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FEDERAL EXPRESS

December 30, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
For the Quarter Ended November 30, 2011
Docket No. M-2011-2258733**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Quarter Ended November 30, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 30, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Quarter Ended November 30, 2011

Docket No. M-2011-2258733

December 30, 2011

PPL ELECTRIC UTILITIES CORPORATION
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period December 1, 2011 to February 29, 2012

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column E)	\$ 48,803,396	\$ 37,345,788	\$ (100,144)	\$ 25,901	\$ 52,481	\$ 9,994	\$ 11,454,802	\$ 15,908	\$ (1,334)
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)	48,221,129	34,457,044	(99,438)	23,934	48,496	9,235	10,768,174	14,954	(1,270)
3	Energy Procurement (Schedule 2, Line 6A, Column E)	46,762,231	37,480,644	207,511	18,549	36,112	7,618	8,997,111	8,213	6,473
	PJM Expenses (Schedule 2, Line 6B, Column E)	1,075,655	1,130,450	-	-	-	-	(54,795)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column E)	5,650	3,519	-	-	-	-	2,131	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)	123,224	95,987	535	65	45	6	26,483	67	36
	Total Expenses to Recover	47,966,760	38,710,600	208,046	18,614	36,157	7,624	8,970,930	8,280	6,509
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column E)	(2,745,631)	(4,253,556)	(307,484)	5,320	12,339	1,611	1,797,244	6,674	(7,779)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E)	(58,793)	(116,973)	(8,456)	195	452	59	65,899	246	(214)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column E)	\$ (2,804,424)	\$ (4,370,529)	\$ (315,940)	\$ 5,515	\$ 12,791	\$ 1,670	\$ 1,863,143	\$ 6,919	\$ (7,993)

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PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

		<u>Residential - Fixed</u>					
		(A)	(B)	(C)	(D)	(E)	
Line No.	Month >>	November 2011	December 2011	January 2012	February 2012	Total	
1	Actual Energy Revenues Billed (including GRT)	\$ 37,345,788	\$ -	\$ -	\$ -	\$ 37,345,788	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	35,142,386	-	-	-	\$ 35,142,386	
4	Merchant Function Charge (MFC) (2)	685,342	-	-	-	685,342	
5	Energy Revenues Available (excluding GRT and MFC)	34,457,044	-	-	-	\$ 34,457,044	
6	A Energy Procurement	37,480,644	-	-		\$ 37,480,644	
	B PJM Expenses	1,130,450	-	-		\$ 1,130,450	
	C Net Metering Expenses	3,519	-	-		\$ 3,519	
	D Administrative Expenses PY	74,236	-	-		\$ 74,236	
	E Administrative Expenses CY	21,751	-	-		\$ 21,751	
7	Total Expenses to Recover	38,710,600	-	-	-	\$ 38,710,600	
8	Net Over/(Under) Collection	(4,253,556)	-	-	-	\$ (4,253,556)	
9	Interest on Over/(Under) Collection	(116,973)	-	-	-	\$ (116,973)	
10	Net Over/(Under) Collection, Including Interest	\$ (4,370,529)	\$ -	\$ -	\$ -	\$ (4,370,529)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

