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File #: 140066

February 6, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 FEB -6 PM 2:43
SECRETARY'S BUREAU

RE: Letter Of Notification Of PPL Electric Utilities Corporation, Filed Pursuant To 52 Pa. Code Chapter 57 Subchapter G, With Respect To The Susquehanna - Harwood #1 & #2 230 kV Transmission Line in Conyngham, Hollenback, Sugarloaf and Hazle Townships, Luzerne County, Pennsylvania - Docket No. A-2012-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

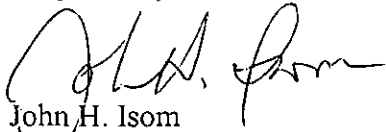
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of May 2013.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
February 6, 2012
Page 2

Respectfully Submitted,



John H. Isom

JHI/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

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14 FUC
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Re: Letter Of Notification Of PPL Electric :
Utilities Corporation, Filed Pursuant To 52 :
Pa. Code Chapter 57 Subchapter G, With : Docket No. A-2012-_____
Respect To The Susquehanna - Harwood :
#1 & #2 230 kV Transmission Line in :
Conyngham, Hollenback, Sugarloaf and :
Hazle Townships, Luzerne County, :
Pennsylvania :

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LETTER OF NOTIFICATION

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric” or the “Company”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the replacement of all conductors, the shield wire and one wooden structure on 12.8 miles of the existing Susquehanna – Harwood #1 and #2 230 kV Transmission Line (“Susquehanna - Harwood Line”) to address reliability concerns in Luzerne County, Pennsylvania. The existing seventy seven steel structures will remain, although missing or deteriorated members will be replaced and some bracing will be added to a few structures. No new transmission line will be constructed as part of this Project. Subject to the Commission’s approval, PPL Electric plans to begin construction in May 2012 in order to meet the Project’s in service date of May 2013. PPL Electric has reviewed the Susquehanna – Harwood Project with representatives of Conyngham, Hollenback, Sugarloaf and Hazle

Townships, and with representatives of Luzerne County. None had any objection to the Project.

In support of this Letter of Notification, PPL Electric states as follows:

I. INTRODUCTION AND OVERVIEW

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is:

Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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Allentown, PA 18101
Voice: 610.774.4254
Fax: 610.774.6726
E-mail: perussell@pplweb.com

PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa. C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV¹ or higher, approximately 375 substations with a capacity of 10 MVA² or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. Accompanying this Letter of Notification is a separately bound volume containing Attachments 1-7, which provide additional information about the proposed construction of the Susquehanna – Harwood Line:

- Attachment 1: Necessity Statement.
- Attachment 2: Engineering Description.
- Attachment 3: Environmental Assessment.
- Attachment 4: PPL Electric Design Criteria and Safety Practices.
- Attachment 5: PPL Electric Field Management Program.
- Attachment 6: List of Owners of Property within the Right-of-Way

¹ Kilovolts.

² Megavolt Amperes.

- Attachment 7: List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. PROJECT SUMMARY

8. The Susquehanna - Harwood Project is required to improve the reliability of PPL Electric's transmission system in Luzerne County, Pennsylvania.

9. The total estimated cost of the proposed Project is \$8,090,000. Subject to the Commission's approval, construction is scheduled to begin in May 2012, to support the project's scheduled in-service date of May 2013.

10. The Susquehanna - Harwood Project will be located in Conyngham, Hollenback, Sugarloaf and Hazle Townships, Luzerne County, Pennsylvania. The Susquehanna – Harwood Line is 12.8 miles in length. The Project begins at PPL Electric's Susquehanna 230 kV Switchyard, then crosses through these townships, ending in PPL Electric's Harwood 230 – 69 kV Substation. Maps showing the location of the proposed construction are provided at the end of Attachment 2 to the Letter of Notification.

11. The principal reason for the Project is that splices in the conductors in the Susquehanna – Harwood Line have failed, and an investigation of the problem has revealed that the remaining splices are in a deteriorated condition that would lead to further failures. Therefore, the conductors will be replaced. In addition, the existing steel shield wire, which provides lightning protection, will be replaced with optical ground wire (“OPGW”) due to its age and deteriorated condition.

