\$ 28,278,893	\$ 29,249,226	\$ 29,226,699	\$ 29,938,195	\$ 29,942,762
2) Adjusted Total STV for all utilities:	\$ 2,090,381,492	\$ 2,058,686,870	\$ 1,359,876,955	\$ 1,334,032,493	\$ 1,361,641,755	\$ 1,384,456,111	\$ 1,447,184,767
3) Adjusted Millage Rate (includes 7.6 mills for PTA):	71.3204 mills	26.5828 mills	28.3952 mills	29.5254 mills	29.0643 mills	29.2245 mills	28.2904 mills
4) Adjusted STV for Utility:	\$221,622,821	\$236,429,985	\$116,950,720	\$113,192,637	\$119,440,843	\$129,997,650	\$145,137,841
5) Adjusted Liability (Line 3 x Line 4):	\$15,806,228	\$6,284,971	\$3,320,839	\$3,342,058	\$3,471,464	\$3,799,116	\$4,106,008
6) Adjusted Transition Credit:	\$0	\$0	\$0	\$0	N/A	N/A	N/A
7) Adjustment to Liability of 8/1/2005:	\$77,750	\$5,189	(\$5,852)	\$1,790	(\$14,981)	\$30,060	(\$5,746)
8) Adjustment to Transition Credit of 8/1/2005:	\$0	\$0	\$0	\$0	N/A	N/A	N/A

Under separate cover you will receive an Account Review. Please review it to confirm the current status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, any net credit balance for the account is available for refund/assignment.

* If you do not agree with this Notice of Determination for 2005 PURTA, you may file a Petition for Recalculation pursuant to "Section 1109-A of the Act of March 4, 1971, as amended" with the Board of Finance and Revenue which must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within thirty (30) days of the mailing date of this notice.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> ^{1/} <u>STAS Revenues</u>
January 2010	\$ 6,349	\$ 1,721
February	75,510	(27,724)
March	71,657	(21,124)
April	61,585	(14,425)
May	58,142	(12,238)
June	63,436	(13,694)
July	70,245	(16,180)
August	70,136	(15,889)
September	65,265	(13,092)
October	58,787	(9,299)
November	59,932	(11,307)
December	70,435	(14,765)
Total	<u>\$ 731,480</u>	<u>\$ (168,016)</u>

^{1/} Includes energy and capacity, CTC, ITC and transmission STAS revenues.

From: (610) 774-6908
 Karen Posten
 PPL Corporation
 2 N 9th St

Origin ID: ABEA



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Allentown, PA 18101

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 PA Public Utility Commission
 400 NORTH ST
 COMMONWEALTH KEYSTONE BUILDING
 HARRISBURG, PA 17120

Ref # PER 205 734268 002
 Invoice #
 PO #
 Dept #

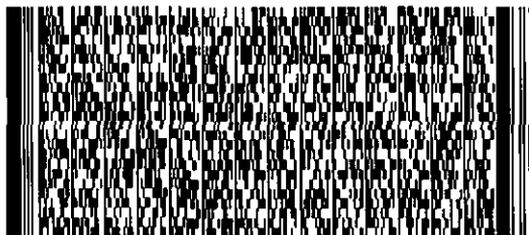
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 PRIORITY OVERNIGHT

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