



An Exelon Company

Richard G. Webster, Jr.
Director
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777
Fax 215.847.6208
www.exeloncorp.com
dick.webster@exeloncorp.com

PECO Energy Company
2301 Market Street, 515
Philadelphia, PA 19103

Mail To: 8699
Philadelphia, PA 19101-8699

February 1, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

RECEIVED

FEB 1 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Subject: Proposed Changes to Electric Tariff No. 4, Supplement No. 36
Issued February 1, 2012 – to become effective on April 1, 2012
Docket No. R-2009-2099208

Dear Secretary Chiavetta:

On June 18, 2009, the Commission approved PECO's Consumer Education Charge (CEC) for the recovery of consumer education plan costs at Docket Number R-2009-2099208. In PECO's April 1, 2009 tariff filing, the Company stated that it will file updates to the surcharge by February 1 of each year to be effective on the following April 1.

This letter transmits for filing with the Commission eight copies of each of the following:

- 1) Supplement No. 36 to Tariff Electric No. 4 which reflects the updated (CEC) in the rates;
- 2) Computation sheets showing the derivation of the updated CEC value:
 - Exhibit 1 with the 2011 Expenditures by Class
 - Exhibit 2 with Projected Costs for 2011 by Class
 - Exhibit 3 for Class 1 (Rates R, RH and CAP)
 - Exhibit 4 for Class 2 and 3 (Rate GS)
 - Exhibit 5 for Class 4 (Rates HT and PD)

PECO has calculated the CEC to reflect the costs associated with the Consumer Education Plan in accordance with the Commission's Final Order approved at Docket No. M-2008-2032274 entered on August 7, 2008 and the cost recovery tariff approved at Docket P-2008-2062739 on March 12, 2009.

Cost recovery for the Consumer Education mailings in 2012, as outlined in PECO's 2012 Consumer Education Plan approved at Docket No. P-2011-2279773, is included in this filing. The costs associated with the May 2012 tri-fold mailing and the fall 2012 EDC letter and FAQ mailing are included in the proposed C Factor. The February 2012 postcard mailing falls in the current C factor period and therefore will be reconciled with the filing on February 1, 2013.

Rosemary Chiavetta, Secretary
February 1, 2012
Page 2

For Class 1 (Rates R, RH and CAP) the new monthly Fixed Distribution Service Charge is \$0.06, decreased from \$0.09. For Class 2 and 3 (Rate GS) the new monthly Fixed Distribution Service Charge is \$0.07, decreased from \$0.09. For Class 4 (Rates HT and PD), the new monthly Fixed Distribution Service Charge is \$0.02, increased from \$0.01. The changes will be effective for usage beginning April 1, 2012.

Kindly acknowledge receipt of the foregoing by returning the enclosed copy of this letter in the self-addressed, postage-paid envelope.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

RECEIVED

FEB 1 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

RECEIVED

FEB 1 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued February 1, 2012

Effective April 1, 2012

ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION PLAN COSTS – 3rd Revised Page No. 40
Applicability at cents per month is changed effective for billed usage on or after April 1, 2012.

RATE R RESIDENCE SERVICE – 6th Revised Page No. 41
Fixed Distribution Service Charge is decreased.

RATE R-H RESIDENTIAL HEATING SERVICE – 6th Revised Page No. 43
Fixed Distribution Service Charge is decreased.

RATE GS – GENERAL SERVICE – 6th Revised Page No. 47
Fixed Distribution Service Charge is decreased.

RATE PD – PRIMARY DISTRIBUTION POWER – 5th Revised Page No. 50
Fixed Distribution Service Charge is increased.

RATE HT HIGH-TENSION POWER 6th Revised Page No. 51
Fixed Distribution Service Charge is increased.

CUSTOMER ASSISTANCE PROGRAM (CAP) RIDER – 11th Revised Page No. 69
Fixed Distribution Service Charge is decreased.

TABLE OF CONTENTS

List of Communities Served 4

How to Use Loose-Leaf Tariff 5

Definition of Terms and Explanation of Abbreviations 6¹, 7, 8², 9

RULES AND REGULATIONS:

1. The Tariff 10²

2. Service Limitations 10²

3. Customer's Installation 11¹

4. Application for Service 12

5. Credit 13²

6. Private-Property Construction 14²

7. Extensions 15¹, 16

8. Rights-of-Way 17

9. Introduction of Service 18¹

10. Company Equipment 18¹

11. Tariff and Contract Options 19¹

12. Service Continuity 20

13. Customer's Use of Service 21

14. Metering 21

15. Demand Determination 22²

16. Meter Tests 23

17. Billing and Standard Payment Options 24⁴

18. Payment Terms & Termination of Service 25⁴

19. Unfulfilled Contracts 25⁴

20. Cancellation by Customer 26¹

21. General 27²

22. Rules For Designation of Procurement Class 27²

23. EGS Switching 28

24. Load Data Exchange 29

STATE TAX ADJUSTMENT CLAUSE 30³

Generation Supply Adjustment For Procurement Class 1, 2, 3 31⁸, 32⁷

Generation Supply Adjustment For Procurement Class 4 33¹⁶

Reconciliation 34³

Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs 35⁴, 36²

NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA) 37

Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC) 38³

Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS 39¹

PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS 40³

TRANSMISSION SERVICE CHARGE 40A³

SMART METER COST RECOVERY SURCHARGE 40B³

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 40C²

Provision for the Tax Accounting Repair Credit (TARC) 40D

RATES:

Rate R Residence Service 41⁶

Rate R-H Residential Heating Service 43⁶

Rate RS-2 Net Metering 44¹, 45²

Rate OP Off-Peak Service 46³

Rate GS General Service 47⁶, 48², 49¹

Rate PD Primary-Distribution Power 50⁵

Rate HT High-Tension Power 51⁶

Rate POL Private Outdoor Lighting 52², 53

Rate SL-S Street Lighting-Suburban Counties 57², 58

Rate SL-E Street Lighting Customer-Owned Facilities 59³, 60

Rate TLCL Traffic Lighting Constant Load Service 61²

Rate BLI Borderline Interchange Service 62

Rate EP Electric Propulsion 63³

Rate AL Alley Lighting in City of Philadelphia 64²

RIDERS:

Applicability Index of Riders 65¹

Auxiliary Service Rider 66¹, 67¹, 68¹

CAP Rider - Customer Assistance Program 69¹¹, 70

Casualty Rider 71¹

Commercial/Industrial Direct Load Control Program Rider 71A, 71B

Construction Rider 72

PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is 6 cents per month for Rates R, RH and CAP, Class 2 and 3 is 7 cents per month for Rate GS and for Class 4 two cents per month for Rates HT and PD with a April 1, 2012 effective date. (C)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+E+I)/R(n)$ where;

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

MC(n) = consumer education cost per customer for procurement class n including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

(D)

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 6.00¢ per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

(D)

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

6.00¢ per kWh for all kWh.

WINTER MONTHS. (October through May)

4.06¢ per kWh for all kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 13.09 for single-phase service without demand measurement, or
- \$ 16.39 for single-phase service with demand measurement, or
- \$ 40.09 for polyphase service.

(D)
(D)
(D)

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$4.96 per kW of billed demand
- 0.43¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: 0.27¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(D) Denotes Decrease

PECO Energy Company

Superseding Fourth Revised Page No. 50

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$295.15

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.68 per kW of billing demand

0.32¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS
APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

PECO Energy Company

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.45

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.59 per kW of billing demand from January 1, 2011 to December 31, 2011

\$3.57 per kW of billing demand from January 1, 2012 to December 31, 2012

\$3.55 per kW of billing demand after December 31, 2012

0.17¢ per kWh for all kWh

Customers served under LILR as of April 1, 2010:

For the period from January 1, 2011 through December 31 2011 distribution charges calculated under this tariff shall be multiplied by 50%

For the period from January 1, 2012 through December 31, 2012 distribution charges calculated under this tariff shall be multiplied by 75%

Subsequent to December 31, 2012 former LILR customers shall pay the above tariff rates

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 14¢ per kW of measured demand.

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months

(July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 93% discount on the total bill for electric service subject to a maximum discount of \$102.89 in months of October – May. The maximum for June is \$103.74. Rate RH discount shall be a nominal 88% subject to a maximum discount of \$85.77 in months of October – May. The maximum for June is \$98.69. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 119.12 for Rate R and \$113.32 for Rate RH. (C)

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$95.14 in months of October – May. The maximum for June is \$95.93. Rate RH discount shall be a nominal 77% subject to a maximum discount of \$75.05 in months October – May. The maximum for June is \$86.36. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$110.16 for Rate R and \$99.15 for Rate RH. (C)

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 70% on the total bill for electric service subject to a maximum discount of \$77.44 for October – May and \$78.09 for June - September. Rate RH discount shall be a nominal 49% subject to a maximum discount of \$47.76 for October- May and \$54.95 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 63% discount on the total bill for electric service subject to a maximum discount of \$69.70 for October – May and \$70.28 for June - September. Rate RH discount shall be a nominal 36% subject to a maximum discount of \$35.09 for October- May and \$40.37 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 39% discount on the total bill for electric service subject to a maximum discount of \$43.15 in months of October- May for June- September \$43.50. Rate RH discount shall be 3% subject to a maximum discount of \$2.92 for October – May and \$3.36 for June-September. Maximum discounts shall be based on a 650 kWh bill. (C)

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 27% discount on the total bill for electric service subject to a maximum discount of \$29.87 in months of October – May and \$30.12 for June - September. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (C)

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

(C) Denotes Change

Exhibit 1
PECO Energy consumer Education Cost Recovery
2011 Expenditures by Class