12. Seventy eight structures support the Susquehanna – Harwood Line. One wood pole structure was installed to cross under the Susquehanna-Wescosville 500 kV Line. This structure will be replaced. Five structures are double-circuit steel pole structures. These structures will remain in service. The remaining 72 structures are steel lattice structures, which will remain in service, although any missing or deteriorated members will be replaced. Bracing will be added to a few lattice steel structures in order to meet PPL Electric’s current structural design criteria for such structures.

III. NECESSITY

13. The Necessity Statement for the Susquehanna - Harwood Project is provided as Attachment 1 accompanying this Letter of Notification. As explained there, the principal purpose of this Project is to address concerns about the reliability of the splices presently in the Susquehanna – Harwood Line.³

14. This Project will resolve operational problems PPL Electric has been having with the Susquehanna – Harwood Line. The Susquehanna-Harwood Line is equipped with a first generation 1113 kcmil⁴ 54/19 stranding Steel Supported Aluminum Conductor (currently referred to as ACSS) that was installed in 1976. This conductor was designed to operate at elevated temperatures, beyond the capabilities of typical Aluminum Conductor Steel Reinforced (ACSR) Cables. The installation of this cable allowed PPL Electric to transfer power at a loading level that normally would have required the use of a larger-sized ACSR cable.

³ As explained in Attachment 1 hereto, the Susquehanna-Harwood Line cannot be removed from service because of violations of PPL Electric’s reliability standards that are set forth in its Reliability Principles and Practices (RP&P), resulting in a deterioration in the reliability of the transmission system in the area.

⁴ Kcmil stands for thousand circular mills. Kcmil wire size is the equivalent cross sectional area in thousands of circular mills. A circular mil is the area of a circle with a diameter of one thousandth (.001) of an inch.

15. Recently, PPL Electric has been experiencing failures of the compression dead-end connectors and splices on this Line. PPL Electric initiated a Root Cause Analysis to determine why these components were failing. Throughout this process, PPL Electric gathered a significant amount of information on the history of this Line, including detailed information on this first generation conductor and hardware used for the original installation. To aid in this investigation, PPL Electric sent samples of failed splices and connectors to an independent laboratory for testing and analysis.

16. After a complete evaluation of all test results and data; PPL Electric has determined the root cause of the failures on this line to be overheating of dead-end connectors and splices. The overheating was caused by a higher than acceptable resistance between the ACSS conductor (aluminum) and the body of the dead-end or splice (aluminum). The high resistance reading between aluminum components creates heat. As the body of the dead-end gets hotter, the filler compound used breaks down creating a black residue that further increases resistance. As aluminum resistance increases, line current is diverted to flow through the steel supporting core of the ACSS. The steel core is not designed to carry electrical load which causes further heating and leads to failure. This mechanism causes the steel supporting strands of ACSS to neck down and fail, causing the phase conductor to pull out of the dead-end or splice and fall to the ground. After this discovery was made, PPL Electric took immediate action to de-rate the Susquehanna-Harwood Line to prevent a reoccurrence of the failures noted above⁵.

17. Several factors were contributed to the overheating of these components. The sheer age of the conductor and components, coupled with the installation techniques and component technology available at the time of installation all played a part. It was industry

⁵ It should be noted that due to system loading conditions and reliability concerns it is not acceptable to have the Susquehanna-Harwood #1 & #2 Lines de-rated on a permanent basis. Refer to Section "C" of Attachment 1 for additional details.

practice to use ACSR components on first generation ACSS conductor. This practice also included use of the filler compound that was used for all compression connections. These factors, coupled with the operation of this Line as designed, have contributed to high resistance connections that were found between failed components and conductor on this line. The high resistance between aluminum components creates a hot spot and the beginning stages of component fitting failure.

18. As part of this Project, PPL Electric proposes to replace the existing shield wire over the Susquehanna-Harwood #2 circuit with OPGW. This existing shield wire dates back to 1967 when this line was originally constructed. PPL Electric plans to replace this shield wire in conjunction with this Project due to its age and years of service. Retaining this wire would leave new 1113 ACSS conductor underneath vintage shield wire. The aged shield wire could fail and drop down into the new ACSS conductor, potentially causing the line to short-circuit and trip out of service. To increase the future reliability of this line, PPL Electric intends to replace this shield wire during the proposed reconductoring. Replacing this wire with OPGW will ensure that the new phase conductors underneath the new OPGW are adequately protected.

