

**Paul E. Russell**  
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**FEDERAL EXPRESS**

January 30, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

JAN 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Universal Service Rider Reconciliation Report  
for the Quarter Ended December 31, 2011  
Docket No. M-2011-2276329**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Quarter Ended December 31, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 30, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
William R. Lloyd, Esquire

J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire

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JAN 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**UNIVERSAL SERVICE RIDER  
RECONCILIATION REPORT  
FOR THE QUARTER ENDED DECEMBER 31, 2011**

**Docket No. M-2011-2276329**

January 30, 2012

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 UNIVERSAL SERVICE RIDER RECONCILIATION**  
Report For The Period January 1, 2011 to December 31, 2011

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column N, Line 1)	14,353,121,843 kWh
2 Distribution Revenues Available for USR (Schedule B, Column N, Line 4 )	\$ 56,049,509
3 Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5 )	\$ 59,644,519
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ (3,595,010)
5 Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ (222,615)
6 Prior Year Over/(Under) Collection (Schedule G, Column B, Line 13)	\$ 0
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(3,817,625)</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(4,056,987)</u></u>

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2011 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
<b>Residential</b>															
1	Actual Residential kWh Billed (Schedule E, Line 1)	N/A	1,736,441,278	1,588,226,208	1,369,356,675	1,132,258,356	986,017,491	1,001,550,440	1,157,706,110	1,260,768,356	1,027,384,772	926,388,745	970,440,303	1,198,583,109	14,353,121,843
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ (365,137)	\$ 6,348,251	\$ 7,887,091	\$ 6,636,108	\$ 5,487,093	\$ 4,778,389	\$ 4,853,663	\$ 5,810,418	\$ 6,109,873	\$ 4,978,861	\$ 4,489,420	\$ 4,702,899	\$ 5,808,513	\$ 67,125,442
	Recouped Through E Factor 0.000749/kWh USR (2010)	\$ (32,179)	\$ 1,300,595	\$ 1,188,083	\$ 1,025,648	\$ 848,062	\$ 738,527	\$ 750,161	\$ 867,122	\$ 944,315	\$ 769,511	\$ 693,865	\$ 726,860	\$ 603,434	\$ 10,424,004
	0.000047/kWh Interest (2010)	\$ (2,039)	\$ 81,613	\$ 74,553	\$ 64,360	\$ 53,216	\$ 46,343	\$ 47,073	\$ 54,412	\$ 59,256	\$ 48,287	\$ 43,540	\$ 45,611	\$ 35,704	\$ 651,929
3	Total Revenues Applicable to Prior Year	\$ (34,218)	\$ 1,382,208	\$ 1,262,636	\$ 1,090,008	\$ 901,278	\$ 784,870	\$ 797,234	\$ 921,534	\$ 1,003,571	\$ 817,798	\$ 737,405	\$ 772,471	\$ 639,138	\$ 11,075,933
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ (330,919)	\$ 4,966,043	\$ 6,424,455	\$ 5,546,100	\$ 4,585,815	\$ 3,993,519	\$ 4,056,429	\$ 4,688,884	\$ 5,106,302	\$ 4,161,063	\$ 3,752,015	\$ 3,930,428	\$ 5,169,375	\$ 56,049,509
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 1,546,997	\$ 6,983,949	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,538,612	\$ 4,254,598	\$ 5,221,759	\$ 59,644,519
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (1,877,916)	\$ (2,017,906)	\$ (182,441)	\$ (365,311)	\$ (463,276)	\$ 625,735	\$ 340,546	\$ 545,385	\$ 59,119	\$ (97,794)	\$ 215,403	\$ (324,170)	\$ (52,384)	\$ (3,595,010)

