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February 1, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17120

L-00301061

Re: Joint 4th Quarter 2011 Reliability Report - Pennsylvania Power Company, Pennsylvania Electric Company, and Metropolitan Edison Company - Pursuant to 52 Pa. Code § 57.195(d) and (e)

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Pennsylvania Power Company, Pennsylvania Electric Company, and Metropolitan Edison Company (collectively, the "Companies") is an original and seven (7) copies of the revised Joint 4th Quarter 2011 Reliability Report – Public Version, pursuant to 52 Pa. Code § 57.195(d) and (e). Please date-stamp and return the additional copy in the enclosed postage-paid, addressed envelope for our files.

On December 22, 2004, the Companies filed an Application for Protective Order at Docket No. L-000301061. The Application was granted, allowing the Companies to file proprietary versions of the quarterly reliability reports. The Proprietary Version of this report is being filed under separate cover.

Please feel free to contact either of us if you have any questions or need additional information regarding this matter.

RECEIVED

Sincerely,

FEB 01 2012

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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Joint 2011 4th Quarter Reliability Report

Pennsylvania Power Company,
Pennsylvania Electric Company and
Metropolitan Edison Company

Pursuant to 52 Pa. Code § 57.195(d) and (e)

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Joint 4th Quarter 2011 Reliability Report – Pennsylvania Power Company, Pennsylvania Electric Company and Metropolitan Edison Company

Section 57.195(e)(1): A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future¹.

Major Events

FirstEnergy Company	Customers Affected	Time and Duration of the Event		Cause of the Event	Commission Approval Status
Met-Ed	277,109	Duration	9 days 11 hours	Early fall snowstorm	Request for Major Event Exclusion submitted on February 1, 2012
		Start Date/Time	October 29, 2011 8:59 am		
		End Date/Time	November 7, 2011 7:59 pm		

¹ For purposes of this Joint Report, all reliability reporting is based upon the Pennsylvania Public Utility Commission's definitions for momentary outages and major events pursuant to 52 Pa. Code § 57.192

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(2): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Reliability Index Values

4Q 2011 (12-Mo Rolling)	Penn Power			Penelec		
	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual
SAIFI	1.12	1.34	1.03	1.26	1.52	1.40
CAIDI	101	121	138 ²	117	141	167 ³
SAIDI	113	162	143	148	213	233 ⁴
Customers Served ^(a)	158,752			585,723		
Number of Sustained Interruptions	3,620			12,769		
Customers Affected	163,657			817,910		
Customer Minutes	22,654,493			136,607,027		

Met-Ed 4Q 2011 (12-Mo Rolling)	Benchmark	12-Month Standard	12-Month Actual Assuming approval of Major Event Exclusion filed on February 1, 2012	12-Month Actual Assuming denial of Major Event Exclusion filed on February 1, 2012
SAIFI	1.15	1.38	1.21	1.72
CAIDI	117	140	117	615
SAIDI	135	194	142	1,058
Customers Served			546,873	546,873
Number of Sustained Interruptions			8,808	12,395
Customers Affected			663,664	940,773
Customer Minutes			77,558,419	578,851,161

² Penn Power's higher-than-normal CAIDI is directly attributed to several non-excludable storm events as well as a substation vandalism incident. The substation vandalism resulted in a thirty-one minute CAIDI impact. In addition, Penn Power has experienced forty-eight non-excludable storm events in 2011 as compared to the previous four-year average of twenty non-excludable storm events.

³ Penelec's higher-than-normal CAIDI and SAIDI is directly attributed to the non-excludable event, Hurricane Irene which resulted in a forty-five minute CAIDI and seventy-four minute SAIDI impact.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(3): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.

Worst Performing Circuits – Reliability Indices

Penn Power and Penelec's ranking for their 5% Worst Performing Circuits are provided in Attachment A of this report.

Met-Ed's ranking of the 5% Worst Performing Circuits will be provided in a supplemental submission within thirty (30) days following a final order on Met-Ed's Major Event Exclusion filed on February 1, 2012.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(4): Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).

Worst Performing Circuits – Remedial Action

Penn Power and Penelec's Remedial Actions for Worst Performing Circuits are provided in Attachment B of this report.

Met-Ed's Remedial Actions for Worst Performing Circuits will be provided in a supplemental submission within thirty (30) days following a final order on Met-Ed's Major Event Exclusion filed on February 1, 2012.

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Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(5): A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Outages by Cause

