



An Exelon Company

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PECO Energy Company
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Philadelphia, PA 19103

Mail To: 8699
Philadelphia, PA 19101-8699
January 30, 2012

RECEIVED

JAN 30 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: PECO Supplement No. 9 to PECO's Electric Generation Supplier Tariff –
Pa P.U.C. No. 1S Issued January 30, 2012 Effective January 31, 2012
Docket No. P-2009-2143607

Dear Secretary Chiavetta:

PECO Energy Company encloses for filing with the Commission eight copies of Supplement No. 9 to Tariff Electric No. 1S, PECO's Electric Generation Supplier Coordination Tariff issued January 30, 2012, effective January 31, 2012.

The purpose of the filing is to revise the Purchase of Receivables ("POR") discount factor from 0.2% to 0.0%. The factor is being reset as a result of the completion of recovery from Electric Generation Suppliers ("EGS") of the costs of implementing revisions to its POR program as specified in the partial Settlement Agreement and Commission Final Order at Docket No. P-2009-2143607. Included as a part of this filing is Attachment 1 which summarizes the revenues collected from EGSs and the costs of the POR Program. As shown in the Attachment, there is an undercollection of \$5,892 which will not be charged to EGSs.

PECO notified all active EGSs in its service territory on December 21, 2012 via an EGS Service Bulletin that it expected to reset the discount to 0% in late January 2012. An updated EGS Service Bulletin is also being issued today, January 30, 2012, informing EGSs that the discount was reset to 0%.

Please acknowledge receipt of the foregoing on the enclosed copy of this letter.
A business reply envelope is enclosed for your convenience.

Sincerely,

w/enclosures

cc: C. Walker-Davis, Esquire, Director - Office of Special Assistants
R. F. Wilson, Director, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. Carl Lesney, Director, Bureau of Audits
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick
R. E. Wallace, Bureau of Audits

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

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JAN 30 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued: January 30, 2012

Effective: January 31, 2012

ISSUED BY: D. P. O'BRIEN - President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

EDC Consolidated Billing – 3rd Revised Page No. 92

Revised the Purchase of Receivables ("POR") discount factor from 0.2% to 0.0% in accordance with partial settlement agreement and the Final Order at Docket No. P-2009-2143607.

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to two lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M-00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that PECO shall discount the payment by 0.2% until PECO has recovered the costs of implementing revisions to its POR program consistent with the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143607. PECO shall notify the Commission and all active EGSs in its service territory upon completion of the recovery of such costs. Effective January 30, 2012, the discount to EGS payments was set to 0% as a result of the completion of recovery of the POR program implementation costs. (C)

(C) Denotes Change

Attachment 1: PECO Summary of Electric Purchase of Receivables Cost and Recovery

Date	Costs	Recovery	Net Amount	Cumulative Net
Oct-09	-\$5,597		-\$5,597	-\$5,597
Nov-09	-\$16,684		-\$16,684	-\$22,281
Dec-09	-\$13,838		-\$13,838	-\$36,119
Jan-10	-\$17,223		-\$17,223	-\$53,342
Feb-10	-\$29,902		-\$29,902	-\$83,244
Mar-10	-\$58,862		-\$58,862	-\$142,106
Apr-10	-\$104,761		-\$104,761	-\$246,868
May-10	-\$42,040		-\$42,040	-\$288,908
Jun-10	-\$181,758		-\$181,758	-\$470,666
Jul-10	-\$89,505		-\$89,505	-\$560,171
Aug-10	-\$130,558		-\$130,558	-\$690,729
Sep-10	-\$112,135		-\$112,135	-\$802,864
Oct-10	-\$92,267		-\$92,267	-\$895,131
Nov-10	-\$161,419		-\$161,419	-\$1,056,549
Dec-10	-\$170,691		-\$170,691	-\$1,227,241
Jan-11	-\$106,103	\$10,089	-\$96,014	-\$1,323,255
Feb-11	-\$43,094	\$60,265	\$17,171	-\$1,306,083
Mar-11	-\$50,197	\$75,474	\$25,277	-\$1,280,806
Apr-11	-\$1,507	\$87,522	\$86,015	-\$1,194,791
May-11		\$92,591	\$92,591	-\$1,102,199
Jun-11		\$123,658	\$123,658	-\$978,542
Jul-11		\$145,635	\$145,635	-\$832,907
Aug-11		\$156,650	\$156,650	-\$676,258
Sep-11		\$141,624	\$141,624	-\$534,634
Oct-11		\$124,771	\$124,771	-\$409,863
Nov-11		\$119,887	\$119,887	-\$289,977
Dec-11		\$145,356	\$145,356	-\$144,621
Jan-12		\$138,729	\$138,729	-\$5,892
Totals	-\$1,428,141	\$1,422,249	-\$5,892	-\$5,892

Remaining balance of \$5,892 will not be charged to Electric Generator Suppliers.

From: (215) 841-5776
Anna Migliaccio
Exelon
2301 Market Street S15-2

Philadelphia, PA 19103

Origin ID: REDA



J12101112190225

Ship Date: 30JAN12
ActWgt: 1.0 LB
CAD: 9876187/INET3250

Delivery Address Bar Code



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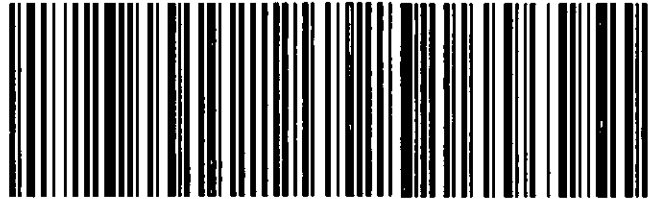
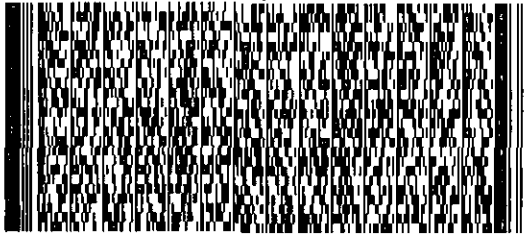
Rosemary Chiavetta, Secretary
Pa Public Utility Commission
400 NORTH ST FL 2
COMMONWEALTH KEYSTONE BLDG
HARRISBURG, PA 17120

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