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PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential RS TOU - Off Peak</u>					Total
		(A)	(B)	(C)	(D)	(E)	
		November 2011	December 2011	January 2012	February 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ (100,144)	\$ -	\$ -	\$ -	\$ (100,144)	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	(94,235)	-	-	-	(94,235)	
4	Merchant Function Charge (MFC) (2)	5,203	-	-	-	5,203	
5	Energy Revenues Available (excluding GRT and MFC)	(99,438)	-	-	-	(99,438)	
6	A Energy Procurement	207,511	-	-	-	207,511	
	B PJM Expenses	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	414	-	-	-	414	
	E Administrative Expenses CY	121	-	-	-	121	
7	Total Expenses to Recover	<u>208,046</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>208,046</u>	
8	Net Over/(Under) Collection	(307,484)	-	-	-	(307,484)	
9	Interest on Over/(Under) Collection	<u>(8,456)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(8,456)</u>	
10	Net Over/(Under) Collection, including Interest	<u>\$ (315,940)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (315,940)</u>	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential RS TOU - On Peak</u>					Total
		(A)	(B)	(C)	(D)	(E)	
		November 2011	December 2011	January 2012	February 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ 25,901	\$ -	\$ -	\$ -	\$ 25,901	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	24,373	-	-	-	24,373	
4	Merchant Function Charge (MFC) (2)	439	-	-	-	439	
5	Energy Revenues Available (excluding GRT and MFC)	23,934	-	-	-	23,934	
6	A Energy Procurement	18,549	-	-	-	18,549	
	B PJM Expenses	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	50	-	-	-	50	
	E Administrative Expenses CY	15	-	-	-	15	
7	Total Expenses to Recover	<u>18,614</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>18,614</u>	
8	Net Over/(Under) Collection	5,320	-	-	-	5,320	
9	Interest on Over/(Under) Collection	195	-	-	-	195	
10	Net Over/(Under) Collection, Including Interest	<u>\$ 5,515</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,515</u>	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 52,481	\$ -	\$ -	\$ -	\$ 52,481
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	49,385	-	-	-	49,385
4		Merchant Function Charge (MFC) (2)	889	-	-	-	889
5		Energy Revenues Available (excluding GRT and MFC)	48,496	-	-	-	48,496
6	A	Energy Procurement	36,112	-	-	-	36,112
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	35	-	-	-	35
	E	Administrative Expenses CY	10	-	-	-	10
7		Total Expenses to Recover	36,157	-	-	-	36,157
8		Net Over/(Under) Collection	12,339	-	-	-	12,339
9		Interest on Over/(Under) Collection	452	-	-	-	452
10		Net Over/(Under) Collection, Including Interest	\$ 12,791	\$ -	\$ -	\$ -	\$ 12,791

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential RTS TOU - On Peak</u>					Total
		(A)	(B)	(C)	(D)	(E)	
		November 2011	December 2011	January 2012	February 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ 9,994	\$ -	\$ -	\$ -	\$ 9,994	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	9,404	-	-	-	9,404	
4	Merchant Function Charge (MFC) (2)	169	-	-	-	169	
5	Energy Revenues Available (excluding GRT and MFC)	9,235	-	-	-	9,235	
6	A Energy Procurement	7,618	-	-	-	7,618	
	B PJM Expenses	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	5	-	-	-	5	
	E Administrative Expenses CY	1	-	-	-	1	
7	Total Expenses to Recover	7,624	-	-	-	7,624	
8	Net Over/(Under) Collection	1,611	-	-	-	1,611	
9	Interest on Over/(Under) Collection	59	-	-	-	59	
10	Net Over/(Under) Collection, Including Interest	\$ 1,670	\$ -	\$ -	\$ -	\$ 1,670	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>						Total
		(A)	(B)	(C)	(D)	(E)	
		November 2011	December 2011	January 2012	February 2012		
1		Actual Energy Revenues Billed (including GRT) \$ 11,454,802 \$		\$ -	\$ -	\$ -	\$ 11,454,802
2		Gross Receipts Tax Factor (1) 0.941	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT) 10,778,969	-	-	-	-	10,778,969
4		Merchant Function Charge (MFC) (2) 10,795	-	-	-	-	10,795
5		Energy Revenues Available (excluding GRT and MFC) 10,768,174	-	-	-	-	10,768,174
6	A	Energy Procurement 8,997,111	-	-	-	-	8,997,111
	B	PJM Expenses (54,795)	-	-	-	-	(54,795)
	C	Net Metering Expenses 2,131	-	-	-	-	2,131
	D	Administrative Expenses PY 20,482	-	-	-	-	20,482
	E	Administrative Expenses CY 6,001	-	-	-	-	6,001
7		Total Expenses to Recover 8,970,930	-	-	-	-	8,970,930
8		Net Over/(Under) Collection 1,797,244	-	-	-	-	1,797,244
9		Interest on Over/(Under) Collection 65,899	-	-	-	-	65,899
10		Net Over/(Under) Collection, Including Interest \$ 1,863,143 \$	\$ -	\$ -	\$ -	\$ -	\$ 1,863,143