Outages by Cause – Penn Power

Outages by Cause				
4rd Quarter 2011 12-Month Rolling	Penn Power			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
LIGHTNING	3,867,031	866	29,138	23.92%
TREES/NOT PREVENTABLE	7,700,928	760	38346	20.99%
ANIMAL	1,003,446	421	12,783	11.63%
EQUIPMENT FAILURE	1,762,119	372	29888	10.28%
LINE FAILURE	2,987,564	363	17,939	10.03%
BIRD	274,056	272	3,945	7.51%
UNKNOWN	608,669	111	7103	3.07%
OVERLOAD	314,559	96	3,162	2.65%
VEHICLE	776,468	86	6,767	2.38%
PREVIOUS LIGHTNING	57,724	85	582	2.35%
FORCED OUTAGE	171,431	71	5,150	1.96%
HUMAN ERROR -NON-COMPANY	156,559	37	2,746	1.02%
TREES/PREVENTABLE	65,851	30	391	0.83%
HUMAN ERROR - COMPANY	50,535	13	663	0.36%
CUSTOMER EQUIPMENT	3,287	9	48	0.25%
OBJECT CONTACT WITH LINE	16,433	9	151	0.25%
UG DIG-UP	6,998	6	39	0.17%
VANDALISM	2,814,964	5	4,335	0.14%
FIRE	12,036	2	467	0.06%
ICE	1,510	2	4	0.06%
OTHER ELECTRIC UTILITY	1,724	2	8	0.06%
CONTAMINATION	58	1	1	0.03%
WIND	543	1	1	0.03%
TOTAL	22,654,493	3,620	163,657	100.00%

Proposed Solutions – Penn Power

Lightning

The number of lightning-caused outages are mitigated through Penn Power's reliability improvement strategy. This includes the inspection and maintenance practices such as circuit inspections and annual main feed inspections. These inspections can locate blown lightning arresters, broken grounds, and other condition items which could lead to higher lightning-caused outages. Substations also contain lightning protection through equipment such as line arresters and grounding. These items are maintained by the substation group based on the substation practices. Distribution protection coordination reviews allow for a fewer number of customers affected and quicker isolation of the affected circuit sections. In addition, Penn Power conducts periodic reviews of multi-operation devices to identify causes and trends and will engineer solutions to reduce the frequency of the outages.

Trees Non-Preventable

Forestry Services reviews the "Trees Non-Preventable" outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for Danger / Priority trees as part of their daily work routine. The Danger/Priority Tree program identifies trees located outside the boundary of the right-of-way that present a hazard to power lines. Under this program all circuits that have had "Trees Non-Preventable" caused outages are prioritized based on customer outage minutes. A patrol of the three-phase backbone of each circuit is performed and Forestry Services works with private property owners to remove any potentially dangerous tree conditions. In addition, additional assessments on eleven of Penn Power's circuits with significant tree caused outages have been completed through May 2011.

Animal

Animal guards are installed on equipment where high frequencies of animal-related outages are experienced. When possible, animal guards are installed at the time service is restored for the outages caused by animals. In addition, Penn Power installs animal guards on new overhead transformers.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Outages by Cause – Penelec

Outages by Cause				
4th Quarter 2011 12-Month Rolling	Penelec			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
EQUIPMENT FAILURE	38,111,369	3,822	311,950	29.93%
TREES/NOT PREVENTABLE	55,758,431	2,041	139,447	15.98%
UNKNOWN	9,992,858	1,878	80,573	14.71%
LINE FAILURE	14,144,404	1,088	125,510	8.52%
ANIMAL	1,379,220	1,059	15,822	8.29%
LIGHTNING	3,530,487	694	37,456	5.44%
FORCED OUTAGE	2,968,424	660	32,970	5.17%
VEHICLE	4,527,267	361	29,842	2.83%
BIRD	405,865	279	4,936	2.18%
OVERLOAD	1,582,038	201	12,052	1.57%
HUMAN ERROR - COMPANY	49,047	108	1,914	0.85%
OTHER ELECTRIC UTILITY	877,486	100	2,249	0.78%
HUMAN ERROR - NON-COMPANY	1,184,534	98	8,174	0.77%
ICE	628,643	82	1,694	0.64%
PREVIOUS LIGHTNING	191,953	78	4,813	0.61%
UG DIG-UP	144,203	68	731	0.53%
OBJECT CONTACT WITH LINE	360,108	40	2,567	0.31%
TREES/PREVENTABLE	82,319	39	639	0.31%
CUSTOMER EQUIPMENT	90,498	21	672	0.16%
VANDALISM	357,629	17	1,995	0.13%
FIRE	109,312	16	197	0.13%
OTHER UTILITY-NON ELEC	107,909	9	1,195	0.07%
CONTAMINATION	4,499	7	57	0.05%
CALL ERROR	0	1	0	0.01%
SWITCHING ERROR	17,004	1	436	0.01%
WIND	1,520	1	19	0.01%
TOTAL	136,607,027	12,769	817,910	100.00%

Proposed Solutions – Penelec

Equipment Failure

Porcelain cutout failures represent approximately one third of the equipment failure outages in Penelec. To address this cause, Penelec has been replacing porcelain cutouts with polymer cutouts on the main feed three phase backbone of circuits since 2009.

In addition, inspection and maintenance practices, such as overhead circuit inspections, identify and correct potential equipment-related problems before they cause an outage. Penelec's entire main feed three-phase backbone system has been inspected at least once since 2008 and is currently on a 5 year cycle of inspections. Off-cycle inspections are performed based on circuit performance and may include infrared scanning to assist in identification of potential equipment problems.

To reduce the impact of outages, distribution circuit protection coordination reviews and the enhanced circuit protection schemes that result provide isolation of equipment failures.

To limit the number of multiple outages at the same location, engineering services continually monitors and investigates devices experiencing three or more outages in sixty days to identify causes and trends of equipment failures and other outages.