February 1, 2012

| | <u>Class 1 (Rates R, RH, and CAP)</u> | <u>Class 2 and 3 (Rate GS)</u> | <u>Class 4 (Rates HT and PD)</u> | <u>Total</u> |
|------------------------------------|-------------------------------------------|------------------------------------|--------------------------------------|---------------------|
| Jan-11 | \$ 184,453 | \$ 19,363 | \$ - | \$ 203,816 |
| Feb-11 | \$ 255,331 | \$ 26,891 | \$ 409 | \$ 282,631 |
| Mar-11 | \$ 160,055 | \$ 16,839 | \$ 174 | \$ 177,068 |
| Apr-11 | \$ 117,068 | \$ 12,305 | \$ 72 | \$ 129,445 |
| May-11 | \$ 125,805 | \$ 9,931 | \$ - | \$ 135,736 |
| Jun-11 | \$ 124,253 | \$ 13,070 | \$ 126 | \$ 137,449 |
| Jul-11 | \$ 91,005 | \$ 9,582 | \$ 135 | \$ 100,722 |
| Aug-11 | \$ 113,883 | \$ 11,998 | \$ 199 | \$ 126,080 |
| Sep-11 | \$ 98,733 | \$ 10,398 | \$ 159 | \$ 109,290 |
| Oct-11 | \$ 68,254 | \$ 7,191 | \$ 120 | \$ 75,564 |
| Nov-11 | \$ 97,461 | \$ 6,985 | \$ 138 | \$ 104,585 |
| Dec-11 | \$ 46,437 | \$ 4,894 | \$ 93 | \$ 51,424 |
| Total 2011 CEC Expenditures | \$ 1,482,738 | \$ 149,446 | \$ 1,624 | \$ 1,633,809 |

Exhibit 2
PECO Energy Consumer Education Cost recovery
Projected Costs
April 1, 2012 to March 31, 2013 Allocation
February 1, 2012 ⁽¹⁾

| | <u>Class 1 (Rates R, RH)</u> | | <u>Class 2 and 3 (Rate GS)</u> | | <u>Class 4 (Rates HT and PD)</u> | | <u>Total</u> |
|-----------------------------|------------------------------|----------------------------------|--------------------------------|----------------------------------|----------------------------------|-------------------|------------------------|
| | | <u>Allocation ^(a)</u> | | <u>Allocation ^(a)</u> | | <u>Allocation</u> | |
| Direct Mail (a) | \$ 995,500.00 | 90.50% | \$ 104,500.00 | 9.50% | \$ - | 0.00% | \$ 1,100,000.00 |
| Total Funds by Class | \$ 995,500.00 | | \$ 104,500.00 | | \$ - | | \$ 1,100,000.00 |

^(a) Allocation of 90.5% of Charge is allocated to Class 1 (Rates R, RH) and 9.5% to Class 2 & 3 (Rate GS) per approved Consumer Education Plan

⁽¹⁾ Total PECO 2012 Consumer Education Costs approved at Docket P-2011-2279773 are \$1,400,000. This filing reflects \$1,100,000 for mailings in May and Fall 2012. Cost incurred for PAPUC postcard mailing, February 2012, per final order at Docket No. P-2011-2279773 will be reflected in February 1, 2013 filing, rates effective April 1, 2013

Exhibit 3
PECO Energy Consumer Education
Cost Recovery Charge Calculation
For Class 1 (Rates R, RH and CAP)

February 1, 2012

| | | $MC(n)=(C+E+I)/R(n)$ | |
|-----|---------------------------------------------------------------|----------------------|--------------------------------|
| | | <u>Amount</u> | <u>\$ Per Customer / Month</u> |
| (1) | C = Consumer Education Costs | \$ 995,500 | \$ 0.0587 |
| (2) | E = Experienced Net (Over)/Under | \$ 24,539 | \$ 0.0014 |
| (3) | I = Interest (Over)/Under | \$ 5,005 | 0.0003 |
| (4) | Net Recoverable (C+E+I) | \$ 1,025,043 | \$ 0.0605 |
| (5) | R = Average Monthly Residential Customer Count ^(a) | 1,412,717 | |
| (6) | Monthly CEC | \$ 0.06 | |
| (7) | Adjusted for GRT ^(b): (6)*1/(1-0.059) | \$ 0.06 | |

^(a) Per PECO Electric Sales Report
^(b) Applicable GRT is 5.9%

Exhibit 3
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2012 to March 31, 2013

For Class 1 (Rates R, RH and CAP)
February 1, 2012

| C-Factor Month | Projected CEC Expenditures (a) |
|---------------------------|---------------------------------------|
| Apr-12 | \$ - |
| May-12 | \$ 362,000 |
| Jun-12 | \$ - |
| Jul-12 | \$ - |
| Aug-12 | \$ - |
| Sep-12 | \$ 633,500 |
| Oct-12 | \$ - |
| Nov-12 | \$ - |
| Dec-12 | \$ - |
| Jan-13 | \$ - |
| Feb-13 | \$ - |
| Mar-13 | \$ - |
| | \$ 995,500 |

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. P-2011-2279773

Exhibit 3
PECO Energy Consumer Education
Cost Recovery Charge Calculation Expenditures
January 1, 2011 - December 31, 2011
For Class 1 (Rates R, RH, and CAP)