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 15,908	\$ -	\$ -	\$ -	\$ 15,908
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	14,969	-	-	-	14,969
4		Merchant Function Charge (MFC) (2)	15	-	-	-	15
5		Energy Revenues Available (excluding GRT and MFC)	14,954	-	-	-	14,954
6	A	Energy Procurement	8,213	-	-	-	8,213
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	52	-	-	-	52
	E	Administrative Expenses CY	15	-	-	-	15
7		Total Expenses to Recover	8,280	-	-	-	8,280
8		Net Over/(Under) Collection	6,674	-	-	-	6,674
9		Interest on Over/(Under) Collection	245	-	-	-	245
10		Net Over/(Under) Collection, Including Interest	\$ 6,919	\$ -	\$ -	\$ -	\$ 6,919

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ (1,334)	\$ -	\$ -	\$ -	(1,334)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(1,255)	-	-	-	(1,255)
4		Merchant Function Charge (MFC) (2)	15	-	-	-	15
5		Energy Revenues Available (excluding GRT and MFC)	(1,270)	-	-	-	(1,270)
6	A	Energy Procurement	6,473	-	-	-	6,473
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	28	-	-	-	28
	E	Administrative Expenses	8	-	-	-	8
7		Total Expenses to Recover	6,509	-	-	-	6,509
8		Net Over/(Under) Collection	(7,779)	-	-	-	(7,779)
9		Interest on Over/(Under) Collection	(214)	-	-	-	(214)
10		Net Over/(Under) Collection, Including Interest	\$ (7,993)	\$ -	\$ -	\$ -	(7,993)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial TOU Off Peak		(L) Small Comm. & Industrial TOU On Peak			
					Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
					Total (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection	Collection (1)	Collection
1	November 2011	8.00%	8.00%	6.5	\$ (2,745,631)	\$ (58,793)	\$ (4,253,558)	\$ (116,973)	\$ (307,484)	\$ (8,456)	\$ 5,320	\$ 185	\$ 12,339	\$ 452	\$ 1,611	\$ 59	\$ 1,797,244	\$ 65,898	\$ 6,674	\$ 245	\$ (7,778)	\$ (214)		
2	December 2011	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3	January 2012	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
4	February 2012	8.00%	8.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
5	Total Interest on Over/(Under) Calculation				\$ (2,745,631)	\$ (58,793)	\$ (4,253,558)	\$ (116,973)	\$ (307,484)	\$ (8,456)	\$ 5,320	\$ 185	\$ 12,339	\$ 452	\$ 1,611	\$ 59	\$ 1,797,244	\$ 65,898	\$ 6,674	\$ 245	\$ (7,779)	\$ (214)		

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

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**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2011 to February 29, 2012**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)
1	Balance - October 31, 2011 (3)	\$ -	\$ 12,230,037	\$ -	\$ 8,275,863	\$ -	\$ (1,547,447)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ -	\$ 5,851,871	\$ -	\$ 49,617	\$ -	\$ (57,854)
2	November 2011	\$ 3,348,124	\$ 15,578,161	\$ 2,832,144	\$ 11,208,007	\$ 383,274	\$ (1,164,173)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ 16,364	\$ 5,868,235	\$ -	\$ 49,617	\$ 16,342	\$ (41,512)
3	December 2011	\$ -	\$ 15,578,161	\$ -	\$ 11,208,007	\$ -	\$ (1,164,173)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ -	\$ 5,868,235	\$ -	\$ 49,617	\$ -	\$ (41,512)
4	January 2012	\$ -	\$ 15,578,161	\$ -	\$ 11,208,007	\$ -	\$ (1,164,173)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ -	\$ 5,868,235	\$ -	\$ 49,617	\$ -	\$ (41,512)
5	February 2012	\$ -	\$ 15,578,161	\$ -	\$ 11,208,007	\$ -	\$ (1,164,173)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ -	\$ 5,868,235	\$ -	\$ 49,617	\$ -	\$ (41,512)
6		\$ 3,348,124	\$ 15,578,161	\$ 2,832,144	\$ 11,208,007	\$ 383,274	\$ (1,164,173)	\$ -	\$ (88,648)	\$ -	\$ (192,266)	\$ -	\$ (63,099)	\$ 16,364	\$ 5,868,235	\$ -	\$ 49,617	\$ 16,342	\$ (41,512)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at October 31, 2011, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed December 2011 through February 2012 Generation Supply Charge filing dated November 18, 2011, at Docket No. M-2011-2274191