Trees Non-Preventable

Forestry Services reviews the "Trees Non-Preventable" outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify dead or diseased trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for Danger / Priority trees as part of their daily work routine. The Danger / Priority Tree inspections identify off right-of-way trees that present a hazard to power lines. Circuits are then prioritized by customer minutes due to "Trees Non-Preventable" outages. A patrol of the entire circuit is performed and Forestry Services works with private property owners to remove any potentially dangerous tree conditions. This practice has been adopted as part of our normal tree trimming maintenance program.

Unknown Outages

An outage-by-cause analysis is one of the tools used to analyze and develop circuit and system reliability improvement plans. If the troubleshooter cannot accurately identify the cause of an outage, that outage is coded with an unknown cause. To limit the number of unknown outages, and to identify the outage cause, troubleshooters are directed to continue to patrol a circuit, even after service has been restored, as long as those patrols will not interfere with restoration of other customers. Significant unknown outages are reviewed by reliability engineering, with post outage circuit inspections being completed as needed by reliability inspectors.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Outages by Cause – Met-Ed

Met-Ed's Outages by Cause and Proposed Solutions will be provided in a supplemental submission within thirty (30) days following a final order on Met-Ed's Major Event Exclusion filed on February 1, 2012.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(6): Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives (for first, second and third quarter reports only).

T&D Inspection and Maintenance Programs

Information is not required for the 4th Quarter report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(7): Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Operation & Maintenance Expenditures

Information is not required for the 4th Quarter report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(8): Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Capital Expenditures

Information is not required for the 4th Quarter report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(9): Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (for example, linemen, technician, and electrician).

Staffing Levels

Penn Power 2011					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	27	28	28	28
	Lineman	54	63	64	64
Substation	Technician	6	3	3	3
	Construction & Maintenance (C&M)	14	20	21	21
Total		101	114	116	116

Penelec 2011					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	140	148	148	154
	Lineman	189	196	204	196
Substation	Technician	8	6	6	6
	Construction & Maintenance (C&M)	69	71	74	73
Total		406	421	432	429

Met-Ed 2011					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	53	52	51	52
	Lineman	159	168	173	171
Substation	Technician	12	10	15	15
	Construction & Maintenance (C&M)	57	58	57	56
Total		281	288	296	294

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(10): Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.

Contractor Expenditures

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(11): Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted calls-out and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.

Call-out Acceptance Rate

Call-out percentage is defined as the number of positive responses to total calls.

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Call-out Response

Larger utilities report the amount of time it takes to obtain the necessary personnel during call-outs. The Companies have worked with other utilities to ensure consistency in calculating and reporting this data.

This portion of the report is confidential per Docket L-00301061.

ATTACHMENT A

Worst Performing Circuits - Reliability Indices

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Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

The Companies define their 5% worst performing circuits based on SAIDI. The Companies use SAIDI as a measure of circuit performance. The SAIDI index is a measure of the total customer minutes of distribution outages on the circuit. Beginning in 2006, distribution circuits were ranked based on SAIDI contribution to the overall Company SAIDI (customer minutes).

Penn Power													
Circuit Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
1	KOPPEL	D-532	NEW CASTLE	1,197	42	0	659,798	3,114	4.16	551	2.6	212	4.84
2	CANAL	W-104	CLARK	1,683	12	1	562,155	2,579	3.54	334	1.53	218	0.00
3	STONEBORO	W-131	CLARK	1,430	74	0	518,411	1,817	3.27	363	1.27	285	0.60
4	THOMPSON RUN	D550	ZELIENOPE	1,020	41	0	517,502	2,831	3.26	507	2.78	183	0.00
5	CANAL	W-101	CLARK	1,503	44	2	491,372	3,722	3.1	327	2.48	132	5.12
6	ELLWOOD SW STR	D590	ZELIENOPE	1,655	49	1	448,787	3,843	2.83	271	2.32	117	5.41
7	HADLEY	W-195	CLARK	957	57	0	432,152	2,181	2.72	452	2.28	198	0.00
8	HARTSTOWN	W-126	CLARK	2,171	85	0	395,840	3,063	2.49	182	1.41	129	0.00
9	CAMP REYNOLDS	W-134	CLARK	1,780	67	0	385,582	1,983	2.43	217	1.11	194	0.04

