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FEDERAL EXPRESS

December 30, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Compliance Rider Reconciliation Report
For the Quarter Ended November 30, 2011
Docket No. M-2011-2239841**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Act 129 Compliance Rider ("ACR") Reconciliation Report for the Quarter Ended November 30, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 30, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell".

Paul E. Russell

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Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**ACT 129 COMPLIANCE RIDER
RECONCILIATION REPORT
For the Quarter Ended November 30, 2011**

Docket No. M-2011-2239841

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SECRETARY'S BUREAU

December 30, 2011

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

<u>Line No.</u>	ACTUAL	(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
1 MWH		6,407,236	5,290,897		11,698,133
2 ICAP				9,958	9,958
3 ACT 129 Revenue		\$ 13,764,677	\$ 15,979,966	\$ 4,545,386	\$ 34,290,029
4 Less: GRT		\$ 812,116	\$ 942,818	\$ 268,178	\$ 2,023,112
5 Revenue \$\$ Applicable to ACT 129		<u>\$ 12,952,561</u>	<u>\$ 15,037,148</u>	<u>\$ 4,277,208</u>	<u>\$ 32,266,917</u>
	BUDGET				
6 MWH		6,356,820	5,847,032		12,203,852
7 ICAP				11,402	11,402
8 ACT 129 Revenue		\$ 13,948,769	\$ 17,590,461	\$ 5,303,088	\$ 36,842,318
9 Less: GRT		\$ 822,977	\$ 1,037,837	\$ 312,882	\$ 2,173,696
10 Revenue \$\$ Applicable to ACT 129		<u>\$ 13,125,792</u>	<u>\$ 16,552,624</u>	<u>\$ 4,990,206</u>	<u>\$ 34,668,622</u>
11 Over/(Under) Collection (Excluding GRT)		<u>\$ (173,231)</u>	<u>\$ (1,515,476)</u>	<u>\$ (712,998)</u>	<u>\$ (2,401,705)</u>
12 Current Over/(Under) (Including GRT)		<u>\$ (184,092)</u>	<u>\$ (1,610,495)</u>	<u>\$ (757,702)</u>	<u>\$ (2,552,289)</u>
13 Prior Over/(Under) (Including GRT) (Schedule E, Line 14)		<u>\$ (1,759,034)</u>	<u>\$ (1,941,611)</u>	<u>\$ (511,856)</u>	<u>\$ (4,212,501)</u>
14 Total Over/(Under) (Including GRT)		<u><u>\$ (1,943,126)</u></u>	<u><u>\$ (3,552,106)</u></u>	<u><u>\$ (1,269,558)</u></u>	<u><u>\$ (6,764,790)</u></u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Residential
Report For The Period June 1, 2011 to May 31, 2012

Line No.	(Schedule F) May True-Up	(A) June 2011	(B) July 2011	(C) August 2011	(D) September 2011	(E) October 2011	(F) November 2011	(G) December 2011	(H) January 2012	(I) February 2012	(J) March 2012	(K) April 2012	(L) May 2012	(M) Total
ACTUAL														
1 MWH	62,998	1,001,550	1,157,706	1,260,768	1,027,385	926,389	970,440							6,407,236
2 ICAP														0
3 ACT 129 Total Revenue	\$ 137,960	\$ 2,294,490	\$ 2,801,162	\$ 3,050,600	\$ 2,486,271	\$ 2,243,124	\$ 2,348,205							\$ 15,361,812
4 E-factor Revenue	\$ 137,960	\$ 230,357	\$ 266,272	\$ 289,977	\$ 236,299	\$ 213,069	\$ 223,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,597,135
5 Current Revenue		\$ 2,064,133	\$ 2,534,890	\$ 2,760,623	\$ 2,249,972	\$ 2,030,055	\$ 2,125,004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,764,677
6 Less: GRT	\$ 8,139	\$ 135,375	\$ 165,269	\$ 179,985	\$ 146,690	\$ 132,344	\$ 138,544	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 906,346
7 Revenue \$\$ Applicable to ACT 129	\$ 129,821	\$ 2,159,115	\$ 2,635,893	\$ 2,870,615	\$ 2,339,581	\$ 2,110,780	\$ 2,209,661	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,455,466
BUDGET														
8 MWH		965,535	1,128,289	1,192,271	1,060,759	963,542	1,046,424							6,356,820
9 ICAP														0
10 ACT 129 Revenue	\$ -	\$ 2,118,673	\$ 2,475,805	\$ 2,616,200	\$ 2,327,623	\$ 2,114,300	\$ 2,296,168							\$ 13,948,769
11 Less: GRT	\$ -	\$ 125,002	\$ 146,072	\$ 154,356	\$ 137,330	\$ 124,744	\$ 135,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 822,978
12 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,993,671	\$ 2,329,733	\$ 2,461,844	\$ 2,190,293	\$ 1,989,556	\$ 2,160,694	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,125,791