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL 2011 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
<b>ONTRACK</b>															
1	OnTrack Revenue Credits	\$ 1,772,068	\$ 5,819,032	\$ 5,149,303	\$ 4,184,676	\$ 3,042,398	\$ 1,728,636	\$ 1,658,836	\$ 2,105,994	\$ 2,574,058	\$ 1,802,108	\$ 1,440,983	\$ 1,983,248	\$ 2,768,637	\$ 38,029,895
2	Arreage Forgiveness	\$ (290,710)	\$ 910,735	\$ 907,065	\$ 1,041,288	\$ 1,010,597	\$ 879,333	\$ 1,130,204	\$ 1,320,866	\$ 1,683,865	\$ 1,555,278	\$ 1,445,641	\$ 1,384,349	\$ 1,512,623	\$ 14,591,135
3	OnTrack CBO/Vendor Expenses	\$ (8,966)	\$ 151,242	\$ 178,347	\$ 201,693	\$ 217,013	\$ 163,836	\$ 226,454	\$ 165,715	\$ 113,050	\$ 237,843	\$ 176,159	\$ 224,768	\$ 227,016	\$ 2,274,270
4	OnTrack Administrative Expenses	\$ 199	\$ -	\$ 112	\$ -	\$ 319	\$ 233	\$ 235	\$ 156	\$ 331	\$ 44	\$ 98	\$ 5181	\$ 177	\$ 7,087
5	Total OnTrack Expense	\$ 1,472,611	\$ 6,881,009	\$ 6,234,827	\$ 5,427,657	\$ 4,270,327	\$ 2,872,038	\$ 3,015,729	\$ 3,592,733	\$ 4,371,302	\$ 3,585,374	\$ 3,062,861	\$ 3,597,546	\$ 4,508,453	\$ 52,902,467
<b>WRAP</b>															
6	WRAP CBO/Vendor Expenses	\$ 63,478.00	\$ 465,309.00	\$ 364,839.00	\$ 471,392.00	\$ 759,677.00	\$ 488,972.00	\$ 694,630.00	\$ 547,061	\$ 671,262	\$ 856,404	\$ 471,502	\$ 640,685	\$ 705,307	\$ 6,998,616
7	Wrap Administrative Expenses	\$ 10,910.00	\$ 3,151.00	\$ 7,130.00	\$ 12,962.00	\$ 19,087.00	\$ 8,774.00	\$ 5,524.00	\$ 3,705	\$ 4,619	\$ 7,079	\$ 2,229	\$ 16,367	\$ 7,899	\$ 108,938
8	Total Wrap Expenses	\$ 74,388.00	\$ 469,460.00	\$ 372,069.00	\$ 483,754.00	\$ 778,764.00	\$ 497,746.00	\$ 700,154.00	\$ 550,766	\$ 675,881	\$ 863,483	\$ 473,731	\$ 657,052	\$ 713,306	\$ 7,107,552
9	Total OnTrack/WRAP Expenses	\$ 1,546,997	\$ 7,349,469	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,369,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,536,612	\$ 4,254,596	\$ 5,221,759	\$ 60,010,039
10	OT CAP Enrollment Credit		\$ (365,520)												\$ (365,520)
11	Total OnTrack/WRAP Expenses including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 1,546,997	\$ 6,983,949	\$ 6,606,896	\$ 5,911,411	\$ 5,049,091	\$ 3,367,784	\$ 3,715,883	\$ 4,143,499	\$ 5,047,183	\$ 4,258,857	\$ 3,536,612	\$ 4,254,596	\$ 5,221,759	\$ 59,644,519

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2011 UNIVERSAL SERVICE RIDER**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	
1	December 2010 True Up	5.50%	7/12	\$ (1,877,916)	\$ (60,250)	(2)
2	January	5.75%	18/12	\$ (2,017,906)	\$ (174,044)	
3	February	6.25%	17/12	\$ (182,441)	\$ (16,154)	
4	March	6.25%	16/12	\$ (365,311)	\$ (30,443)	
5	April	6.50%	15/12	\$ (463,276)	\$ (37,641)	
6	May	6.25%	14/12	\$ 625,735	\$ 45,627	
7	June	6.25%	13/12	\$ 340,546	\$ 23,058	
8	July	6.00%	12/12	\$ 545,385	\$ 32,723	
9	August	6.00%	11/12	\$ 59,119	\$ 3,252	
10	September	6.00%	10/12	\$ (97,794)	\$ (4,890)	
11	October	5.25%	9/12	\$ 215,403	\$ 8,481	
12	November	5.00%	8/12	\$ (324,170)	\$ (10,806)	
13	December	5.00%	7/12	\$ (52,384)	\$ (1,528)	
14	Total			\$ (3,595,010)	\$ (222,615)	

(1) From Schedule B, Line 6 for the respective month.

(2) From Schedule F, Line 17 & 20, Column C.