- (1) Average number of customers served by the circuit for the 12-month period.
- (2) Number of unique outages experienced by one or more customers on the circuit during the period, due to distribution outage causes.
- (3) Number of circuit lockouts during the period.
- (4) Total customer minutes of outage during the period due to distribution outage causes.
- (5) Number of customer outages during the period due to distribution outage causes.
- (6) Impact of the distribution outages on this circuit to Penn Power's SAIDI.
- (7) Distribution circuit SAIDI, SAIFI, CAIDI and MAIFI 12-Month Rolling due to distribution outage causes.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Penelec													
Circuit Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
1	Tiffany	00435-65	Montrose	772	41	2	5,713,107	2,853	9.75	7,400	3.70	2,002	25.19
2	Lake Como	00787-65	Montrose	861	48	1	3,064,800	3,208	5.23	3,560	3.73	955	19.44
3	Starrucca	00744-65	Montrose	871	44	1	2,558,990	2,741	4.37	2,938	3.15	934	17.21
4	Thompson	00446-65	Montrose	490	24	0	2,315,044	1,327	3.95	4,725	2.71	1,745	0.06
5	Lake Como	00786-65	Montrose	471	22	1	2,053,460	1,983	3.51	4,360	4.21	1,036	20.51
6	Laurel Lake	00769-65	Montrose	476	16	2	1,804,733	2,110	3.08	3,791	4.43	855	90.14
7	Thompson	00442-65	Montrose	657	36	0	1,751,012	1,440	2.99	2,665	2.19	1,216	13.78
8	Thompson	00436-65	Montrose	1,348	78	0	1,731,180	3,112	2.96	1,284	2.31	556	5.54
9	North Meshoppen	00534-65	Tunkhannock	835	53	1	1,707,481	2,935	2.92	2,045	3.51	582	3.10
10	New Milford	00239-65	Montrose	356	8	1	1,322,188	1,282	2.26	3,714	3.60	1,031	10.97
11	Springboro	00237-52	Meadville	2,848	63	0	1,225,114	6,074	2.09	430	2.13	202	8.06
12	Tunkhannock	00533-65	Tunkhannock	1,241	73	0	1,223,313	3,043	2.09	986	2.45	402	48.33
13	Susquehanna	00279-65	Montrose	622	25	1	1,174,521	1,023	2.01	1,888	1.64	1,148	24.06
14	Warren South	00220-41	Warren	2,970	75	1	1,160,830	9,459	1.98	391	3.18	123	6.26
15	Blairsville East	00080-13	Indiana	1,080	21	0	1,146,848	6,038	1.96	1,062	5.59	190	8.10
16	Oakland	00132-65	Montrose	305	11	0	1,137,305	565	1.94	3,729	1.85	2,013	11.00
17	Falls	00297-65	Tunkhannock	831	39	0	1,106,211	4,378	1.89	1,331	5.27	253	3.47
18	Birmingham	00168-22	Philipsburg	1,057	60	2	1,096,492	5,391	1.87	1,037	5.10	203	10.15
19	Brooklyn	00749-65	Montrose	505	34	1	1,067,311	2,415	1.82	2,113	4.78	442	18.96
20	Lake Como	00788-65	Montrose	623	30	3	1,034,182	3,405	1.77	1,660	5.47	304	40.36
21	Brooklyn	00748-65	Montrose	200	11	0	1,020,369	432	1.74	5,102	2.16	2,362	21.93
22	Salix	00070-11	Johnstown	2,187	45	2	999,382	10,874	1.71	457	4.97	92	5.79
23	Madera	00166-22	Philipsburg	2,233	85	0	954,886	6,915	1.63	428	3.10	138	9.35
24	Avery	00791-65	Tunkhannock	358	29	3	908,235	1,620	1.55	2,537	4.53	561	23.06
25	East Pike	00096-13	Indiana	2,437	25	0	898,726	7,155	1.53	369	2.94	126	2.14
26	DuBois	00137-23	DuBois	2,905	67	0	864,315	3,656	1.48	298	1.26	236	3.11
27	North Meshoppen	00530-65	Tunkhannock	562	33	0	858,794	2,416	1.47	1,528	4.30	355	0.70
28	New Milford	00240-65	Montrose	304	9	2	851,713	622	1.45	2,802	2.05	1,369	11.95
29	Union City	00206-43	Corry	3,859	130	0	781,548	4,807	1.33	203	1.25	163	5.62
30	Mansfield	00559-63	Mansfield	515	35	3	750,900	2,518	1.28	1,458	4.89	298	13.00