19. In order to resolve the issues discussed above, PPL Electric seeks PUC approval to reductor the Susquehanna – Harwood #1 and #2 230 kV Line and replace a vintage steel shield wire with OPGW. Replacement of these existing facilities will increase the safety, reliability, and operating flexibility of the Line. PPL Electric proposes to reductor the Susquehanna – Harwood Line with new 1113 kcmil 54/19 ACSS; the same conductor that currently exists on this Lie.

20. PPL Electric has researched each component it will use to reductor this Line. All appropriate high temperature hardware will be used to support the new 1113 ACSS

conductor. The proper specification, application, and installation of each component and conductor will alleviate the operational problems on this line.

21. Three alternate solutions were investigated for this Project. Each alternative solution included replacement of all the existing dead-end connectors and splices on the Susquehanna-Harwood 230 kV line with new high temperature equivalents, instead of replacing all conductors.

22. PPL Electric rejected all three alternatives and proposes to implement the solution described above for the following reasons:

- Replacement type dead-ends and splices have not been used by industry in a “mass” replacement of an entire line. This option would be a high risk alternative and, in turn, a risk precursor for future problems.
- Replacement of dead-ends and splices with new standard high temperature equivalents would require splicing in new conductor for each connection. This would roughly double the number of high temperature connections on this line, increasing the risk for future failure.
- The existing conductor on this line is a first generation product and has been in service on PPL Electric’s system for 35 years. Since then, the industry has completed significant research and has improved the quality of this type of conductor and its associated components.
- Cleaning the existing conductor would be imperative for the integrity of a new compression connection. The existing conductor has been in service for 35 years and the individual strands are oxidized, which is normal for a conductor that has been exposed to the environment for many years. Each individual strand would

need to be properly cleaned prior to installing the new connector. Cleaning the conductor properly would require de-stranding the cable to clean each individual strand, or the use of a new ultrasonic cleaning method that has not been tested or approved on PPL Electric's system. These cleaning methods could create another risk for failure of this Line.

- PPL Electric had an independent condition assessment performed on the Susquehanna – Harwood 230 kV Line. This inspection was initiated after the root cause analysis investigation. The final report determined that the majority of the existing structures on this Line are in acceptable condition and that they are not near the end of their useful lives. PPL Electric plans to replace the existing 1113 kcmil, 54/19 ACSS conductor with new conductor of the same type, size and stranding. Towers will be modified to reinforce select lattice steel towers. These structural modifications will consist of adding or replacing tower members to ensure that each tower meets PPL Electric's structural design criteria for this Line. The modifications will be made after a structural loading study has been completed on each tower. These modifications will not affect the height or location of any existing tower; nor will the modifications materially change the appearance of the towers.

23. PPL Electric will be replacing one existing structure. This structure will be replaced in order to meet PPL Electric's structural design criteria for this Line. The existing structure consists of six wood poles and associated guys. The replacement structure will be of similar height and installed adjacent to the existing structure. The replacement will not

materially alter the right-of-way because it will be a simpler structure with only four, instead of six, poles. The new poles will be steel.

24. The total estimated cost to design and construct the Project is \$8,090,000.

25. The proposed construction has a required in-service date of May 2013. In order to meet that date, subject to the Commission's approval, construction is scheduled to begin by May 2012.

26. The Engineering Description of the proposed construction of the Susquehanna - Harwood Line is provided in Attachment 2 accompanying this Letter of Notification.

IV. HEALTH AND SAFETY

27. The proposed construction of the Susquehanna - Harwood Line will not create any unreasonable risk of danger to public health or safety. The proposed line sections will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electric Safety Code ("NESC") minimum standards and all applicable legal requirements. Descriptions of NESC standards, PPL Electric's design criteria, and PPL Electric's safety practices are provided in Attachment 4.

28. Attachment 5 accompanying this Letter of Notification explains PPL Electric's standards for Magnetic Field Management. PPL Electric has determined, as a matter of policy, to design its new and rebuilt transmission lines to reduce magnetic fields when that can be done at low or no cost and consistent with functional requirements. PPL Electric's Magnetic Field Management Program has been developed to implement that policy decision. To reduce magnetic field exposures, the program generally prescribes the use of a line design that provides for five feet higher ground clearance than NESC standards and reverse phasing of new double-circuit lines where it is feasible to do so at low or no cost.