February 1, 2012

| E-Factor Period | Expenditures ^(a) | Customer Count ^(b) | C-Factor Rate | C-Factor Revenue | C-Factor | | E-Factor Rate | E-Factor Revenue | Total Collected Revenue | Over/(Under) Recovery | Cumulative Over/(Under) Recovery |
|-----------------------------------------|-----------------------------|-------------------------------|---------------|------------------|-----------------------|-------------|-----------------|------------------|-------------------------|-----------------------|--------------------------------------------|
| | | | | | Over/(Under) Recovery | Recovery | | | | | |
| | (1) | (2) | (3) | (4) = (3) * (2) | (5) = (4) - (1) | (6) | (7) = (6) * (2) | (8) = (7) + (4) | (9) = (8) - (1) | (10) | |
| Balance | | | | | | | | | | | \$ (175,746) |
| Jan-11 | \$ 184,453 | 1,409,809 | \$0.1375 | \$ 193,849 | \$ 9,395 | \$ (0.0042) | \$ (5,921) | \$ 187,928 | \$ 3,474 | \$ (172,272) | |
| Feb-11 | \$ 255,331 | 1,410,524 | \$0.1375 | \$ 193,947 | \$ (61,384) | \$ (0.0042) | \$ (5,924) | \$ 188,023 | \$ (67,309) | \$ (239,580) | |
| Mar-11 | \$ 160,055 | 1,412,024 | \$0.1375 | \$ 194,153 | \$ 34,099 | \$ (0.0042) | \$ (5,931) | \$ 188,223 | \$ 28,168 | \$ (211,412) | |
| Apr-11 | \$ 117,068 | 1,414,103 | \$0.0762 | \$ 107,755 | \$ (9,313) | \$ 0.0104 | \$ 14,707 | \$ 122,461 | \$ 5,393 | \$ (206,019) | |
| May-11 | \$ 125,805 | 1,415,903 | \$0.0762 | \$ 107,892 | \$ (17,913) | \$ 0.0104 | \$ 14,725 | \$ 122,617 | \$ (3,188) | \$ (209,207) | |
| Jun-11 | \$ 124,253 | 1,414,159 | \$0.0762 | \$ 107,759 | \$ (16,494) | \$ 0.0104 | \$ 14,707 | \$ 122,466 | \$ (1,787) | \$ (210,994) | |
| Jul-11 | \$ 91,005 | 1,412,692 | \$0.0762 | \$ 107,647 | \$ 16,642 | \$ 0.0104 | \$ 14,692 | \$ 122,339 | \$ 31,334 | \$ (179,660) | |
| Aug-11 | \$ 113,883 | 1,411,657 | \$0.0762 | \$ 107,568 | \$ (6,315) | \$ 0.0104 | \$ 14,681 | \$ 122,249 | \$ 8,366 | \$ (171,294) | |
| Sep-11 | \$ 98,733 | 1,411,754 | \$0.0762 | \$ 107,576 | \$ 8,843 | \$ 0.0104 | \$ 14,682 | \$ 122,258 | \$ 23,525 | \$ (147,768) | |
| Oct-11 | \$ 68,254 | 1,412,070 | \$0.0762 | \$ 107,600 | \$ 39,346 | \$ 0.0104 | \$ 14,686 | \$ 122,285 | \$ 54,031 | \$ (93,737) | |
| Nov-11 | \$ 97,461 | 1,413,473 | \$0.0762 | \$ 107,707 | \$ 10,245 | \$ 0.0104 | \$ 14,700 | \$ 122,407 | \$ 24,946 | \$ (68,791) | |
| Dec-11 | \$ 46,437 | 1,414,433 | \$0.0762 | \$ 107,780 | \$ 61,343 | \$ 0.0104 | \$ 14,710 | \$ 122,490 | \$ 76,053 | \$ 7,262 | |
| | \$ 1,482,738 | | | \$ 1,551,232 | \$ 68,493 | | \$ 114,515 | \$ 1,665,746 | \$ 183,008 | | |
| Adjustment Factor ^(c) | | | | | | | | | | | \$ (31,801) |
| | | | | | | | | | | | Total Recovery E-Factor \$ (24,539) |

^(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

^(b) Per monthly PECO Electric Sales Report

^(c) Addition of adjustment due to application of GRT and rounding for final Customer Charge

Exhibit 3
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 1 (Rates R, RH and CAP)
February 1, 2012

