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File #: 140066

February 27, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 FEB 27 PM 3:12
PA PUC
SECRETARY'S BUREAU

RE: Letter Of Notification Of PPL Electric Utilities Corporation, Filed Pursuant To 52 Pa. Code Chapter 57 Subchapter G, With Respect To The Fountain Hill #1 & #2 138/69 kV Tap Line in Salisbury Township, Lehigh County, Pennsylvania Docket No. A-2012-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

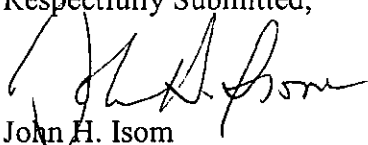
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of May 2013.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
February 27, 2012
Page 2

Respectfully Submitted,



John H. Isom

JHL/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Re: Letter Of Notification Of PPL Electric :
Utilities Corporation, Filed Pursuant To 52 :
Pa. Code Chapter 57 Subchapter G, With : Docket No. A-2012-_____
Respect To The Fountain Hill #1 & #2 :
138/69 kV Tap Line In Salisbury :
Township, Lehigh County, Pennsylvania :

LETTER OF NOTIFICATION

RECEIVED
2012 FEB 27 PM 3: 12
PA PUC
SECRETARY'S BUREAU

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the siting and construction of the Fountain Hill #1 & #2 138/69 kV Tap Line (“Fountain Hill Tap”) in Salisbury Township, Lehigh County, Pennsylvania. This 700 foot long tap line will supply power to the proposed Fountain Hill 69-12 kV Substation, which will in turn supply two new distribution lines to improve reliability of service by reducing overloading of other substations and distribution lines in the Fountain Hill area. In support thereof, PPL Electric states as follows:

I. INTRODUCTION AND OVERVIEW

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is:

Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as those

terms are defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa. C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. Accompanying this Letter of Notification is a separately bound volume containing Attachments 1-7, which provide additional information about the proposed Fountain Hill Tap:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 PPL Electric Field Management Program.
- Attachment 6 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

8. Attachment 2 accompanying this Letter of Notification explains the need for the proposed construction. As explained there, this Project is required to resolve violations of PPL Electric's Reliability Principles and Practices ("RP&P") guidelines. In addition, the Project will help meet the increasing demand for electricity in the area.

9. The Fountain Hill Tap, that is proposed in this Letter of Notification, will be approximately 700 feet in length, and will connect the #1 & #2 Elliot Heights 138/69 kV Transmission Tap Line to the new 69-12 kV substation to be constructed in conjunction with this Tap. The new substation will be named the Fountain Hill 69-12 kV Substation (“Fountain Hill Substation”).

10. The total estimated cost of this Project is approximately \$2,166,000. This amount includes \$1,620,000 for the new substation, \$106,000 for transmission work and \$440,000 for distribution work.

11. Subject to the Commission’s approval, construction on the Project is scheduled to start in May, 2012 in order to meet the required in-service date of May, 2013. The required in-service date is when the proposed facilities need to be placed in service to prevent equipment overloads that have the potential to damage existing facilities and, thereby, cause the interruption of service to customers.

12. The proposed Fountain Hill Tap will be located in Salisbury Township, Lehigh County. An aerial exhibit showing the location of the proposed facilities is provided at the end of Attachment 2 to the Letter of Notification.

13. The proposed Fountain Hill kV Tap will involve the construction of approximately 700 feet of transmission line. Initially, the Tap will be a double tap – single feed configuration operated at 69 kV. The double tap will be advantageous because it will enable PPL Electric to maintain or quickly restore service in the event of an outage of either the Elliot Heights #1 or #2 138/69 kV Transmission Tap Line. Later, when load growth makes it appropriate to do so, a second line into the Fountain Hill Substation will be added, and the operating voltage will be increased to 138 kV.

14. The Necessity Statement for the proposed construction of the Fountain Hill #1 & #2 138/69 kV Tap Line is provided as Attachment 1 accompanying this Letter of Notification. As explained there, this Project is necessary to comply with the reliability guidelines in PPL Electric's RP&P to meet load growth by relieving overloading on the nearby Elliot Heights 69-12 kV Substation and the Seidersville 39-2 12 kV distribution line and to provide operating flexibility to permit transfers of load to maintain or quickly restore service on distribution lines in the area.