29. Consistent with the program, PPL Electric will utilize reverse phasing to aid in minimizing magnetic fields. Since PPL Electric will be using existing towers and structures on this Line, it is not possible to provide additional ground clearance at a low cost.

V. RIGHT-OF-WAY STATUS

30. The proposed of the Susquehanna - Harwood Line Project will be located within existing rights-of-way. PPL Electric does not need any additional right-of-way or other property interest in order to complete the Project.

VI. ENVIRONMENTAL EVALUATION

31. Because the Susquehanna - Harwood Project will involve primarily reconductoring of an existing line and because only one structure will be replaced with a structure having the same height in approximately the same location, it is anticipated that the proposed construction will have minimal incremental impacts on the area.

32. The proposed Project is located within an existing transmission right-of-way that is currently maintained in accordance with PPL Electric's Vegetation Management Plan. Only minimal tree trimming is anticipated.

33. Hazleton Municipal Airport is located approximately 4 miles northeast of the Line. Impacts to air traffic are not expected because PPL Electric is not building additional structures. The one structure being replaced is lower than the surrounding structures because it pulls the Susquehanna - Harwood Line beneath an existing 500 kV Line. Nevertheless, PPL Electric will contact the PennDOT Bureau of Aviation and the Federal Aviation Administration to ensure that the proposed Project will not be a hazard to flight operations.

34. A letter from the PHMC dated January 12, 2012⁶ indicates that the activities associated with this Project should have no effect on potential historic buildings, structures, and/or archaeological resources located within the Project Area. PPL Electric will notify the PHMC should any unidentified historic buildings, structures or archaeological resources be discovered during the course of this project.

35. No impacts to streams are expected because the line will aerially span streams along the route. Any culverts that need to be placed for temporary access roads or work near streams will be conducted in accordance with approved plans and permits and using best management practices to the extent practicable.

36. PPL Electric will avoid staging construction equipment and placing any new replacement structures in wetlands to the maximum extent practical. Where impacts cannot be avoided, PPL Electric will obtain and adhere to the terms and conditions of all required and approved plans and permits.

37. The route traverses floodplains associated with Black Creek, Nescopeck Creek, Stony Creek and Big Wapwallopen Creek. Only one structure will be replaced as part of this Project, and this structure is not in a floodplains. No impacts to floodplains are anticipated.

38. The Susquehanna – Harwood transmission line will be reconducted within an existing right-of-way that is currently maintained in accordance with PPL Electric’s Vegetation Management Plan. Minimal land disturbance and tree clearing is expected, as only one structure will be replaced and only a handful will be refurbished. Therefore, this Project will not result in noticeable changes or significant impacts to the existing vegetation within the right-of-way. PPL

⁶ File No. ER 2011-0192-041-A.

Electric will apply its “Specification for Initial Clearing and Control of Vegetation On or Adjacent to Electric Line Right-of-way Through the Use of Herbicides, Mechanical and Hand Clearing Techniques” to mitigate any impacts.

39. The Project will not affect any recreational areas or natural landmarks. The closest recreational area is State Game Land No. 260, located 2.7 miles northwest of the route.

40. A response letter from DCNR dated December 27, 2011 indicates that no impact to plant species of special concern is anticipated and no further studies are requested.

41. The U.S. Fish and Wildlife Service (USFWS) indicated that the proposed Project is located within the range of the Indiana bat (*Myotis sodalis*), which is a federally endangered species. If trees greater than or equal to 5 inches in diameter at breast height are to be cut as part of this Project, the USFWS requests this work to occur between November 16 and March 31 to avoid killing or injuring Indiana bats. If this seasonal tree cutting restriction is implemented and no significant acreage of tree clearing is required, the USFWS has determined that the effects of the Project on the Indiana bat would be insignificant or discountable. Further consultation with the USFWS may be required if more significant tree clearing activities are required.

