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File #: 150483

January 20, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 JAN 20 PM 3:54
PA PUC
SECRETARY'S BUREAU

RE: Letter Of Notification Of PPL Electric Utilities Corporation, Filed Pursuant To 52 Pa. Code Chapter 57, Subchapter G, for Approval of the Siting and Construction of the West Trexlertown #1 & #2 138/69 kV Tap Line in Upper Macungie Township, Lehigh County, Pennsylvania - Docket No. A-2012-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

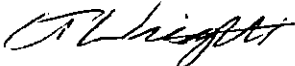
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of April 2013.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
January 20, 2012
Page 2

Respectfully Submitted,



Christopher T. Wright

CTW/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

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FA P/O
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Letter of Notification of PPL Electric :
Utilities Corporation, Filed Pursuant to 52 :
Pa. Code Chapter 57 Subchapter G, for : Docket No. A-2012-_____
Approval of the Siting and Construction of :
the West Trexlertown #1 & #2 138/69 kV :
Tap Line in Upper Macungie Township, :
Lehigh County, Pennsylvania :

LETTER OF NOTIFICATION

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PA P.U.C.
SECRETARY'S BUREAU

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the siting and construction of the West Trexlertown #1 & #2 138/69 kV Tap Line (“W. Trexlertown Tap”), which will consist of approximately 1,200 feet of new 138/69 kV transmission line and will connect the existing AT&T R&D #1 & #2 138/69 kV Transmission Tap Line to the planned West Trexlertown 69-12 kV Substation (“W. Trexlertown Substation”) to be constructed in Upper Macungie Township, Lehigh County, Pennsylvania.¹ Construction is scheduled to commence as soon as practical following Commission approval to meet a required in-service date of April 2013. In support thereof, PPL Electric states as follows:

¹ Contemporaneously with the filing of this Letter of Notification, PPL Electric is filing a Zoning Petition. Issues related to the Zoning Petition are interrelated with issues in this Letter of Notification.

I. INTRODUCTION AND OVERVIEW

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is as follows:

PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 PPL Electric Field Management Program.
- Attachment 6 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

7. PPL Electric proposes to install two new 12 kV distribution lines that will be connected to the new W. Trexlertown Substation to resolve violations of reliability criteria and increase operating flexibility in the Trexlertown and South Fogelsville areas of Lehigh County. To accomplish this reinforcement, PPL Electric proposes to construct the W. Trexlertown Tap,

which will extend approximately 1,200 feet in length and connect the existing AT&T R&D #1 & #2 138/69 kV Transmission Tap Line to the planned W. Trexlertown Substation in Upper Macungie Township, Lehigh County, Pennsylvania. The W. Trexlertown Tap, together with the two new 12 kV distribution lines and the W. Trexlertown Substation, is required resolve overload conditions and violations of reliability criteria, and to improve reliability and increase operating flexibility in the Trexlertown and South Fogelsville areas of Lehigh County.

8. Due to the small size of the tap line and the presence of other larger transmission facilities in the area, as well as the fact that the W. Trexlertown Tap and W. Trexlertown Substation will be constructed entirely on property owned by PPL Electric, it is anticipated that the proposed W. Trexlertown Tap will have minimal incremental impacts on the area.

9. The estimated cost to design and construct the proposed W. Trexlertown Tap is approximately \$320,000.

10. Construction is scheduled to begin as soon as practical following Commission approval to meet a required in-service date of April 2013.

II. PROJECT SUMMARY

11. Both the W. Trexlertown Substation and W. Trexlertown Tap will be located entirely on land owned in fee by PPL Electric. An aerial plot plan is provided at the end of Attachment 2 to this Letter of Notification. The plot plan depicts the location of the existing and proposed facilities.

12. The proposed W. Trexlertown Tap will be approximately 1,200 feet in length. The W. Trexlertown Tap will connect the existing AT&T R&D #1 & #2 138/69 kV Transmission Tap Line with the proposed W. Trexlertown Substation. The purpose of the W. Trexlertown Tap is to connect the W. Trexlertown Substation to the electric grid.