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period June 1, 2011 to May 31, 2012

Line No.	(Schedule F) May True-Up	(A) June 2011	(B) July 2011	(C) August 2011	(D) September 2011	(E) October 2011	(F) November 2011	(G) December 2011	(H) January 2012	(I) February 2012	(J) March 2012	(K) April 2012	(L) May 2012	(M) Total
ACTUAL														
1 MWH	(70,782)	896,071	940,619	967,628	897,032	867,182	793,147							5,290,897
2 ICAP														0
3 ACT 129 Total Revenue	\$ 29,279	\$ 2,819,009	\$ 3,135,594	\$ 3,226,457	\$ 2,988,823	\$ 2,885,924	\$ 2,639,896							\$ 17,724,982
4 E-factor Revenue	\$ 29,279	\$ 286,743	\$ 300,998	\$ 309,641	\$ 287,050	\$ 277,498	\$ 253,807	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,745,016
5 Current Revenue		\$ 2,532,266	\$ 2,834,596	\$ 2,916,816	\$ 2,701,773	\$ 2,608,426	\$ 2,386,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,979,966
6 Less: GRT	\$ 1,728	\$ 166,322	\$ 185,000	\$ 190,361	\$ 176,341	\$ 170,270	\$ 155,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,045,776
7 Revenue \$\$ Applicable to ACT 129	\$ 27,551	\$ 2,652,687	\$ 2,950,594	\$ 3,036,096	\$ 2,812,482	\$ 2,715,654	\$ 2,484,142	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,679,206
BUDGET														
8 MWH		947,138	1,030,743	1,021,858	992,205	938,625	916,463							5,847,032
9 ICAP														0
10 ACT 129 Revenue	\$ -	\$ 2,849,313	\$ 3,101,427	\$ 3,074,096	\$ 2,984,890	\$ 2,823,703	\$ 2,757,032							\$ 17,590,461
11 Less: GRT	\$ -	\$ 168,109	\$ 182,984	\$ 181,372	\$ 176,109	\$ 166,598	\$ 162,665	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,037,837
12 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 2,681,204	\$ 2,918,443	\$ 2,892,724	\$ 2,808,781	\$ 2,657,105	\$ 2,594,367	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,552,624

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period June 1, 2011 to May 31, 2012

Line No.	(Schedule F) May True-Up	(A) June 2011	(B) July 2011	(C) August 2011	(D) September 2011	(E) October 2011	(F) November 2011	(G) December 2011	(H) January 2012	(I) February 2012	(J) March 2012	(K) April 2012	(L) May 2012	(M) Total
ACTUAL														
1 MWH														0
2 ICAP	111	1,712	1,611	1,630	1,558	1,677	1,659							9,958
3 ACT 129 Total Revenue	\$ (176,508)	\$ 811,902	\$ 768,578	\$ 777,542	\$ 805,224	\$ 823,010	\$ 813,971							\$ 4,623,719
4 E-factor Revenue	\$ (176,508)	\$ 44,307	\$ 41,693	\$ 42,184	\$ 40,321	\$ 43,401	\$ 42,935	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,333
5 Current Revenue		\$ 767,595	\$ 726,885	\$ 735,358	\$ 764,903	\$ 779,609	\$ 771,036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,545,386
6 Less: GRT	\$ (10,414)	\$ 47,902	\$ 45,346	\$ 45,875	\$ 47,508	\$ 48,558	\$ 48,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 272,799
7 Revenue \$\$ Applicable to ACT 129	\$ (166,094)	\$ 764,000	\$ 723,232	\$ 731,667	\$ 757,716	\$ 774,452	\$ 765,947	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,350,920
BUDGET														
8 MWH														0
9 ICAP		1,901	1,900	1,900	1,901	1,900	1,900							11,402
10 ACT 129 Revenue	\$ -	\$ 883,848	\$ 883,848	\$ 883,848	\$ 883,848	\$ 883,848	\$ 883,848							\$ 5,303,088
11 Less: GRT	\$ -	\$ 52,147	\$ 52,147	\$ 52,147	\$ 52,147	\$ 52,147	\$ 52,147	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 312,882
12 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 831,701	\$ 831,701	\$ 831,701	\$ 831,701	\$ 831,701	\$ 831,701	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,990,206

