

**Supplement No. x to  
Tariff Electric Pa. P.U.C. No. 1S**

**PECO Energy Company**

**ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

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**COMPANY OFFICE LOCATION**

2301 Market Street

Philadelphia, Pennsylvania 19103

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Issued: xxxxxxxxxx

Effective: June 1, 2013

**ISSUED BY: D. P. O'BRIEN - President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE.**

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resulting calculation (“EGS Charges”) to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to two lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO’s decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission’s Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer’s bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer’s payments and will process payments in accordance with the Commission’s payment priority set forth in Docket No. M-00960890F.001 and Rule 17 of PECO’s EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that PECO shall discount the payment by an amount not to exceed 0.3% to recover the costs of implementing retail market enhancements approved by the Commission’s in Docket No. I-2011-2237952 or in the Company’s Default Service Plan proceeding. PECO shall notify the Commission and all active EGSs in its service territory upon completion of the recovery of costs of the enhancements and corresponding reduction in the POR discount.

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**(C)** Denotes Change