| E-Factor Period | Customer Count (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate (a) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenue (7) = (1) * (6) | Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cumulative Interest Owed/ (Interest Recouped) (9) |
|-----------------------------------------|-----------------------|---------------------------------------|--------------------------|-----------------------------|----------------------------------------------------------------|-----------------------------|--------------------------------------------|----------------------------------------------------------|---------------------------------------------------------|
| Balance | | | | | | | | \$ | (4,988) |
| Jan-11 | 1,409,809 | \$ 9,395 | 6% | 21/12 | \$ 987 | \$ (0.0008) | \$ (1,128) | \$ (141) | \$ (5,129) |
| Feb-11 | 1,410,524 | \$ (61,384) | 6% | 20/12 | \$ (6,138) | \$ (0.0008) | \$ (1,128) | \$ (7,267) | \$ (12,396) |
| Mar-11 | 1,412,024 | \$ 34,099 | 6% | 19/12 | \$ 3,239 | \$ (0.0008) | \$ (1,130) | \$ 2,110 | \$ (10,286) |
| Apr-11 | 1,414,103 | \$ (9,313) | 6% | 18/12 | \$ (838) | \$ 0.0003 | \$ 424 | \$ (414) | \$ (10,700) |
| May-11 | 1,415,903 | \$ (17,913) | 6% | 17/12 | \$ (1,523) | \$ 0.0003 | \$ 425 | \$ (1,098) | \$ (11,798) |
| Jun-11 | 1,414,159 | \$ (16,494) | 6% | 16/12 | \$ (1,320) | \$ 0.0003 | \$ 424 | \$ (895) | \$ (12,694) |
| Jul-11 | 1,412,692 | \$ 16,642 | 6% | 15/12 | \$ 1,248 | \$ 0.0003 | \$ 424 | \$ 1,672 | \$ (11,022) |
| Aug-11 | 1,411,657 | \$ (6,315) | 6% | 14/12 | \$ (442) | \$ 0.0003 | \$ 423 | \$ (19) | \$ (11,040) |
| Sep-11 | 1,411,754 | \$ 8,843 | 6% | 13/12 | \$ 575 | \$ 0.0003 | \$ 424 | \$ 998 | \$ (10,042) |
| Oct-11 | 1,412,070 | \$ 39,346 | 6% | 12/12 | \$ 2,361 | \$ 0.0003 | \$ 424 | \$ 2,784 | \$ (7,257) |
| Nov-11 | 1,413,473 | \$ 10,245 | 6% | 11/12 | \$ 563 | \$ 0.0003 | \$ 424 | \$ 988 | \$ (6,270) |
| Dec-11 | 1,414,433 | \$ 61,343 | 6% | 10/12 | \$ 3,067 | \$ 0.0003 | \$ 424 | \$ 3,491 | \$ (2,778) |
| | | 68,493 | | | \$ 1,779 | | \$ 430 | \$ 2,210 | |
| Adjustment Factor ^(b) | | | | | | | | \$ | (2,226) |
| | | | | | | | | Net Interest | \$ (5,005) |

^(a) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

^(b) Addition of adjustment due to application of GRT and rounding for final Customer Charge

Exhibit 4
PECO Energy Consumer Education
Cost Recovery Charge Calculation
For Class 2 and 3 (Rate GS)
February 1, 2012

| | | $MC(n)=(C+E+I)/R(n)$ | |
|-----|---------------------------------------------------------|----------------------|--------------------------------|
| | | Amount | \$ Per Customer / Month |
| (1) | C = Consumer Education Costs | \$ 104,500 | \$ 0.0585 |
| (2) | E = Experienced Net (Over)/Under | \$ 11,088 | \$ 0.0062 |
| (3) | I = Interest | \$ 1,248 | \$ 0.0007 |
| (4) | Net Recoverable (C+E+I) | \$ 116,836 | \$ 0.0654 |
| (5) | R = Average Customer Count ^(a) | 148,935 | |
| (6) | Monthly CEC | \$ 0.07 | |
| (7) | Adjusted for GRT ^(b): (6)*1/(1-0.059) | \$ 0.07 | |

^(a) Per PECO Electric Sales Forecast
^(b) Applicable GRT is 5.9%

Exhibit 4
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2012 to March 31, 2013
For Class 2 and 3 (Rate GS)
February 1, 2012

| C-Factor Month | Projected CEC Expenditures ^(a) |
|-------------------|----------------------------------------------|
| Apr-12 | \$ - |
| May-12 | \$ 38,000.00 |
| Jun-12 | \$ - |
| Jul-12 | \$ - |
| Aug-12 | \$ - |
| Sep-12 | \$ 66,500.00 |
| Oct-12 | \$ - |
| Nov-12 | \$ - |
| Dec-12 | \$ - |
| Jan-13 | \$ - |
| Feb-13 | \$ - |
| Mar-13 | \$ - |
| | <hr/> \$ 104,500.00 |

^(a) In accordance with PECO Consumer Education Plan, approved at Docket No. P-2011-2279773

Exhibit 4
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 2 and 3 (Rate GS)
February 1, 2012