13. Together the W. Trexlertown Tap, W. Trexlertown Substation, and associated 12 kV distribution facilities will relieve overloading conditions and provide an additional source of supply to distribution customers located in the Trexlertown and South Fogelsville areas of Lehigh County.

14. Presently, PPL Electric's distribution customers in the Trexlertown area are served from the Trexlertown 69-12 kV Substation via six 12 kV distribution lines, including the Trexlertown 47-5 12 kV distribution line. Figures 1 and 3 at the end of Attachment 2 provide one-line diagrams of the existing transmission and distribution systems serving the Trexlertown area.

15. Due to increasing demand for electricity, the peak load on the Trexlertown 69-12 kV Substation increased to 48,900 kVA (kilovolt Amperes) in the summer of 2011, which exceeds the 6-hour rating of 42,400 kVA for this Substation's smallest transformer. A substation's maximum operating rating is limited by the maximum capacity of its smallest transformer. In the event that one transformer fails, all load at the substation must be able to be served from the remaining transformers. If the load exceeds the maximum capacity of the remaining transformer at the time of failure, many customers may experience outages until repairs can be made.

16. The Trexlertown 47-5 12 kV distribution line, which originates from the Trexlertown 69-12 kV Substation, currently exceeds the normal planning guidelines based on PPL Electric's Reliability Principles and Practices (RP&P). The existing Trexlertown 47-5 12 kV distribution line is a 477 kcmil² aluminum conductor. The planning guideline for this type of conductor is 11,000 kVA. In the summer of 2011, the Trexlertown 47-5 12 kV distribution line

² Wire sizes are expressed in thousands of circular mils (kcmil). A circular mil is the cross-sectional area of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

peaked at 13,200 kVA, which exceeds the normal planning guideline for this conductor. Overloading on the Trexlertown 47-5 12 kV Distribution Line could result in conductor damage or failure, which would interrupt service to approximately 3,500 customers until repairs are made.

17. The Trexlertown 47-5 12 kV distribution line also currently exceeds PPL Electric's RP&P guideline for customer count per feeder. The RP&P provides that no more than 1,300 customers should be served from a 12 kV circuit feeder. Presently, the Trexlertown 47-5 12 kV distribution line serves approximately 3,500 customers, which far exceeds the recommended customer count per feeder in the RP&P.

18. Presently, PPL Electric's distribution customers in the South Fogelsville area are served from the South Fogelsville 69-12 kV Substation via five 12 kV distribution lines, including the South Fogelsville 53-3 distribution line. Figures 1 and 3 at the end of Attachment 2 provide one-line diagrams of the existing transmission and distribution systems serving the South Fogelsville area.

19. The South Fogelsville 53-3 12 kV distribution line, which originates from the South Fogelsville 69-12 kV Substation, currently exceeds the normal planning guidelines based on PPL Electric's RP&P. The existing South Fogelsville 53-3 12 kV distribution line is a 477 kcmil aluminum conductor. The planning guideline for this type of conductor is 11,000 kVA. In the summer of 2011, the South Fogelsville 53-3 12 kV distribution line served a peak load of 11,500 kVA in the summer of 2011 which exceeds the normal planning guidelines for this conductor. Overloading the South Fogelsville 53-3 12 kV distribution line could result in conductor damage or failure, which would interrupt service to approximately 220 customers until repairs are made.

20. Given the rapid residential and industrial customer growth in the Trexlertown and South Fogelsville areas, PPL Electric anticipates that the Trexlertown 69-12 kV Substation, the Trexlertown 47-5 12 kV distribution line, and the South Fogelsville 53-3 12 kV distribution will continue to reach or exceed their applicable maximum ratings during future peak loading conditions.