42. The Pennsylvania Game Commission (PGC) also indicated a potential impact to the Indiana bat as well as the Northern myotis (*Myotis septentrionalis*), which is a species of special concern in Pennsylvania. The PGC defers to USFWS regarding the Indiana bat but suggests the following seasonal restriction for the Northern myotis: avoid harvesting trees or dead snags greater than 5 inches in diameter at breast height between November 1 and March 31. PPL Electric will consult with USFWS and PGC if necessary to resolve all PNDI conflicts.

VII. NOTICE

43. The proposed the Susquehanna - Harwood Line Project was reviewed with representatives of Conyngham, Hollenback, Sugarloaf and Hazle Townships, as well as Luzerne County, Pennsylvania. Neither the townships nor the County had any objection to the Project.

44. Attachment 6 accompanying this Letter of Notification identifies the owners of property within the right-of-way. A copy of this Letter of Notification is being served on the property owners listed in Attachment 6 in accordance with 52 Pa. Code § 57.72(d)(3).

45. Attachment 7 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 7 in accordance with 52 Pa. Code § 57.72(d)(3).

46. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed Susquehanna - Harwood Line Project. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission; (b) a brief description of the proposed construction Project and its location; and (c) an instruction that interested parties should contact Secretary Rosemary Chiavetta, at the Commission's Harrisburg address.

VIII. LETTER OF NOTIFICATION

47. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The proposed construction of the Susquehanna - Harwood Line qualifies for use of a Letter of Notification because the Project will be entirely within an existing right-of-way and easement, because the

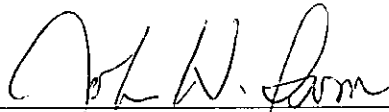
Project will be a reconductoring of an existing transmission line and because the size, character, design or configuration of the Line will substantially alter the right-of-way.

48. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed construction of the Susquehanna - Harwood Line will be completed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

IX. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the proposed Project for the Susquehanna - Harwood Line #1 and #2 230 kV Line in Conyngham, Hollenback, Sugarloaf and Hazle Townships, in Luzerne County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,



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Of Counsel:
Post & Schell, P.C.

Date: February 6, 2012

Attorneys for PPL Electric Utilities Corporation

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VERIFICATION

I, Gregory N. Dudkin, being the Senior Vice President - Operations of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/3/12



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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **LETTER OF NOTIFICATION** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Pennsylvania Historical and
Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120-0053
Attn: Mr. Douglas C. McLearn, Chief

Pennsylvania Department of Transportation
Commonwealth Keystone Building
400 North Street, 8th Floor
Harrisburg, Pennsylvania 17120
Attn: The Honorable Allen D. Biehler, P.E.,
Secretary

Pennsylvania Department of
Environmental Protection
P.O. Box 2063
Market Street State Office Building
Harrisburg, Pennsylvania 17105-2063
Attn: Office of Field Operations

Luzerne County Commissioners
200 North River Street
Wilkes-Barre, PA 18711
Attn: Ms. Maryanne C. Petrilla, Chairman

Mr. Adrian Merolli, Planning Director
Luzerne County
20 N. Pennsylvania Avenue
Wilkes-Barre, PA 18711

Conyngam Township Board of Supervisors
Box 1 – 10 Pond Hill Road
Mocanaqua, PA 18655
Attn: Mr. Ed Whitebread, Chairman

Hazle Township Board of Supervisors
101 W. 27th Street
Hazle Township, PA 18202
Attn: Mr. William Gallagher, Chairman

Hazle Township Planning Commission
101 W. 27th Street
Hazle Township, PA 18202
Attn: Mr. Paul Matulevich, Chairman

Hollenback Township Board of Supervisors
P.O. Box 155
Wapwallopen, PA 18660
Attn: Ms. Maryann Smith, Chairman

Hollenback Township Planning Commission
P.O. Box 155
Wapwallopen, PA 18660
Attn: Mr. Ralph Wintersteen, Chairman

Sugarloaf Township Board of Supervisors
154 North Main Street, P.O. Box 61
Sybertsville, PA 18251
Attn: Mr. Robert M. Stanziola, Chairman

Sugarloaf Township Planning Commission
154 North Main Street, P.O. Box 61
Sybertsville, PA 18261
Attn: Mr. Jack Wittig, Chairman

PPL Susquehanna LLC
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c/o David A Travepiece
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James & David Peters
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Ellicott City, MD 21043-6402

Todd & Susan Stair
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Wapwallopen, PA 18660-2020