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period June 1, 2011 to May 31, 2012

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) Total	
	(Refund)/ Recovery	Over/(Under) Balance						
1 E-Factor Balance - May		\$(3,356,169)		\$(3,686,627)		\$ (590,189)		\$(7,632,985)
2 May True-up	\$ 137,960	\$(3,218,209)	\$ 29,279	\$(3,657,348)	\$ (176,508)	\$ (766,697)	\$ (9,269)	\$(7,642,254)
3 June	\$ 230,357	\$(2,987,852)	\$ 286,743	\$(3,370,605)	\$ 44,307	\$ (722,390)	\$ 561,407	\$(7,080,847)
4 July	\$ 266,272	\$(2,721,580)	\$ 300,998	\$(3,069,607)	\$ 41,693	\$ (680,697)	\$ 608,963	\$(6,471,884)
5 August	\$ 289,977	\$(2,431,603)	\$ 309,641	\$(2,759,966)	\$ 42,184	\$ (638,513)	\$ 641,802	\$(5,830,082)
6 September	\$ 236,299	\$(2,195,304)	\$ 287,050	\$(2,472,916)	\$ 40,321	\$ (598,192)	\$ 563,670	\$(5,266,412)
7 October	\$ 213,069	\$(1,982,235)	\$ 277,498	\$(2,195,418)	\$ 43,401	\$ (554,791)	\$ 533,968	\$(4,732,444)
8 November	\$ 223,201	\$(1,759,034)	\$ 253,807	\$(1,941,611)	\$ 42,935	\$ (511,856)	\$ 519,943	\$(4,212,501)
9 December		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)
10 January		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)
11 February		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)
12 March		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)
13 April		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)
14 May		\$(1,759,034)		\$(1,941,611)		\$ (511,856)		\$(4,212,501)

PPL ELECTRIC UTILITIES CORPORATION
May 2011 ACR Reconciliation

Schedule F

Line No.		(A) May 2011 Estimate	(B) May 2011 Actual	(C) May Incremental
Residential				
1	MWH	925,175	988,173	62,998
2	ICAP			
3	ACT 129 Revenue	\$ 2,026,132	\$ 2,164,092	\$ 137,960
4	Less: GRT	\$ 119,542	\$ 127,681	\$ 8,139
5	Revenue \$\$ Applicable to ACT 129	<u>\$ 1,906,590</u>	<u>\$ 2,036,411</u>	<u>\$ 129,821</u>
Small C&I				
6	MWH	833,021	762,239	(70,782)
7	ICAP			0
8	ACT 129 Revenue	\$ 2,477,395	\$ 2,506,674	\$ 29,279
9	Less: GRT	\$ 146,166	\$ 147,894	\$ 1,728
10	Revenue \$\$ Applicable to ACT 129	<u>\$ 2,331,229</u>	<u>\$ 2,358,780</u>	<u>\$ 27,551</u>
Large C&I				
11	MWH			
12	ICAP	1,833	1,944	111
13	ACT 129 Revenue	\$ 1,069,603	\$ 893,095	\$ (176,508)
14	Less: GRT	\$ 63,107	\$ 52,693	\$ (10,414)
15	Revenue \$\$ Applicable to ACT 129	<u>\$ 1,006,496</u>	<u>\$ 840,402</u>	<u>\$ (166,094)</u>

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Karen Posten
PPL Corporation
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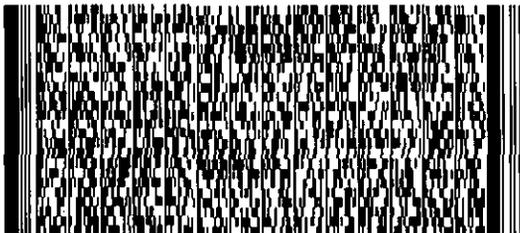
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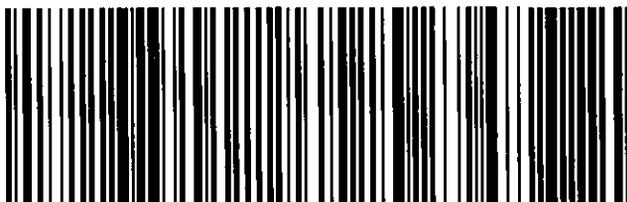
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