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Penelec													
Circuit Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (5)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
31	Oxbow	00555-65	Tunkhannock	720	27	1	744,769	2,787	1.27	1,034	3.87	267	35.94
32	Logan	00700-81	Lewistown	1,048	30	1	743,223	2,718	1.27	709	2.59	273	11.38
33	Erie South	00259-31	Erie	2,464	73	0	738,054	6,737	1.26	300	2.73	110	0.69
34	Scalp Level	00932-11	Johnstown	663	29	0	732,236	3,284	1.25	1,104	4.95	223	0.00
35	North Meshoppen	00531-65	Tunkhannock	313	24	0	730,627	733	1.25	2,334	2.34	997	3.33
36	Russell Hill	00282-65	Tunkhannock	1,070	60	0	721,161	976	1.23	674	0.91	739	11.23
37	Honey Grove	00135-83	Shippensburg	428	19	0	710,721	809	1.21	1,661	1.89	879	8.36
38	Lenox	00755-65	Tunkhannock	689	27	0	708,786	1,508	1.21	1,029	2.19	470	6.18
39	McVeytown	00112-81	Lewistown	1,359	50	1	676,603	1,832	1.16	498	1.35	369	10.57
40	Grover	00527-63	Mansfield	738	46	1	663,996	3,135	1.13	900	4.25	212	4.44
41	Franklin Forks	00737-65	Montrose	152	4	1	600,787	159	1.03	3,953	1.05	3,779	11.97
42	Covington	00729-63	Mansfield	758	50	0	600,310	2,259	1.02	792	2.98	266	0.28
43	Lucerne	00091-13	Indiana	1,698	27	0	599,902	3,901	1.02	353	2.30	154	0.00
44	Montrose	00457-65	Montrose	671	39	0	580,700	711	0.99	865	1.06	817	4.05
45	Honey Grove	00134-83	Shippensburg	449	26	3	558,634	1,807	0.95	1,244	4.02	309	36.86
46	Mildred	00771-62	Towanda	587	15	1	552,472	995	0.94	941	1.70	555	3.51
47	Meyersdale North	00022-12	Somerset	1,594	35	0	552,148	4,778	0.94	346	3.00	116	12.17
48	Tiffany	00440-65	Montrose	1,214	36	0	550,203	1,520	0.94	453	1.25	362	29.53
49	Lenox	00434-65	Tunkhannock	270	17	0	537,053	441	0.92	1,989	1.63	1,218	20.59
50	Lowell Avenue	00518-31	Erie	980	31	2	513,176	4,376	0.88	524	4.47	117	24.50
51	Mansfield	00558-63	Mansfield	715	37	1	497,588	3,459	0.85	696	4.84	144	14.16
52	Somerset	00017-12	Somerset	1,412	41	0	495,948	2,845	0.85	351	2.01	174	0.42
53	Blairsville East	00082-13	Indiana	1,286	24	3	454,961	5,795	0.78	354	4.51	78	39.59
54	Philipsburg	00162-22	Philipsburg	3,270	75	0	449,923	4,761	0.77	138	1.46	95	11.03
55	Lewis Run	00409-42	Bradford	729	29	0	441,464	1,876	0.75	606	2.57	235	3.71
56	Tunkhannock	00695-65	Tunkhannock	530	37	0	440,694	1,028	0.75	831	1.94	429	14.42
57	Rolling Meadows	00310-31	Erie	3,052	28	1	403,535	3,782	0.69	132	1.24	107	6.10
58	Punxsutawney	00625-23	DuBois	546	26	0	400,016	2,351	0.68	733	4.31	170	25.11
59	Claysburg	00044-71	Altoona	1,203	22	1	395,903	1,292	0.68	329	1.07	306	5.83

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

- (1) Average number of customers served by the circuit for the 12-month period.
- (2) Number of unique outages experienced by one or more customers on the circuit during the period, due to distribution outage causes.
- (3) Number of circuit lockouts during the period.
- (4) Total customer minutes of outage during the period due to distribution outage causes.
- (5) Number of customer outages during the period due to distribution outage causes.
- (6) Impact of the distribution outages on this circuit to Penelec's SAIDI.
- (7) Distribution circuit SAIDI, SAIFI, CAIDI and MAIFI 12-Month Rolling due to distribution outage causes.

ATTACHMENT B

Worst Performing Circuits – Remedial Action

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In addition to specific remedial efforts taken and planned for the worst performing 5% of circuits identified in 52 PA Code § 57.195(e)(3), the Companies have identified circuits that have been on this list for one year or more, or in four out of six quarters, in accordance with the Stratified Management and Operations Audit Implementation Plan dated February 14, 2007, Recommendation XI-4 at Docket Number D-05MGT003.

Penn Power						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
1	Koppel	D-532	Performance was driven by two outages - one caused by a non-preventable tree and one caused by equipment failure both during weather conditions.			
			The equipment failure (broken pole) was repaired at the time of restoration	Complete	Jul-11	
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Sep-11	
2	Canal	W-104	Performance was driven by one outage caused by line failure.			
			Forestry to trim circuit in 2011	Complete	Sep-11	
			The failed underground exit wire was converted to overhead at time of restoration	Complete	Dec-11	
3	Stoneboro	W-131	Performance was driven by one outage caused by a lightning.			
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	May-11	
4	Thompson Run	D550	Performance was driven by two outages one caused by a non-preventable tree and one caused by lightning.			
			Problem tree was removed at time of restoration	Complete	Apr-11	
			Forestry to trim circuit in 2011	Complete	Aug-11	
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	Jun-11	
5	Canal	W-101	Performance was driven by two outages one caused by lightning and one caused by a non-preventable tree both during weather conditions.			3Q 2010 4Q 2010 1Q 2011 3Q 2011 4Q 2011
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	May-11	
			Problem tree was removed at time of restoration	Complete	Jul-11	
			Forestry to trim circuit in 2011	Complete	Aug-11	
			Protection Review to be engineered in 4th Qtr	Complete	Nov-11	
			Protection Review and main gut review field construction	Complete	Nov-11	
6	Ellwood SW STR	D580	Performance driven by one outage caused by a non-preventable tree.			
			Problem tree was removed and associated repairs were made at time of restoration	Complete	Apr-11	
			Forestry to trim circuit in 2012			

Penn Power						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
7	Hadley	W-195	Performance was driven by one outage caused by a non-preventable tree . Problem tree was removed at time of restoration	Complete	Mar-11	
8	Hartstown	W-126	Performance was driven by one outage caused by a non-preventable tree. A targeted engineering review was conducted on the circuit and a capital project was developed from the review aimed at improving the reliability of a portion of the circuit, which has been experiencing line and equipment failures, through the replacement of identified conductors and equipment. Problem tree was removed and wire was resagged at time of restoration	Complete	Feb-11	3Q 2010 4Q 2010 1Q 2011 4Q 2011
9	Camp Reynolds	W-134	Performance was driven by one outage caused by line failure. Cable was reattached at time of restoration	Complete	Dec-11	

