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FEDERAL EXPRESS

February 17, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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FEB 17 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Calculation of the Generation Supply Charge-1
for the Application Period
March 1, 2012 through May 31, 2012
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's calculation of the Generation Supply Charge-1 ("GSC-1") for the Application Period March 1, 2012 through May 31, 2012. The calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 17, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the
GENERATION SUPPLY CHARGE-1
For the Application Period
March 1, 2012 through May 31, 2012**

Docket No.

February 17, 2012

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off- Peak	(D) Residential - TOU On- Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 133,416,802	\$ 109,194,288	\$ 1,039,151	\$ 89,195	\$ 23,029,443	\$ 37,762	\$ 26,763
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,259,595	\$ 2,259,595	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 285,906	\$ 239,001	\$ 1,431	\$ 102	\$ 45,309	\$ 42	\$ 21
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 295,284	\$ 246,840	\$ 1,479	\$ 108	\$ 46,794	\$ 42	\$ 21
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	2,840,785	2,745,436	2,910	210	92,103	84	42
3	Total Expenses (Line 1 plus Line 2)	\$ 136,257,387	\$ 111,939,724	\$ 1,042,061	\$ 89,405	\$ 23,121,546	\$ 37,846	\$ 26,805
4	Net Over/(Under) Collection, Including Interest (a)	\$ (3,986,499)	\$ (4,865,555)	\$ (1,230,636)	\$ (100,065)	\$ 2,193,635	\$ 20,490	\$ (4,368)
5	Net Prior Period Remaining Balance (c)	\$ 8,145,317	\$ 6,255,558	\$ (101,463)	\$ (13,244)	\$ 1,984,135	\$ 26,704	\$ (6,373)
6	Net Over/(Under) Collection Amount	\$ 4,158,818	\$ 1,390,003	\$ (1,332,099)	\$ (113,309)	\$ 4,177,770	\$ 47,194	\$ (10,741)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 132,098,569	\$ 110,549,721	\$ 2,374,160	\$ 202,714	\$ 18,943,776	\$ (9,348)	\$ 37,546
8	Merchant Function Charge (b)	\$ 2,092,602	\$ 2,026,376	\$ 43,516	\$ 3,716	\$ 18,963	\$ (9)	\$ 38
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 134,191,171	\$ 112,576,097	\$ 2,417,676	\$ 206,430	\$ 18,962,739	\$ (9,357)	\$ 37,584
10	Projected Total Retail KWh Sales to Customers	2,307,238,211	1,928,712,582	11,547,514	840,818	365,633,928	329,106	174,263
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	0.05837	N/A	N/A	\$ 0.05186	N/A	N/A
	w/GRT	\$	0.06203	N/A	N/A	\$ 0.05511	N/A	N/A

(a) Schedule 1 of the Generation Supply Charge - 1
 Reconciliation Report, dated February 17, 2012,
 at Docket No. M-2011-2274191

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018) = 1.01833
 Small Commercial & Industrial 1/(1 - .0010) = 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1
 Reconciliation Report, dated February 17, 2012,
 at Docket No. M-2011-2274191

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PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Schedule A

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
Total Expenses

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 133,416,602	\$ 53,669,933	\$ 41,130,305	\$ 38,616,364
2A	Directly Assignable PJM Expenses	\$ 2,259,595	\$ 758,959	\$ 741,677	\$ 758,959
2B	Administrative Charge Prior Year Amortization	\$ 285,906	\$ 95,302	\$ 95,302	\$ 95,302
2C	Administrative Charge Current Year	\$ 295,284	\$ 98,428	\$ 98,428	\$ 98,428
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,840,785	\$ 952,689	\$ 935,407	\$ 952,689
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	2,307,238,211	931,008,067	756,496,585	619,733,559

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Residential Fixed Price

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 109,194,288	\$ 45,161,069	\$ 33,401,051	\$ 30,632,168
2A	Directly Assignable PJM Expenses	\$ 2,259,595	\$ 758,959	\$ 741,677	\$ 758,959
2B	Administrative Charge Prior Year Amortization	\$ 239,001	\$ 79,667	\$ 79,667	\$ 79,667
2C	Administrative Charge Current Year	\$ 246,840	\$ 82,280	\$ 82,280	\$ 82,280
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,745,436	\$ 920,906	\$ 903,624	\$ 920,906
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	1,928,712,582	803,582,229	630,427,233	494,703,120

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Residential TOU Off Peak

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 1,039,151	\$ 444,067	\$ 318,355	\$ 276,729
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,431	\$ 477	\$ 477	\$ 477
2C	Administrative Charge Current Year	\$ 1,479	\$ 493	\$ 493	\$ 493
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,910	\$ 970	\$ 970	\$ 970
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	11,547,514	5,006,813	3,752,770	2,787,931

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Residential TOU On Peak

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 89,195	\$ 39,449	\$ 26,060	\$ 23,686
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 102	\$ 34	\$ 34	\$ 34
2C	Administrative Charge Current Year	\$ 108	\$ 36	\$ 36	\$ 36
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 210	\$ 70	\$ 70	\$ 70
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	840,818	373,260	270,816	196,742

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Small C&I - Fixed Price

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 23,029,443	\$ 8,002,097	\$ 7,364,337	\$ 7,663,009
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 45,309	\$ 15,103	\$ 15,103	\$ 15,103
2C	Administrative Charge Current Year	\$ 46,794	\$ 15,598	\$ 15,598	\$ 15,598
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 92,103	\$ 30,701	\$ 30,701	\$ 30,701
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	365,633,928	121,861,205	121,879,970	121,892,753

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 37,762	\$ 13,437	\$ 12,321	\$ 12,004
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 42	\$ 14	\$ 14	\$ 14
2C	Administrative Charge Current Year	\$ 42	\$ 14	\$ 14	\$ 14
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 84	\$ 28	\$ 28	\$ 28
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	329,106	119,995	108,748	100,363

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2012 through May 31, 2012
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) March 2012	(C) April 2012	(D) May 2012
1	Projected Energy Procurement Expenses	\$ 26,763	\$ 9,814	\$ 8,181	\$ 8,768
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 21	\$ 7	\$ 7	\$ 7
2C	Administrative Charge Current Year	\$ 21	\$ 7	\$ 7	\$ 7
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 42	\$ 14	\$ 14	\$ 14
3	Projected Total Retail kWh Sales to Customers for the Period March 2012 - May 2012	174,263	64,565	57,048	52,650

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

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Allentown, PA 18101

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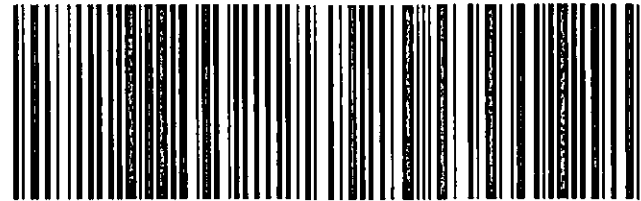
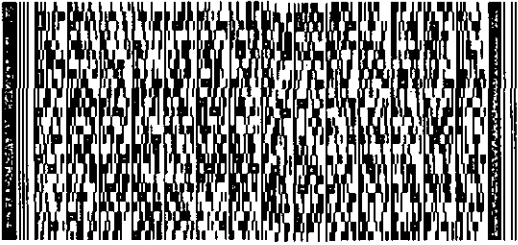
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