Responses to Questions in 52 Pa. Code Section 53.52(a)

1. The specific reason for each change.

PECO Energy Company (PECO or the Company) is proposing tariff changes to implement its second proposed default service program (DSP II). The Company's DSP II is being filed in compliance with the Commission's regulations at Title 52 Pa. Code Section 54.185.

2. The total number of customers served by the utility.

The total number of electric customers served by PECO was 1,575,707 as of November 30, 2011.

3. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

All default service customers are potentially affected due to proposed tariff changes to the treatment of over or under collections for default service customers under the Generation Service Adjustment. Various other changes are explained in PECO Statement No, 5, the direct testimony of Alan B. Cohn.

4. The effect of the change on the utility's customers.

The primary effect of the proposed changes is to simplify and improve the adjustment and reconciliation process relating to the recovery of default service costs. The tariff changes will also incorporate PECO's current Alternative Energy Portfolio Standard Surcharge into the GSA. All of the proposed tariff changes, and their potential effects, are discussed in detail in PECO Statement No. 5.

5. The direct or indirect effect of the proposed change on the utility's revenue and expenses.

The effects of the proposed tariff changes on PECO's revenues and expenses cannot be determined at this time and will depend upon the implementation of PECO's procurement plan that is approved as part of this filing and the market prices in effect when generation supply service is procured.

6. The effect of the change on the service rendered by the utility.

PECO does not expect the proposed tariff changes to affect service.

7. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each.

The changes are being made to comply with the Commission's Default Service Regulations and Policy Statement and to incorporate the Commission's recommendations in its Retail Market

Investigation at Docket No. I-2011-2237952 (Default Service Recommendations). PECO Statement No. 5, the direct testimony of Mr. Cohn, discusses the reasons for all of the proposed tariff changes.

8. Studies undertaken by the utility in order to draft its proposed change.

No specific studies were undertaken.

9. Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were taken.

10. Plans the utility has for introducing or implementing the changes with respect to its customers.

The Company's Petition requesting approval of its DSP II summarizes how the Company proposes to implement the changes and references specific testimony being filed with the Petition that provides further details about DSP II and how it will be implemented.

11. F.C.C., FERC or Commission Orders or rulings applicable to the filings.

The following orders are applicable to this filing.
Docket M-00072009 – Default Service and Retail Electric Markets
Docket I-2011-2237952 – Investigation of Pennsylvania's Retail Electricity Market: Recommended Directives on Upcoming Default Service Plans.