21. Further, the existing system configuration for the distribution lines serving customers in the Trexlertown and South Fogelsville areas have limited transfer capability with the adjoining substations for maintenance of equipment and other planned and unplanned outages. As a result, if these distribution lines were to fail or require maintenance, this limited transfer capability could increase the duration of outages experienced by customers.

22. To alleviate these overloading conditions, PPL Electric plans to construct and install two new 12 kV distribution lines to serve customer load in the Trexlertown and South Fogelsville areas. The two new 12 kV distribution lines will be connected to and supplied by the proposed W. Trexlertown Substation in Upper Macungie Township, Lehigh County. Figure 4 at the end of Attachment 2 provides a one-line diagram of the proposed distribution systems.

23. The location of the new W. Trexlertown Substation will provide a source central to the load it will serve. The centrally located new substation, together with the two new 12 kV distribution facilities, will reduce the length of exposure for the existing circuits, provide an additional source for load transfers, reduce the number of customers affected by a line outage, and improve reliability and operating flexibility in the Trexlertown and South Fogelsville areas.

24. The new W. Trexlertown Substation and the new 12 kV distribution circuits will allow transfer of load to relieve the overloading on the existing Trexlertown 69-12 kV Substation. Once this project is implemented, the peak load at the Trexlertown 69-12 kV

Substation will be reduced from 48,900 kVA to approximately 36,900 kVA, an overall load reduction of about 13,000 kVA, which is below the 6-hour rating of 42,400 kVA for this Substation.

25. The new W. Trexlertown Substation and the new 12 kV distribution circuits will allow transfer of load to relieve the overloading on the Trexlertown 47-5 12 kV distribution line. Once this project is implemented, the peak load on the Trexlertown 47-5 12 kV distribution line will be reduced from 13,200 kVA by about 8,000 kVA to approximately 5,200 kVA, which is below the 11,000 kVA RP&P guideline for this distribution line.

26. The new W. Trexlertown Substation and the new 12 kV distribution circuits will reduce the customer count violations on the existing Trexlertown 47-5 12 kV distribution line. Once this project is implemented, the Trexlertown 47-5 12 kV distribution line will serve approximately 1,500 customers which is a substantial reduction from the 3,500 customers presently served by this distribution line.

27. Further, the new W. Trexlertown Substation and the new 12 kV distribution circuits will allow transfer of load to relieve the overloading on the South Fogelsville 53-3 12 kV distribution line. Once this project is implemented, the peak load on the South Fogelsville 53-3 12 kV distribution line will be reduced from 11,500 kVA by about 5,000 kVA to approximately 6,500, which is below the 11,000 kVA RP&P guideline for this distribution line. In addition, this reduction will, in turn, reduce the loading at the South Fogelsville 69-12 kV Substation by approximately 5,000 kVA.

28. The W. Trexlertown Substation will be supplied from the existing AT&T R&D #1 & #2 138/69 kV Transmission Tap Line. The W. Trexlertown Tap proposed herein will extend approximately 1,200 feet from the AT&T R&D #1 & #2 138/69 kV Transmission Tap

Line to the W. Trexlertown Substation. Figure 2 at the end of Attachment 2 provides a one-line diagram of the proposed transmission system.

29. The W. Trexlertown Tap will be designed and constructed as a double-circuit 138 kV transmission tap line. Initially, however, only one circuit will be installed and it will initially be operated at 69 kV. The second circuit will be installed and the operating voltage will be increased to 138 kV when future load increases make it appropriate to maintain service reliability.

30. The W. Trexlertown Tap will require approximately eight steel mono-poles. The first pole, the tap structure, will be approximately 125 feet tall and will be installed on a concrete foundation. The double-circuit tap pole will be located in-line with the AT&T R&D #1 & #2 138/69kV Transmission Tap Line. See Figure 1 at the end of Attachment 2 to this Letter of Notification. The remaining steel poles will range in height from 70 to 100 feet. Angle structures will either be self-supporting on foundations or direct embedded and guyed. Tangent, or non-angle, structures will be direct embedded. See Figures 2 and 3 at the end of Attachment 2 to this Letter of Notification.