| E-Factor Period | Expenditures ^(a) (1) | Customer Count ^(b) (2) | C-Factor Rate (3) | C-Factor Revenue (4) = (3) * (2) | C-Factor | | E-Factor Rate (6) | E-Factor Revenue (7) = (6) * (2) | Total Collected Revenue (8) = (7) + (4) | Over/(Under) Recovery (9) = (8) - (1) | Cumulative Over/(Under) Recovery (10) |
|-----------------------------------------|------------------------------------|--------------------------------------|----------------------|-------------------------------------|------------------------------------------|-------------|----------------------|-------------------------------------|--------------------------------------------|------------------------------------------|--------------------------------------------|
| | | | | | Over/(Under) Recovery (5) = (4) - (1) | Recovery | | | | | |
| Balance | | | | | | | | | | | \$ (33,495) |
| Jan-11 | \$ 19,363 | 156,865 | \$ 0.1342 | \$ 21,051 | \$ 1,689 | \$ (0.0008) | \$ (125) | \$ 20,926 | \$ 1,563 | \$ (31,932) | |
| Feb-11 | \$ 26,891 | 148,216 | \$ 0.1342 | \$ 19,891 | \$ (7,000) | \$ (0.0008) | \$ (119) | \$ 19,772 | \$ (7,119) | \$ (39,051) | |
| Mar-11 | \$ 16,839 | 148,229 | \$ 0.1342 | \$ 19,892 | \$ 3,053 | \$ (0.0008) | \$ (119) | \$ 19,774 | \$ 2,935 | \$ (36,116) | |
| Apr-11 | \$ 12,305 | 148,188 | \$ 0.0628 | \$ 9,306 | \$ (2,998) | \$ 0.0178 | \$ 2,638 | \$ 11,944 | \$ (361) | \$ (36,476) | |
| May-11 | \$ 9,931 | 148,236 | \$ 0.0628 | \$ 9,309 | \$ (622) | \$ 0.0178 | \$ 2,639 | \$ 11,948 | \$ 2,017 | \$ (34,459) | |
| Jun-11 | \$ 13,070 | 148,129 | \$ 0.0628 | \$ 9,303 | \$ (3,768) | \$ 0.0178 | \$ 2,637 | \$ 11,939 | \$ (1,131) | \$ (35,590) | |
| Jul-11 | \$ 9,582 | 148,117 | \$ 0.0628 | \$ 9,302 | \$ (280) | \$ 0.0178 | \$ 2,636 | \$ 11,938 | \$ 2,356 | \$ (33,234) | |
| Aug-11 | \$ 11,998 | 148,094 | \$ 0.0628 | \$ 9,300 | \$ (2,697) | \$ 0.0178 | \$ 2,636 | \$ 11,936 | \$ (61) | \$ (33,295) | |
| Sep-11 | \$ 10,398 | 148,116 | \$ 0.0628 | \$ 9,302 | \$ (1,097) | \$ 0.0178 | \$ 2,636 | \$ 11,938 | \$ 1,540 | \$ (31,756) | |
| Oct-11 | \$ 7,191 | 148,201 | \$ 0.0628 | \$ 9,307 | \$ 2,116 | \$ 0.0178 | \$ 2,638 | \$ 11,945 | \$ 4,754 | \$ (27,001) | |
| Nov-11 | \$ 6,985 | 148,352 | \$ 0.0628 | \$ 9,317 | \$ 2,331 | \$ 0.0178 | \$ 2,641 | \$ 11,957 | \$ 4,972 | \$ (22,029) | |
| Dec-11 | \$ 4,894 | 148,477 | \$ 0.0628 | \$ 9,324 | \$ 4,430 | \$ 0.0178 | \$ 2,643 | \$ 11,967 | \$ 7,073 | \$ (14,957) | |
| | \$ 149,446 | | | \$ 144,604 | \$ (4,843) | | \$ 23,381 | \$ 167,985 | \$ 18,538 | | |
| Adjustment Factor ^(c) | | | | | | | | | | | \$ 3,868 |
| | | | | | | | | | | | Total Recovery E-Factor \$ (11,088) |

^(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

^(b) Per monthly PECO Electric Sales Report

^(c) Addition of adjustment due to application of GRT and rounding for final Customer Charge

**PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 2 and 3 (Rate GS)
February 1, 2012**

| E-Factor Period | Customer Count (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate (a) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenue (7) = (1) * (6) | Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cumulative Interest Owed/ (Interest Recouped) (9) |
|-----------------------------------------|-----------------------|---------------------------------------|--------------------------|-----------------------------|----------------------------------------------------------------|-----------------------------|--------------------------------------------|----------------------------------------------------------|---------------------------------------------------------|
| Balance | | | | | | | | \$ | (1,829) |
| Jan-11 | 156,865 | \$ 21,051 | 6% | 21/12 | \$ 2,210 | \$(0.0008) | \$ (125) | \$ 2,085 | \$ 256 |
| Feb-11 | 148,216 | \$ (7,000) | 6% | 20/12 | \$ (700) | \$(0.0008) | \$ (119) | \$ (819) | \$ (563) |
| Mar-11 | 148,229 | \$ 3,053 | 6% | 19/12 | \$ 290 | \$(0.0008) | \$ (119) | \$ 171 | \$ (391) |
| Apr-11 | 148,188 | \$ (2,998) | 6% | 18/12 | \$ (270) | \$ 0.0010 | \$ 148 | \$ (122) | \$ (513) |
| May-11 | 148,236 | \$ (622) | 6% | 17/12 | \$ (53) | \$ 0.0010 | \$ 148 | \$ 95 | \$ (417) |
| Jun-11 | 148,129 | \$ (3,768) | 6% | 16/12 | \$ (301) | \$ 0.0010 | \$ 148 | \$ (153) | \$ (571) |
| Jul-11 | 148,117 | \$ (280) | 6% | 15/12 | \$ (21) | \$ 0.0010 | \$ 148 | \$ 127 | \$ (444) |
| Aug-11 | 148,094 | \$ (2,697) | 6% | 14/12 | \$ (189) | \$ 0.0010 | \$ 148 | \$ (41) | \$ (484) |
| Sep-11 | 148,116 | \$ (1,097) | 6% | 13/12 | \$ (71) | \$ 0.0010 | \$ 148 | \$ 77 | \$ (408) |
| Oct-11 | 148,201 | \$ 2,116 | 6% | 12/12 | \$ 127 | \$ 0.0010 | \$ 148 | \$ 275 | \$ (132) |
| Nov-11 | 148,352 | \$ 2,331 | 6% | 11/12 | \$ 128 | \$ 0.0010 | \$ 148 | \$ 277 | \$ 144 |
| Dec-11 | 148,477 | \$ 4,430 | 6% | 10/12 | \$ 221 | \$ 0.0010 | \$ 148 | \$ 370 | \$ 514 |
| | | \$ 14,520 | | | \$ 1,372 | | \$ 971 | \$ 2,343 | |
| Adjustment Factor ^(b) | | | | | | | | \$ | (1,762) |
| | | | | | | | | Net Interest | \$ (1,248) |