Dawson Family Trust
344 W County Rd
Wapwallopen, PA 18660-1510

George A. & Alma J. Vanhorn
306 W County Rd
Wapwallopen, PA 18660-1510

Scott W. Gulliver et al.
317 W County Rd
Wapwallopen, PA 18660-1511

Brice & Romaine D. Conklin
127 Valley Rd
Wapwallopen, PA 18660-1533

Bradley W. & Denise A. Conklin
134 Valley Rd
Wapwallopen, PA 18660-1532

Aleksey & Olga Bagan
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Wapwallopen, PA 18660-1532

Ray Dawson et al.
c/o Keith R. Dawson
524 Hobbie Rd
Nescopeck, PA 18635-2406

Atwood & Florence Moyer
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Nescopeck, PA 18635-2408

Darrell J. & Kathleen Moyer
575 Hobbie Rd
Nescopeck, PA 18635-2408

Terry L. Houck
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Morgantown, PA 19543

Robert L. Good
825 Switze Rd
Nescopeck, PA 18635-2422

David Lee Burger et al.
701 Mifflin Ave
Nescopeck, PA 18635-1201

American Tower Asset Sub LLC
116 Huntington Ave
Boston, MA 02116

Chad M. Balliet - Croop Family Trust
c/o Robert H Croop Jr.
257 Old Mountain Rd
Nescopeck, PA 18635-2423

Shanon C. & Sandra Lee Howell
76 Mountain Lane
Drums, PA 18222

Larock Family Limited Partnership
306 W County Rd
Sugarloaf, PA 18249-3252

Trudie Slimmen
c/o Trudie Powell
105 Brandywine Creek Rd
Coatesville, PA 19320-4648

Donald R. & Ruth Ann Woodring
133 Old Berwick Rd
Drums, PA 18222-2804

Harold W. & Megan C. Roth
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Landenberg, PA 19350

Francis S. Kossa
RR 2 Box 244 Acer Rd
Drums, PA 18222

Eric A. & Linda Mantush
61 Acer Ln
Drums, PA 18222-2832

Joanne Roberts
265 Oak Rd
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34425 River Road
Millsboro, DE 19966

Roger & Karen D. Thomas
279 Oak Rd
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Glen A. Burger
493 Old Airport Rd
Drums, PA 18222-1537

Ralph Dougherty et al.
642 N James St
Hazleton, PA 18201-3054

Jeddo Highland Co.
46 Public Square Suite 600
Wilkes-Barre, PA 18701-2609

Dale & Eunice Frederick
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Sugarloaf, PA 18249-3117

Allan R. & Corrine Dick
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Edward & Deborah Horensky et al.
c/o Katherine & Ronald Rhodes
1414 Fox Pl
Plainfield, NJ 07080-1534

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Sugarloaf, PA 18249-3307

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Zeisloft Farms Inc.
PO Box 84
Sybertsville, PA 18251-0084

Keith R. Hilliard
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Richard E. Angelo Family LTD Partner
PO Box 23
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Joseph R. Beltrami
PO Box 552
Sugarloaf, PA 18249-0552

Butler Enterprises Inc.
15 East Broad Street
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Hazleton City Authority
S Church St
Hazleton, PA 18202

Hazleton City Authority
400 E Arthur Gardner Pkwy
Hazleton, PA 18201-7359

Baidwan Investments, LLC
9 Jennifer Lane
Sugarloaf, PA 18249

Humboldt Realty
c/o Romark Management LLC
822 South Avenue W
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Hazle Township Supervisors
23rd & Peace Sts
Hazleton, PA 18202

Commercial Net Lease Realty Trust
450 S Orange Ave Ste 900
Orlando, FL 32801-3339

PPL Montour LLC
2 N Ninth St, Gentsville
Allentown, PA 18101

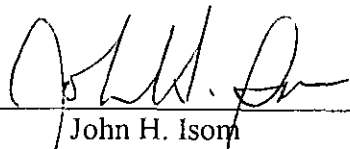
Greater Hazleton Community Area
New Development Organization Inc.
One South Church Street
Hazleton, PA 18201

Joseph & Elizabeth A. Marushin
566 State Route
Sugarloaf, PA 18249

Greater Hazleton Community Area
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Date: February 6, 2012



John H. Isom

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