31. In addition to the steel mono-poles described above, two load sectionalizing air brake ("LSAB") switch poles will be installed to interconnect the W. Trexlertown Tap will with the AT&T R&D #1 & #2 138/69 kV Transmission Tap Line. See Figure 4 at the end of Attachment 2 to this Letter of Notification. LSAB switches will provide better reliability and operational flexibility in the event of an outage of one of the circuits on the AT&T R&D #1 & #2 138/69 kV Transmission Tap Line

32. The proposed W. Trexlertown Tap will consist of six power conductors, three per circuit, and one or two overhead ground wire(s). The power conductors will be 556.5 kcmil,

24/7 strand ACSR.³ The overhead ground wire(s) will be 3/8-inch steel and will provide lightning protection for the proposed Tap.

33. The W. Trexlertown Tap will be designed to comply with, and generally will surpass, the applicable minimum standards set forth in the National Electrical Safety Code (“NESC”). Attachment 2 to this Letter of Notification provides the applicable minimum conductor ground clearances and conductor thermal ratings for the W. Trexlertown Tap. Additional design criteria and safety rules practiced by PPL Electric are explained in Attachment 4 to this Letter of Notification.

34. The total estimated cost of this solution is approximately \$2.7 million, which includes approximately \$320,000 for the transmission tap line, \$1.5 million for the substation, and \$890,000 for distribution work.

35. Construction is scheduled to commence as soon as practical following Commission approval to meet a required in-service date of April 2013. The required in-service date is defined by PPL Electric as the date the proposed facility needs to be placed in service to prevent equipment overloads that have the potential to damage existing facilities and, thereby, cause the interruption of service to customers.

36. The proposed W. Trexlertown Tap and W. Trexlertown Substation will be located in Upper Macungie Township, Lehigh County. The proposed W. Trexlertown Tap and W. Trexlertown Substation are depicted in the aerial plot plan provided at the end of Attachment 2 to this Letter of Notification.

³ Aluminum conductor steel reinforced.

37. The W. Trexlertown Tap and W. Trexlertown Substation will be constructed entirely on a 61-acre parcel in Upper Macungie Township, Lehigh County that is owned in fee by PPL Electric.

38. The 61-acre site for the proposed W. Trexlertown Substation presently is traversed by the existing AT&T R&D #1 & #2 138/69 kV Tap Line, as well as the Wescosville-Alburtis 500 kV Transmission Line. Because the proposed W. Trexlertown Tap will only be 1,200 feet in length and will be installed in the vicinity of existing transmission lines, as depicted in the aerial plot plan at the end of Attachment 2 to this Letter of Notification, it is anticipated that the W. Trexlertown Tap will have minimal incremental impacts on the area.

39. Accompanying this Letter of Notification is a separately bound volume containing Attachments 1-6, which provide additional information about the W. Trexlertown Tap. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

40. The Necessity Statement for the W. Trexlertown Tap is provided as Attachment 1 accompanying this Letter of Notification. As explained in greater detail therein, the purpose of the W. Trexlertown Tap is to resolve overload conditions and violations of reliability criteria, and to improve reliability and increase operating flexibility in the Trexlertown and South Fogelsville areas of Lehigh County.

41. In determining the need for the W. Trexlertown Tap, PPL Electric considered one alternative electrical solution. As an alternative electrical solution to the W. Trexlertown Tap and W. Trexlertown Substation, PPL Electric considered installing two new 12 kV distribution lines at the Schoeneck 69-12 kV Substation. The first 12 kV line would run approximately 2 miles and tie into the Trexlertown 47-5 distribution line. This would relieve the loading issues

currently present on the Trexlertown 69-12 kV Substation as well as the Trexlertown 47-5 distribution line. The second new 12 kV distribution line would run approximately 3.5 miles north and tie into the South Fogelsville 53-3 distribution line. This alternative electrical solution also would require costly upgrades to the Schoeneck 69-12 kV Substation to accommodate the additional lines and terminals, as well as additional minor distribution work on the Trexlertown 47-5 distribution line and South Fogelsville 53-3 distribution line. This alternative electrical solution would cost approximately \$2.5 million. PPL Electric rejected this alternative electrical solution because the proposed W. Trexlertown Tap and W. Trexlertown Substation provide greater reliability and operating flexibility, and provide an additional source for electricity in these rapidly growing industrial and residential areas, which allows for a better long-term plan for the entire area.