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
1	Tiffany	00435-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
2	Lake Como	00787-65	Performance was driven by trees non-preventable during storm .			3Q 2010 4Q 2010 1Q 2011 3Q 2011 4Q 2011
			Repair tree damage during storm	Complete	Aug-11	
			Repair tree damage during storm	Complete	Oct-11	
			Add additional protection per circuit coordination	To be completed 2012		
3	Starruca	00744-65	Performance was driven by trees non-preventable during storm.			4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair tree damage from minor storm	Complete	Feb-11	
			Repair tree damage from storm (Hurricane Irene)	Complete	Aug-11	
			Repair damage from minor storm	Complete	Oct-11	
			2011 Circuit Inspection	Complete	Nov-11	
			Full Cycle Tree Clearing	Complete	Dec-11	
			Add additional protection per circuit coordination	To be completed 2012		
4	Thompson	00446-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Sep-11	
5	Lake Como	00786-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
6	Laurel Lake	00769-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
7	Thompson	00442-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
8	Thompson	00436-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			3Q 2010
			Repair tree damage during storm	Complete	Aug-11	4Q 2010
			Full Cycle Tree Clearing	Complete	Sep-11	2Q 2011
			Add additional protection per circuit coordination	To be completed 2012		3Q 2011
9	North Meshoppen	00534-65	Performance was driven by trees non-preventable during storm.			4Q 2011
			Repair tree damage during storm	Complete	Aug-11	
			Repair tree damage during storm	Complete	Dec-11	
10	New Milford	00239-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
11	Springboro	00237-52	Performance was driven by equipment failure during minor storm and human error.			3Q 2010
			Repair equipment damage from minor storm	Complete	Feb-11	4Q 2010
			Repair equipment damage from minor storm	Complete	Apr-11	1Q 2011
			Repair damage from tree trimmers	Complete	Jun-11	2Q 2011
			2011 Circuit Inspection	Complete	Dec-11	3Q 2011
			Targeted Mainline Reliability Equipment Replacement	Complete	Dec-11	4Q 2011
			Full Cycle Tree Clearing	Complete	Sep-11	
12	Tunkhannok	00533-65	Performance was driven by trees non-preventable, lightning damage and equipment failure during minor storm.			3Q 2010
			Repair equipment damage during minor storm	Complete	Apr-11	2Q 2011
			Repair lightning damage from minor storm	Complete	Jun-11	3Q 2011
			Repair tree damage during storm	Complete	Aug-11	4Q 2011
13	Susquehanna	00279-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			2012 Circuit Inspection	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
14	Warren South	00220-41	Performance was driven by non-preventable tree damage during minor storm, and equipment failure.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair tree damage from minor storm	Complete	Apr-11	
			Repair equipment damage	Complete	Jun-11	
			Repair tree damage from minor storm	Complete	Jul-11	
			Repair tree damage	Complete	Dec-11	
			Full Cycle Tree Clearing	Complete	Dec-11	
15	Blairsville East	00080-13	Performance was driven by trees non-preventable during minor storm.			3Q 2010 4Q 2010 2Q 2011 3Q 2011 4Q 2011
			Repair tree damage from minor storm	Complete	Apr-11	
			Repair tree damage from minor storm	Complete	Jun-11	
			Full Cycle Tree Clearing	Complete	Aug-11	
			2012 Circuit Inspection	To be completed 2012		
16	Oakland	00132-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
17	Falls	00297-65	Performance was driven by trees non-preventable, equipment failure, and lightning during minor storm.			
			Repair equipment failure	Complete	Apr-11	
			Repair lightning damage during minor storm	Complete	Jun-11	
			Repair tree damage during storm	Complete	Aug-11	
			2011 Circuit Inspection	Complete	Dec-11	
18	Birmingham	00168-22	Performance was driven by non-preventable trees, equipment failure, and customer cutting tree into line.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair line from customer cutting tree	Complete	Jan-11	
			Repair equipment failure	Complete	Feb-11	
			Targeted Mainline Reliability Equipment Replacement	Complete	Dec-11	
			2011 Circuit Inspection	Complete	Oct-11	
			Full Cycle Tree Clearing	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
19	Brooklyn	00749-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Sep-11	
			Add additional protection per circuit coordination	To be completed 2012		
			2012 Circuit Inspection	To be completed 2012		
20	Lake Como	00788-65	Performance was driven by trees non-preventable during storm.			3Q 2010 4Q 2010 3Q 2011 4Q 2011
			Repair tree damage during storm	Complete	Aug-11	
			Repair tree damage during storm	Complete	Oct-11	
			Add additional protection per circuit coordination	To be completed 2012		
21	Brooklyn	00748-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Full Cycle Tree Clearing	To be completed 2012		
22	Salix	00070-11	Performance was driven by equipment failure, lightning, line failure, and trees non-preventable.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair line failure	Complete	Feb-11	
			Repair tree damage	Complete	Feb-11	
			Repair lightning damage	Complete	May-11	
			2011 Circuit Inspection	Complete	Jul-11	
			Repair equipment damage	Complete	Oct-11	
23	Madera	00166-22	Performance was driven by equipment failure.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair equipment damage	Complete	Jul-11	
			Full Cycle Tree Clearing	Complete	Oct-11	
			Repair equipment damage	Complete	Nov-11	
24	Avery	00791-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
25	East Pike	00096-13	Performance was driven by equipment failure and non-preventable trees during minor storms.			
			Repair tree damage and equipment failure during minor storm	Complete	Apr-11	
26	DuBois	00137-23	Performance was driven by trees non-preventable, vehicle, and line failure during minor storm.			
			Repair tree damage from minor storm	Complete	Feb-11	3Q 2010
			Repair line failure during minor storm	Complete	Apr-11	4Q 2010
			Full Cycle Tree Clearing	Complete	Apr-11	1Q 2011
			Repair damage from CPA	Complete	Jul-11	2Q 2011
27	North Meshppen	00530-65	Performance was driven by trees non-preventable and equipment failure during minor storm.			
			Repair equipment damage	Complete	Apr-11	3Q 2011
			Repair tree damage during storm	Complete	Aug-11	4Q 2011
			2012 Circuit Inspection	To be completed 2012		
28	New Milford	00240-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
29	Union City	00206-43	Performance was driven by trees non-preventable, equipment failure, and lightning damage during minor storms.			
			Reliability Coordinator to inspect circuit based on outage history	Complete	Jan-11	3Q 2010