Schedule 4

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .006423817 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	527,937,798	\$ 40,461,775	\$ 38,074,530	685,342	\$ 2,932,144	\$ 34,457,044
December	2011			-	-		0
January	2012			-	-		0
February	2012			-	-		0
		<u>527,937,798</u>	<u>\$ 40,461,775</u>	<u>\$ 38,074,530</u>	<u>685,342</u>	<u>\$ 2,932,144</u>	<u>\$ 34,457,044</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .D18, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .200825495 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	3,101,506	\$ 307,161	\$ 289,039	5,203	\$ 383,274	\$ (99,438)
December	2011			-	-		0
January	2012			-	-		0
February	2012			-	-		0
		<u>3,101,506</u>	<u>\$ 307,161</u>	<u>\$ 289,039</u>	<u>\$ 5,203</u>	<u>\$ 383,274</u>	<u>\$ (99,438)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .206473628 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	222,303	\$ 25,901	\$ 24,373	439	\$ -	\$ 23,934
December	2011			-	-		0
January	2012			-	-		0
February	2012	-		-	-		-0
		<u>222,303</u>	<u>\$ 25,901</u>	<u>\$ 24,373</u>	<u>\$ 439</u>	<u>\$ -</u>	<u>\$ 23,934</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .297585177 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	528,748	\$ 52,481	\$ 49,385	889	\$ -	\$ 48,496
December	2011			-	-		0
January	2012			-	-		0
February	2012			-	-		0
		<u>528,748</u>	<u>\$ 52,481</u>	<u>\$ 49,385</u>	<u>\$ 889</u>	<u>\$ -</u>	<u>\$ 48,496</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .591661441 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	85,776	\$ 9,994	\$ 9,404	169	\$ -	\$ 9,235
December	2011			-	-		0
January	2012			-	-		0
February	2012			-	-		0
		<u>85,776</u>	<u>\$ 9,994</u>	<u>\$ 9,404</u>	<u>\$ 169</u>	<u>\$ -</u>	<u>\$ 9,235</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .019825712 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	119,136,630	\$ 11,472,192	\$ 10,795,333	10,795	\$ 16,364	\$ 10,768,174
December	2011		-	-	-	-	0
January	2012		-	-	-	-	0
February	2012		-	-	-	-	0
		<u>119,136,630</u>	<u>\$ 11,472,192</u>	<u>\$ 10,795,333</u>	<u>\$ 10,795</u>	<u>\$ 16,364</u>	<u>\$ 10,768,174</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2011

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .005327555 \$/KWH (3)	Net GSC - 1 Revenue (4)
November	2011	137,280	\$ 15,908	\$ 14,969	15	\$ -	\$ 14,954
December	2011			-	-		0
January	2012			-	-	-	0
February	2012			-	-	-	0
		<u>137,280</u>	<u>\$ 15,908</u>	<u>\$ 14,969</u>	<u>\$ 15</u>	<u>\$ -</u>	<u>\$ 14,954</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .156859094 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	104,185	\$ 16,033	\$ 15,087	15	\$ 16,342	\$ (1,270)
December	2011			-	-		0
January	2012			-	-		0
February	2012			-	-		0
		<u>104,185</u>	<u>\$ 16,033</u>	<u>\$ 15,087</u>	<u>15</u>	<u>\$ 16,342</u>	<u>\$ (1,270)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) August 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September - November 2011 application period, filed August 19, 2011, Docket No. M-2011-2258733.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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PPL Corporation
2 N 9th St

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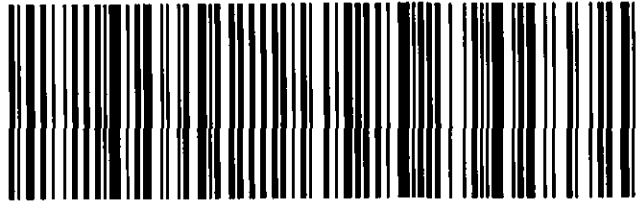
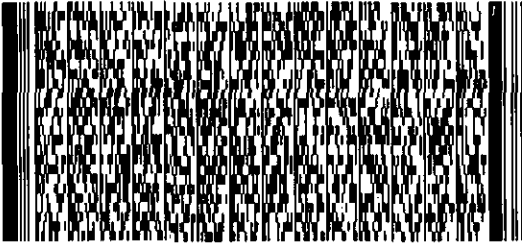
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