PPL ELECTRIC UTILITIES CORPORATION  
2011 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) December 2011	(N) Total Year-to-date
	<b>Actual Dist Kwh Billed</b>														
	RS	N/A	1,689,909,147	1,544,664,513	1,337,412,230	1,107,559,094	958,130,764	983,495,412	1,138,407,714	1,240,601,332	1,009,955,488	909,706,339	950,036,205	1,171,783,567	14,041,661,805
	RTS	N/A	517,944	41,081,010	31,585,020	24,407,556	27,666,419	17,827,164	19,041,084	19,886,258	17,199,273	16,474,142	20,166,697	26,498,918	262,351,485
	RTD	N/A	46,014,187	480,685	359,425	291,706	220,308	227,864	257,312	280,765	230,011	208,264	237,401	300,624	49,108,553
1			<u>1,736,441,278</u>	<u>1,586,226,208</u>	<u>1,369,356,675</u>	<u>1,132,258,356</u>	<u>986,017,491</u>	<u>1,001,550,440</u>	<u>1,157,706,110</u>	<u>1,260,768,356</u>	<u>1,027,384,772</u>	<u>926,388,745</u>	<u>970,440,303</u>	<u>1,198,583,109</u>	<u>14,353,121,843</u>
2	<b>USR Kwh Rate (with GRT)</b>			0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515	
	<b>Residential Dist Revenues Available to USR (with GRT)</b>														
	RS	\$ (289,526)	\$ 6,634,896	\$ 7,955,022	\$ 6,887,673	\$ 5,703,929	\$ 4,934,373	\$ 5,065,001	\$ 5,862,800	\$ 6,389,097	\$ 5,201,271	\$ 4,684,988	\$ 4,892,686	\$ 6,034,685	\$ 69,956,895
	RTS	\$ (9,292)	\$ 109,426	\$ 211,567	\$ 162,663	\$ 125,699	\$ 142,482	\$ 91,810	\$ 98,062	\$ 102,414	\$ 88,576	\$ 84,842	\$ 103,858	\$ 136,469	\$ 1,448,576
	RTD	\$ (413)	\$ 1,960	\$ 2,476	\$ 1,851	\$ 1,502	\$ 1,135	\$ 1,173	\$ 1,325	\$ 1,446	\$ 1,185	\$ 1,073	\$ 1,223	\$ 1,548	\$ 17,484
	Act (129)	\$ (88,799)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,799)
3		<u>\$ (388,030)</u>	<u>\$ 6,746,282</u>	<u>\$ 8,169,065</u>	<u>\$ 7,052,187</u>	<u>\$ 5,831,130</u>	<u>\$ 5,077,990</u>	<u>\$ 5,157,984</u>	<u>\$ 5,962,187</u>	<u>\$ 6,492,957</u>	<u>\$ 5,291,032</u>	<u>\$ 4,770,903</u>	<u>\$ 4,997,767</u>	<u>\$ 6,172,702</u>	<u>\$ 71,334,156</u>
	<b>Residential Dist Revenues Available to USR (without GRT)</b>														
	RS	\$ (272,444)	\$ 6,243,437	\$ 7,485,676	\$ 6,481,300	\$ 5,367,397	\$ 4,643,245	\$ 4,766,166	\$ 5,516,895	\$ 6,012,140	\$ 4,894,396	\$ 4,408,574	\$ 4,604,018	\$ 5,678,639	\$ 65,829,439
	RTS	\$ (8,744)	\$ 102,970	\$ 199,085	\$ 153,066	\$ 118,283	\$ 134,076	\$ 86,393	\$ 92,276	\$ 96,372	\$ 83,350	\$ 79,836	\$ 97,730	\$ 128,417	\$ 1,363,110
	RTD	\$ (389)	\$ 1,844	\$ 2,330	\$ 1,742	\$ 1,413	\$ 1,068	\$ 1,104	\$ 1,247	\$ 1,361	\$ 1,115	\$ 1,010	\$ 1,151	\$ 1,457	\$ 16,453
	Act (129)	\$ (83,560)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,560)
4		<u>\$ (365,137)</u>	<u>\$ 6,348,251</u>	<u>\$ 7,687,091</u>	<u>\$ 6,636,108</u>	<u>\$ 5,487,093</u>	<u>\$ 4,778,389</u>	<u>\$ 4,853,663</u>	<u>\$ 5,610,418</u>	<u>\$ 6,109,873</u>	<u>\$ 4,978,861</u>	<u>\$ 4,489,420</u>	<u>\$ 4,702,899</u>	<u>\$ 5,808,513</u>	<u>\$ 67,125,442</u>
5	<b>USR Revenue Rate (with GRT)</b>	\$	0.1047												