^(a) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

^(b) Addition of adjustment due to application of GRT and rounding for final Customer Charge

Exhibit 5
PECO Energy Education
Cost Recovery Charge Calculation
For Class 4 (Rates HT and PD)
February 1, 2012

| | | MC(n)=(C+E+I)/R(n) | | | |
|-----|-----|---------------------------------------------------------|----------------|--------------------------------|--------|
| | | | <u>Amount</u> | <u>\$ Per Customer / Month</u> | |
| (1) | C = | Consumer Education Costs | \$ - | \$ - | - |
| (2) | E = | Experienced Net (Over)/Under | \$ 719 | \$ | 0.0194 |
| (3) | I = | Interest | \$ 92 | \$ | 0.0025 |
| (4) | | Net Recoverable (C+E+I) | \$ 811 | \$ | 0.0219 |
| (5) | R = | Average Monthly Customer Count ^(a) | 3,087 | | |
| (6) | | Monthly CEC | \$ 0.02 | | |
| (7) | | Adjusted for GRT ^(b): (6)*1/(1-0.059) | \$ 0.02 | | |

^(a) Per PECO Sales Report

^(b) Applicable GRT is 5.9%

Exhibit 5
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2012 to March 31, 2013
For Class 4 (Rates HT and PD)
February 1, 2012

| C-Factor Month | Projected CEC Expenditures |
|-------------------|-------------------------------|
| Apr-12 | \$ - |
| May-12 | \$ - |
| Jun-12 | \$ - |
| Jul-12 | \$ - |
| Aug-12 | \$ - |
| Sep-12 | \$ - |
| Oct-12 | \$ - |
| Nov-12 | \$ - |
| Dec-12 | \$ - |
| Jan-13 | \$ - |
| Feb-13 | \$ - |
| Mar-13 | \$ - |
| | \$ - |

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. P-2011-2279773

PECO Energy Consumer Education Cost Recovery Charge Calculation Expenditures
Jan 1, 2011 - Dec 31, 2011
For Class 4 (Rates HT and PD)
February 1, 2012

| E-Factor Period | Expenditures ^(a) (1) | Customer Count ^(b) (2) | C-Factor Rate (3) | C-Factor Revenue (4) = (3) * (2) | C-Factor Over/(Under) Recovery (5) = (4) - (1) | E-Factor Rate (6) | E-Factor Revenue (7) = (6) * (2) | Total Collected Revenue (8) = (7) + (4) | Over/(Under) Recovery (9) = (8) - (1) | Cumulative |
|----------------------------------------|------------------------------------|-----------------------------------------|-------------------------|----------------------------------------|---------------------------------------------------------|-------------------------|----------------------------------------|-----------------------------------------------|---------------------------------------------|----------------------------------|
| | | | | | | | | | | Over/(Under) Recovery (10) |
| Balance | | | | | | | | | | \$ 407 |
| Jan-11 | \$ - | 3,071 | \$ 0.0500 | \$ 154 | \$ 154 | \$ (0.0267) | \$ (82) | \$ 72 | \$ 72 | \$ 479 |
| Feb-11 | \$ 409 | 2,772 | \$ 0.0500 | \$ 139 | \$ (270) | \$ (0.0267) | \$ (74) | \$ 65 | \$ (344) | \$ 134 |
| Mar-11 | \$ 174 | 3,123 | \$ 0.0500 | \$ 156 | \$ (18) | \$ (0.0267) | \$ (83) | \$ 73 | \$ (101) | \$ 33 |
| Apr-11 | \$ 72 | 3,125 | \$ 0.0228 | \$ 71 | \$ (1) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (36) | \$ (3) |
| May-11 | \$ - | 3,124 | \$ 0.0228 | \$ 71 | \$ 71 | \$ (0.0110) | \$ (34) | \$ 37 | \$ 37 | \$ 34 |
| Jun-11 | \$ 126 | 3,120 | \$ 0.0228 | \$ 71 | \$ (54) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (89) | \$ (54) |
| Jul-11 | \$ 135 | 3,127 | \$ 0.0228 | \$ 71 | \$ (63) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (98) | \$ (152) |
| Aug-11 | \$ 199 | 3,127 | \$ 0.0228 | \$ 71 | \$ (128) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (162) | \$ (315) |
| Sep-11 | \$ 159 | 3,120 | \$ 0.0228 | \$ 71 | \$ (88) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (122) | \$ (437) |
| Oct-11 | \$ 120 | 3,116 | \$ 0.0228 | \$ 71 | \$ (49) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (83) | \$ (520) |
| Nov-11 | \$ 138 | 3,114 | \$ 0.0228 | \$ 71 | \$ (67) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (102) | \$ (621) |
| Dec-11 | \$ 93 | 3,109 | \$ 0.0228 | \$ 71 | \$ (22) | \$ (0.0110) | \$ (34) | \$ 37 | \$ (56) | \$ (677) |
| | \$ 1,624 | | | \$ 1,089 | \$ (536) | | \$ (548) | \$ 540 | \$ (1,084) | |
| Adjustment Factor^(c) | | | | | | | | | | \$ (42) |
| | | | | | | | | Total Recovery E-Factor | | \$ (719) |