			Repair tree damage from minor storm	Complete	Feb-11	4Q 2010
			Repair tree damage from minor storm	Complete	Apr-11	1Q 2011
			Repair lightning damage	Complete	Jun-11	2Q 2011
			Repair equipment damage	Complete	Aug-11	3Q 2011
			Add additional protection per circuit coordination	To be completed 2012		4Q 2011
			Full Cycle Tree Clearing	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
30	Mansfield	00559-63	Performance was driven by line failure and trees non-preventable during minor storm, equipment failure and CPA.			
			Repair tree damage from minor storm	Complete	Mar-11	
			Repair damage from CPA	Complete	Apr-11	
			Repair equipment damage	Complete	Apr-11	
			Repair line failure	Complete	Jun-11	
			2011 Circuit Inspection	Complete	Dec-11	
			Add additional protection per circuit coordination	To be completed 2012		
			Full Cycle Tree Clearing	To be completed 2012		
31	Oxbow	00555-65	Performance was driven by trees non-preventable and equipment failure during storm.			
			Repair tree damage during storm	Complete	Aug-11	
			Repair equipment damage	Complete	Dec-11	
			2012 Circuit Inspection	To be completed 2012		
32	Logan	00700-81	Performance was driven by trees non-preventable during storm.			1Q 2010 2Q 2010 3Q 2011 4Q 2011
			Repair tree damage from minor storm	Complete	Feb-11	
			Repair tree damage from minor storm	Complete	Apr-11	
			Add additional protection per circuit coordination	To be completed 2012		
33	Erie South	00259-31	Performance was driven by equipment failure and line failure.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Reliability Coordinator to inspect circuit based on outage history	Complete	Jan-11	
			Repair equipment damage	Complete	Apr-11	
			Repair line failure	Complete	Sep-11	
			Add additional protection per circuit coordination	To be completed 2012		
34	Scalp Level	00932-11	Performance was driven by equipment failure during minor storm.			
			Repair equipment damage	Complete	Apr-11	
			Full Cycle Tree Clearing	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
35	North Meshppen	00531-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
36	Russell Hill	00282-65	Performance was driven by trees non-preventable during storm.			
			Repair tree damage during storm	Complete	Aug-11	
			Full Cycle Tree Clearing	To be completed 2012		
37	Honey Grove	00135-83	Performance was driven by equipment failure and non-preventable trees during minor storms.			
			Repair tree damage and equipment failure during minor storm	Complete	Apr-11	
38	Lenox	00755-65	Performance was driven by trees non-preventable and equipment failure during minor storm.			
			Repair tree damage from minor storm	Complete	Apr-11	
			Repair equipment and tree damage during minor storm	Complete	Aug-11	
39	McVeytown	00112-81	Performance was driven by equipment and line failure during minor storm.			
			Repair equipment and line failure during minor storm	Complete	Apr-11	
			Add additional protection per circuit coordination	To be completed 2012		
			2012 Circuit Inspection	To be completed 2012		
40	Grover	00527-63	Performance was driven by an unknown and non-preventable trees during minor storms.			3Q 2010
			Repair tree damage from minor storm	Complete	Mar-11	4Q 2010
			Full Cycle Tree Clearing	Complete	May-11	1Q 2011
			Add additional protection per circuit coordination	To be completed 2012		2Q 2011
41	Franklin Forks	00737-65	Performance was driven by trees non-preventable during storm (Hurricane Irene).			3Q 2011
			Repair tree damage during storm	Complete	Aug-11	4Q 2011
			Full Cycle Tree Clearing	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
42	Covington	00729-63	Performance was driven by equipment failure during minor storm and a CPA.			1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair equipment failure	Complete	Mar-11	
			Repair vehicle damage	Complete	Apr-11	
			Repair equipment failure	Complete	Jun-11	
43	Lucerne	00091-13	Performance was driven by trees non-preventable and equipment failure during minor storm.			
			Repair tree and equipment damage from minor storm	Complete	Apr-11	
44	Montrose	00457-65	Performance was driven by trees non-preventable and an unknown during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
45	Honey Grove	00134-83	Performance was driven by non-preventable trees during minor storm.			
			Repair tree damage during minor storm	Complete	Apr-11	
46	Mildred	00771-62	Performance was driven by trees non-preventable during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
47	Meyersdale North	00022-12	Performance was driven by trees non-preventable during minor storm, line failure, and CPA.			1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair line failure	Complete	Mar-11	
			Repair tree damage from minor storm	Complete	Mar-11	
			Repair CPA damage	Complete	Apr-11	
			Targeted Mainline Reliability Equipment Replacement	Complete	Dec-11	
48	Tiffany	00440-65	Performance was driven by trees non-preventable and an unknown during storm (Hurricane Irene).			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
			Full Cycle Tree Clearing	To be completed 2012		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
49	Lenox	00434-65	Performance was driven by trees non-preventable during storm (Hurricane Irene). Repair tree damage during storm	Complete	Aug-11	
50	Lowell Avenue	00518-31	Performance was driven by trees non-preventable, and equipment failure during a minor storm.			3Q 2010
			Repair equipment damage	Complete	Mar-11	1Q 2011
			Repair equipment damage	Complete	Apr-11	2Q 2011
			Repair tree damage	Complete	Apr-11	3Q 2011
			2011 Circuit Inspection	Complete	Dec-11	4Q 2011
51	Mansfield	00558-63	Performance was driven by equipment failure and line failure.			1Q 2011
			Repair Equipment/line failure	Complete	Feb-11	2Q 2011
			Repair failed equipment	Complete	May-11	3Q 2011
			Add additional protection per circuit coordination	To be completed 2012		4Q 2011
			2012 Circuit Inspection	To be completed 2012		
			Full Cycle Tree Clearing	To be completed 2012		
52	Somerset	00017-12	Performance was driven by trees non-preventable during a minor storm and equipment failure.			
			Repair tree damage	Complete	Mar-11	
			Repair equipment damage	Complete	Aug-11	
53	Blairsville East	00082-13	Performance was driven by equipment failure, unknown outage, and line failure.			3Q 2010
			Repair equipment damage	Complete	Feb-11	4Q 2010
			Full Cycle Tree Clearing	Complete	Feb-11	1Q 2011
54	Philipsburg	00162-22	Performance was driven by equipment failure, unknown outage, and vehicle.			2Q 2011
			Repair equipment damage	Complete	Jun-11	3Q 2010
			Repair vehicle damage	Complete	Oct-11	4Q 2010
			Full Cycle Tree Clearing	To be completed 2012		2Q 2011
						4Q 2011