15. Presently the Elliot Heights and Seidersville 69 – 12 kV Substations provide service to the area of concern. The Elliot Heights 69 – 12 kV Substation has two 69 – 12 kV transformers that are energized from the two circuits of the Elliot Heights #1 and #2 138/69 kV Transmission Tap Line,. The Elliot Heights Substation currently supplies five 12 kV distribution lines, which serve a total of nearly 9,000 customers.

The Seidersville 69 – 12 kV Substation has two 69 – 12 kV transformers that are energized from the Hosensack – Quarry #1 and #2 138/69 kV Transmission Line. The Seidersville 69 – 12 kV Substation currently supplies five 12 kV distribution lines, which in total serve about 8,000 customers.

16. PPL Electric plans its system in accordance with its RP&P guidelines, so that PPL Electric can sustain probable contingencies and disturbances with minimal customer service interruptions and so that it can adequately serve each customer's needs with regard to capacity, voltage and reliability for all load levels throughout the daily load cycle. System Planning is the process which assures that PPL Electric's system can supply electricity to all customer load in a manner that is reliable and economic. In addition, the system is planned so that system reliability

can be maintained to prevent large scale, long term, or frequent service interruptions in order to avoid adverse effects and hazards to the public.

17. The planning process begins with the development of a computer model of the future system. A specific study year is chosen. The future system model is then developed using the existing system plus any planned modifications to the transmission system scheduled to be in service prior to the study year. Load levels used in the system model are based on the latest forecast prepared annually by PPL Electric. Forecasts take into account ambient temperatures and humidity indices.

18. Once the system model is complete, comprehensive power flow simulations are performed to determine the ability of the system to comply with the PPL Electric transmission planning reliability criteria. All conditions where the system is not in conformance with the reliability criteria are identified, and system reinforcements are added to the model to bring the system into conformance. Also identified are estimated costs and lead-times to implement the required reinforcements. Computer simulations of the system with the identified reinforcement alternatives are completed to identify the best overall reinforcement that will meet the needs of the region in a reliable and economic manner.

19. Due to the increasing demand for electricity, the Elliot Heights 69 – 12 kV Substation is expected to serve a peak load of approximately 37 MVA in the summer of 2012, which exceeds its rating of 35.5 MVA determined by its 12 kV underground transformer cables. If there were an outage of one transformer at the Substation and all load at Elliot Heights had be served by the remaining transformer, the underground cables could fail, interrupting service to nearly 5,000 customers until repairs can be made.

20. In addition to the concerns with loading at Elliot Heights Substation, the Seidersville 39-2 12 kV Distribution Line is expected to serve a peak load of 9.9 MVA in the summer of 2015. A portion of this line is composed of 2/0 copper conductor which has a normal planning guideline of 8 MVA in the RP&P. If this guideline is exceeded there could be conductor damage or failure that would interrupt service to customers until repairs could be made.

21. The Seidersville 39-2 Distribution Line is particularly important because it is the principal source of supply for the St. Lukes' Hospital. In the event of an outage of the Seidersville 39-2 Distribution Line, the Hospital can be served through the Seidersville 39-4 Distribution Line. If load is transferred from the Seidersville 39-2 Distribution line to the 39-4 Distribution line, the load on the Seidersville 39-4 Distribution Line would exceed its emergency planning guideline for a portion of the line. Exceeding the emergency planning guideline can result in damage to the line and could result in an outage.

22. In addition, the Elliot Heights 12-4 12 kV Distribution Line has been one of PPL Electric's worst performing circuits in terms of outages in recent years.

23. Figure 1 to Attachment 2 of this Letter of Notification provides a one-line diagram of the existing transmission system. Figure 3 to Attachment 2 provides a one-line diagram of the existing distribution system.

24. To resolve the conductor and substation overload and reliability issues explained above, PPL Electric proposes construction of the new Fountain Hill Substation, which will be supplied by the Fountain Hill Tap, which is proposed in this Letter of Notification. PPL Electric will own, operate and maintain the new Fountain Hill Substation and the Fountain Hill Tap.