**PPL ELECTRIC UTILITIES CORPORATION**  
**December 2010 USR Reconciliation**

Line No.	Description	(A) December 2010 Estimate	(B) December 2010 Actual	(C) December Incremental
	<b>Actual Dist Revenues Billed (with GRT)</b>			
	RS	\$ 46,996,315	\$ 44,231,021	\$ (2,765,294)
	RTS	\$ 543,908	\$ 455,162	\$ (88,746)
	RTD	\$ 16,668	\$ 12,721	\$ (3,947)
	(Act 129)	\$ (2,072,064)	\$ (2,920,195)	\$ (848,131)
1		<u>\$ 45,484,827</u>	<u>\$ 41,778,709</u>	<u>\$ (3,706,118)</u>
	<b>Actual Dist Revenues Billed (without GRT)</b>			
	RS	\$ 44,223,532	\$ 41,621,391	\$ (2,602,142)
	RTS	\$ 511,817	\$ 428,307	\$ (83,510)
	RTD	\$ 15,685	\$ 11,970	\$ (3,714)
	(Act 129)	\$ (1,949,812)	\$ (2,747,903)	\$ (798,091)
2		<u>\$ 42,801,222</u>	<u>\$ 39,313,765</u>	<u>\$ (3,487,457)</u>
3	<b>USR Rate (with GRT)</b>	10.47%	10.47%	10.47%
4	<b>Residential Dist Revenues Available to USR (without GRT)</b> (Line 2 * Line 3)	<u>\$ 4,481,288</u>	<u>\$ 4,116,151</u>	<u>\$ (365,137)</u>
	<b>Recouped through E-Factor</b>			
5	0.9227% USR (2010)	\$ 394,927	\$ 362,748	\$ (32,179)
6	.0590% Interest (2010)	\$ 25,020	\$ 22,981	\$ (2,039)
	<b>ONTRACK</b>			
7	OnTrack Revenue Credits	\$ 2,352,500	\$ 4,124,588	\$ 1,772,088
8	Arrearage Forgiveness	\$ 1,200,000	\$ 909,290	\$ (290,710)
9	OnTrack CBO/Vendor Expenses	\$ 198,000	\$ 189,034	\$ (8,966)
10	OnTrack Administrative Expenses	\$ -	\$ 199	\$ 199
11	OT Cap Enrollment Credit	\$ -	\$ -	\$ -
12	Total OnTrack Expense	<u>\$ 3,750,500</u>	<u>\$ 5,223,111</u>	<u>\$ 1,472,611</u>
	<b>WRAP</b>			
13	WRAP CBO/Vendor Expenses	\$ 1,200,000	\$ 1,263,476	\$ 63,476
14	Wrap Administrative Expenses	\$ -	\$ 10,910	\$ 10,910
15	Total Wrap Expenses	<u>\$ 1,200,000</u>	<u>\$ 1,274,386</u>	<u>\$ 74,386</u>
16	Total OnTrack/WRAP Expenses	<u>\$ 4,950,500</u>	<u>\$ 6,497,497</u>	<u>\$ 1,546,997</u>
17	Over/(Under) Collection (Line 4 minus Line 5,6 & 16)	\$ (889,159)	\$ (2,767,075)	\$ (1,877,916)
18	Interest Rate	5.50%	5.50%	
19	Weighting Factor	7/12	7/12	7/12
20	Interest on Over/(Under) Collection	\$ (28,527)	\$ (88,777)	\$ (60,250)

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period January 2011 to December 2011**

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2010 (Prior Year Filing w. Actual December)	\$ (34,218)	\$ (11,075,934)
2	January 2011	\$ 1,382,207	\$ (9,727,945)
3	February 2011	\$ 1,262,636	\$ (8,465,309)
4	March 2011	\$ 1,090,008	\$ (7,375,301)
5	April 2011	\$ 901,278	\$ (6,474,023)
6	May 2011	\$ 784,870	\$ (5,689,153)
7	June 2011	\$ 797,234	\$ (4,891,919)
8	July 2011	\$ 921,534	\$ (3,970,385)
9	August 2011	\$ 1,003,571	\$ (2,966,814)
10	September 2011	\$ 817,798	\$ (2,149,016)
11	October 2011	\$ 737,405	\$ (1,411,611)
12	November 2011	\$ 772,470	\$ (639,141)
13	December 2011	\$ 639,141	\$ -

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2010-2213701 (Schedule A, Line 5, 6 and 7)

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
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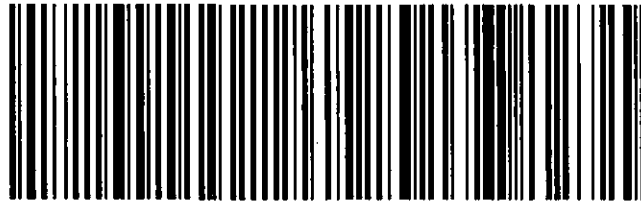
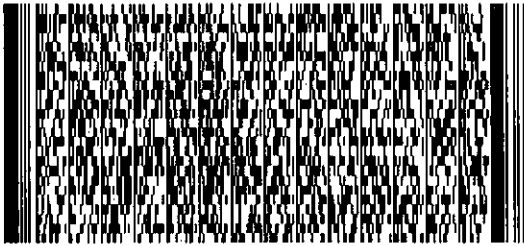
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