42. The Engineering Description of the W. Trexlertown Tap is provided in Attachment 2 accompanying this Letter of Notification.

III. HEALTH AND SAFETY

43. The proposed W. Trexlertown Tap will not create any unreasonable risk of danger to the public health or safety. The W. Trexlertown Tap will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable NESC minimum standards and all applicable legal requirements. Descriptions of the NESC standards, PPL Electric's design criteria, and PPL Electric's safety practices are provided in Attachment 4 to this Letter of Notification.

44. Attachment 5 accompanying this Letter of Notification explains PPL Electric's standards for Magnetic and Field Management. Pursuant thereto, ground clearances for the W. Trexlertown Tap will be increased five feet higher than those required by the NESC standard in order to reduce the potential for magnetic field exposure. Further, PPL Electric will consider

reverse phasing the W. Trexlertown Tap when it becomes necessary to install the planned second circuit to maintain reliability.⁴

45. No communication towers, pipelines, or other utilities will be affected by the proposed W. Trexlertown Tap.

46. The closest airports are the Zettlemyer Airport in Kutztown, which is a private airport located approximately 3.1 miles from the project site, and the Allentown Queen City Airport, which is a public airport located approximately 8.1 miles from the project site. Impacts to these airports are not expected due the location of the project in relation to the orientation of the runways, and the fact that the substation site currently contains electrical structures that are taller than those proposed herein. PPL Electric will file the appropriate notifications with the PennDOT Bureau of Aviation and the Federal Aviation Administration to confirm that the W. Trexlertown Tap will not be a hazard to flight operations at these airports.

IV. LAND USE AND ENVIRONMENTAL EVALUATION

47. The proposed W. Trexlertown Tap will be located entirely on the site for the W. Trexlertown Substation, which is owned in fee by PPL Electric. As a result, no additional rights-of-way are necessary for the proposed W. Trexlertown Tap.

48. The proposed W. Trexlertown Tap was reviewed with the Pennsylvania Historical and Museum Commission (PHMC). The PHMC identified archeological sites in the proximity of the proposed project. PPL Electric engaged the services of Dr. Frank Vento of the Quaternary Research Institute to conduct a Phase I Archeological Survey of the subject property. Although artifacts were found on other portions of the property, the Phase I Survey uncovered no

⁴ As set forth in PPL Electric's standards for Magnetic and Field Management, reverse phasing can also reduce the potential for magnetic field exposure. However, reverse phasing requires a double circuit line. As explained above, initially only one circuit will be installed on the W. Trexlertown Tap. The second circuit will be installed when future conditions make it appropriate to maintain reliability.

significant archeological artifacts on the portion of the substation site where these proposed facilities will be constructed. Dr. Vento is preparing a Final Phase 2 Report to be submitted to PHMC for the entire property.

49. The proposed W. Trexlertown Tap will not affect any unique geological, scenic, or natural areas. The nearest public recreational area is the Bob Rodale Cycling and Fitness Park, which is located approximately 1.2 miles east of the project site. No impact to this Park is anticipated due to its distance from the project area, existing development between the project site and the Park, and the small size of the project.

50. The W. Trexlertown Tap will not cross any wetlands or other aquatic resources. PPL Electric will acquire any required soil erosion and sedimentation control permits and comply with any conditions.