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
55	Lewis Run	00409-42	Performance was driven by trees non-preventable and equipment failure.			
			Repair tree damage	Complete	May-11	
			Repair equipment damage	Complete	Oct-11	
56	Tunkhannock	00695-65	Performance was driven by trees non-preventable, equipment failure, and lightning during minor storm.			
			Repair equipment damage	Complete	Apr-11	
			Repair tree damage	Complete	Aug-11	
57	Rolling Meadows	00310-31	Performance was driven by equipment failure during minor storm and line failure.			3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair line failure	Complete	May-11	
			Repair equipment failure during minor storm	Complete	Feb-11	
			Full Cycle Tree Clearing	Complete	Jul-11	
			Add additional protection per circuit coordination	To be completed 2012		
58	Punxsutawney	00625-23	Performance was driven by trees non-preventable and line failure during minor storm.			
			Repair tree and line damage during minor storm	Complete	Apr-11	
			2012 Circuit Inspection	To be completed 2012		
59	Claysburg	00044-71	Performance was driven by trees non-preventable during minor storm.			
			Repair tree damage	Complete	Oct-11	
			Full Cycle Tree Clearing	To be completed 2012		

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint 4th Quarter 2011 Reliability Report :
Public Version – Pennsylvania Power :
Company, Pennsylvania Electric Company :
and Metropolitan Edison Company - :
Pursuant to 52 Pa. Code § 57.195(d) and (e) :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by overnight United Parcel Service, as follows:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

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FEB 01 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Service by overnight United Parcel Service and by electronic mail, as follows:

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Dated: February 1, 2012

Original Signed:

A handwritten signature in black ink, appearing to read "L. Barman", with a long horizontal flourish extending to the right.

Lori B. Barman
FirstEnergy Service Company
76 S. Main Street
Akron, OH 44308
(330) 252-6380
lbarman@firstenergycorp.com

RECEIVED

FEB 01 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

LORI B BARMAN
330-252-6380
FE SERVICE COMPANY
76 SOUTH MAIN
AKRON OH 44308

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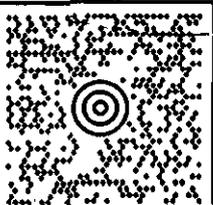
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ROSEMARY CHIAVETTA, SECRETARY
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PENNSYLVANIA PUBLIC UTILITIES COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET, 2ND FLOOR
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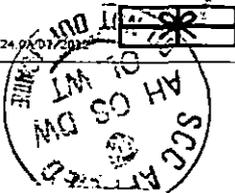


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