^(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

^(b) Per monthly PECO Electric Sales Report

^(c) Addition of adjustment due to application of GRT and rounding for final Customer Charge

**PECO Energy Consumer Education Cost Recovery Interest Calculation
For Class 4 (Rates HT and PD)
February 1, 2012**

| E-Factor Period | Customer Count (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate (a) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenue (7) = (1) * (6) | Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cumulative Interest Owed/ (Interest Recouped) (9) |
|-----------------------------------------|-----------------------|---------------------------------------|--------------------------|-----------------------------|----------------------------------------------------------------|-----------------------------|--------------------------------------------|----------------------------------------------------------|---------------------------------------------------------|
| Balance | | | | | | | | \$ | 36 |
| Jan-11 | 3,071 | \$ 154 | 6% | 21/12 | \$ 16 | \$(0.0017) | \$ (5) | \$ 11 | \$ 47 |
| Feb-11 | 2,772 | \$ (270) | 6% | 20/12 | \$ (27) | \$(0.0017) | \$ (5) | \$ (32) | \$ 15 |
| Mar-11 | 3,123 | \$ (18) | 6% | 19/12 | \$ (2) | \$(0.0017) | \$ (5) | \$ (7) | \$ 8 |
| Apr-11 | 3,125 | \$ (1) | 6% | 18/12 | \$ (0) | \$(0.0010) | \$ (3) | \$ (3) | \$ 5 |
| May-11 | 3,124 | \$ 71 | 6% | 17/12 | \$ 6 | \$(0.0010) | \$ (3) | \$ 3 | \$ 8 |
| Jun-11 | 3,120 | \$ (54) | 6% | 16/12 | \$ (4) | \$(0.0010) | \$ (3) | \$ (7) | \$ 0 |
| Jul-11 | 3,127 | \$ (63) | 6% | 15/12 | \$ (5) | \$(0.0010) | \$ (3) | \$ (8) | \$ (8) |
| Aug-11 | 3,127 | \$ (128) | 6% | 14/12 | \$ (9) | \$(0.0010) | \$ (3) | \$ (12) | \$ (20) |
| Sep-11 | 3,120 | \$ (88) | 6% | 13/12 | \$ (6) | \$(0.0010) | \$ (3) | \$ (9) | \$ (28) |
| Oct-11 | 3,116 | \$ (49) | 6% | 12/12 | \$ (3) | \$(0.0010) | \$ (3) | \$ (6) | \$ (34) |
| Nov-11 | 3,114 | \$ (67) | 6% | 11/12 | \$ (4) | \$(0.0010) | \$ (3) | \$ (7) | \$ (41) |
| Dec-11 | 3,109 | \$ (22) | 6% | 10/12 | \$ (1) | \$(0.0010) | \$ (3) | \$ (4) | \$ (45) |
| | | (536) | | | \$ (38) | | \$ (43) | \$ (81) | |
| Adjustment Factor ^(b) | | | | | | | | \$ | (46) |
| | | | | | | | | Net Interest \$ | (92) |

^(a) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

^(b) Addition of adjustment due to application of GRT and rounding for final Customer Charge

From: (215) 841-5773
Mike Brennan
PECO
2301 Market St
S15-2
Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 01FEB12
ActWgt: 2.5 LB
CAD: 9814576/NET3250

Delivery Address Bar Code



SHIP TO: (717) 772-7777

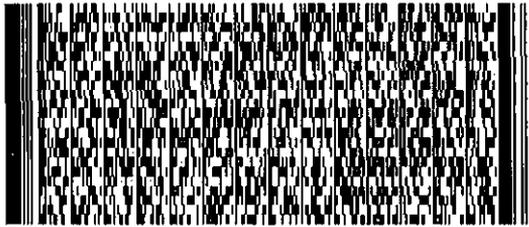
BILL SENDER

Rosemary Chiavetta
Pennsylvania Public Utility Commiss
2nd Floor North, CKB
400 North St.
Harrisburg, PA 17120

Ref #
Invoice #
PO #
Dept #

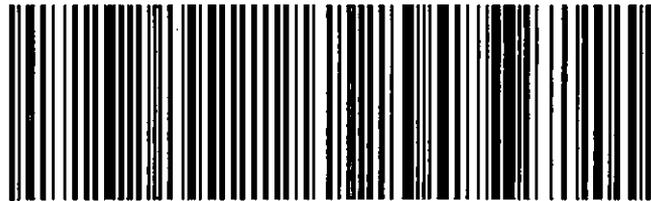
THU - 02 FEB A1
STANDARD OVERNIGHT

TRK# 7980 1099 6938
0201



ZN MDTA

17120
PA-US
MDT



512G10F59/A278

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.