51. Tree clearing is not required for the proposed W. Trexlertown Tap because the site for the project has previously been cleared of trees. To the extent that any additional tree clearing is required to complete the proposed project, PPL Electric will apply its “Specifications for Initial Clearing and Control of Vegetation on or Adjacent to Electric Right-of-Way Through Use of Herbicides, Mechanical, and Hand Clearing Techniques” to mitigate any impacts.

52. PPL Electric has consulted with state and federal agencies to obtain information regarding endangered and threatened species in close proximity to the W. Trexlertown Tap. A review of the Pennsylvania Natural Diversity Inventory (“PNDI”) records indicates the potential presence of threatened and endangered species and/or species and resources of special concern. PPL Electric contracted Mellon Biological Services to conduct a survey of the entire property. The survey indicated that the identified species and resources were not found on the portion of the property where these proposed facilities will be constructed. The results of the survey were

submitted to Pennsylvania Fish and Boat Commission (PFBC) for its review. On October 26, 2011, the PFBC issued a letter concurring that the proposed project would not have an adverse impact on the identified species.

V. NOTICE

53. PPL Electric has provided information to representatives of Upper Macungie Township and Lehigh County describing the W. Trexlertown Tap. These entities have not objected to the W. Trexlertown Tap.

54. Attachment 6 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 6 in accordance with 52 Pa. Code § 57.72(d)(3).

55. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed W. Trexlertown Tap. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission; (b) a brief description of the Trexlertown Tap and its location; (c) locations where the complete Letter of Notification may be reviewed by the public; and (d) an instruction that the interested parties should contact Secretary Rosemary Chiavetta at the Commission's Harrisburg address.

VI. LETTER OF NOTIFICATION

56. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The W. Trexlertown Tap qualifies for use of a Letter of Notification because the tap line will be less than two miles in length and located entirely on property owned in fee by PPL Electric.

57. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed W. Trexlertown Tap will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

VII. RELATED PROCEEDINGS

58. Contemporaneously with the filing of this Letter of Notification, PPL Electric is filing a Zoning Petition seeking a Commission finding that a building to shelter control equipment at the proposed W. Trexlerton Substation in Upper Macungie, Lehigh County, Pennsylvania is reasonably necessary for the convenience or welfare of the public and, therefore, exempt from any local zoning ordinance (“Zoning Petition”). Issues related to the Zoning Petition are interrelated with issues in this Letter of Notification.


59. Pursuant to 52 Pa. Code § 57.75(i)(1), PPL Electric requests that these related proceedings be consolidated for purposes of hearings, if necessary, and decision.

VIII. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the siting and construction of the West Trexlertown #1 & #2 138/69 kV Tap Line in Upper Macungie Township, Lehigh County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,

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Date: January 20, 2012


Attorneys for PPL Electric Utilities Corporation

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VERIFICATION

I, Gregory N. Dudkin, being the Senior Vice of Operations at PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/16/12



Gregory N. Dudkin

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SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pennsylvania Historical and Museum
Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLearn, Chief

Pennsylvania Department of Transportation
Commonwealth Keystone Building
400 North Street, 8th Floor
Harrisburg, PA 17120
Attn: The Honorable Allen D. Biehler, P.E.,
Secretary

Department of Environmental Protection
P.O. Box 2063
Market Street State Office Building
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Lehigh County Commissioners
17 S. Seventh Street
Allentown, PA 18101
Attn: Mr. Dean N. Browning, Chairman

Lehigh Valley Planning Commission
961 Marcon Boulevard, Suite 310
Allentown, PA 18103
Attn: Steven L. Glickman, Chairman

Upper Macungie Township
Board of Supervisors
8330 Schantz Road
Breinigsville, PA 18031-1510
Attn: Edward J. Earley, Ed.D., Chairperson

Upper Macungie Township Planning Board
8330 Schantz Road
Breinigsville, PA 18031-1510
Attn: David C. Etowski, Chairperson

Date: January 20, 2012



Christopher J. Wright

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