25. Two new 12 kV circuits which will be supplied from the Fountain Hill 69 – 12 kV Substation will initially be installed. The new Fountain Hill 69 – 12 kV Substation and the new 12 kV distribution circuits will allow load transfers to relieve the overloading on the Elliot Heights Substation and the Seidersville 39-2 Distribution Line.

26. The Fountain Hill Substation and new 12 kV distribution lines will tap into the Elliot Heights 12-4 12 kV distribution line, picking up its entire load. This load transfer will reduce loading at the Elliot Heights Substation by about 5.8 MVA, which will reduce load to a level well within RP&P guidelines.

27. In addition, the installation of motorized switching on this new line will reduce restoration times on the former Elliot Heights 12-4 12 kV distribution line during outages by allowing remote operation of switching devices.

28. The second new circuit from the Fountain Hill Substation will tap into the Seidersville 39-2 Distribution Line picking up approximately 3.1 MVA bringing load on the 2/0 Copper section well within its planning guidelines.

29. Presently, St. Luke's Hospital is supplied by the Seidersville 39-2 12 kV Distribution Line. After the completion of the Fountain Hill Tap and Substation, it will be supplied by one of the new Fountain Hill circuits. Therefore, in addition to reducing the load on the Seidersville 39-2 12 kV distribution line, St. Luke's Hospital will be supplied from two separate substations served by two separate transmission lines. The Hospital will be supplied by two separate distribution lines, thus further improving the reliability of electric service to this critical human needs customer because, with transmission lines, two substations and two feeds, service can be maintained or quickly restored in the event of an outage of either source of supply.

30. The new facilities will result in a reduced load on the principal distribution line serving St. Luke's Hospital, one of the Fountain Hill Distribution Lines. Therefore, in the event of an outage of that line, the load that would be transferred to the Seidersville 39-4 Distribution Line will be reduced so that the total load will not exceed its emergency planning guideline.

31. The new substation will provide an additional source for load transfers between distribution circuits, which will improve the reliability and operating flexibility on the Elliot Heights and Seidersville 12 kV Distribution Lines.

32. The total estimated cost of this solution is approximately \$2,166,000, which includes \$1,620,000 for the new substation, \$106,000 for the transmission work, and \$440,000 for distribution work.

33. Figure 2 to Attachment 2 of this Letter of Notification provides a one-line diagram of the proposed transmission system configuration. Figure 4 to Attachment 2 provides a one-line diagram of the proposed distribution system.

34. PPL Electric proposes to construct the Fountain Hill Tap, which will extend approximately 700 feet in length and connect the existing the Elliot Heights #1 & #2 Transmission Tap Line to the planned Fountain Hill Substation. The proposed Fountain Hill Tap will be located in Salisbury Township, Lehigh County. The location of these proposed facilities is shown on the Aerial Attachment at the end of Attachment "2."

35. The Fountain Hill Tap will be designed as a double tap-single feed for 138 kV operation. Initially, however, it will be operated at 69 kV. The circuit will operate at 138 kV and a complete second circuit between the Elliot Heights #1 & #2 Transmission Tap Line and the Fountain Hill Substation will be added when future load increases make it appropriate to maintain service reliability.

36. The Fountain Hill Tap will be approximately 700 feet in length and be supported by steel mono-poles. The double-circuit tap structure will consist of a high pole that will be approximately 125 feet tall and a low pole that will be approximately 85 feet tall. The double-circuit tap structure will be installed on concrete foundations. The double-circuit tap pole will be located in-line with the existing Elliot Heights #1 & #2 Transmission Tap Line. The remaining steel poles will range in height from approximately 50 to 70 feet. Angle structures will either be self-supporting on foundations or direct embedded and guyed. Tangent, or no-angle, structures will be direct embedded. Pictures of similar tap, tangent and angle structures are provided in Figures 1 through 3 to Attachment 2.

37. The Fountain Hill Tap will be a double-tap, single feed configuration. Initially, it will contain six power conductors between the tap and the point where the single feed begins. Three more conductors will be added parallel to the single feed when a second circuit is added in the future. There will be one or two overhead ground wires.

38. The power conductors will be 556.5 kcmil,¹ 24/7 strand ACSR.² One or two 3/8-inch steel overhead ground wire will provide lightning protection for the proposed tap line. In addition, two Load Sectionalizing Air Brake (LSAB) switch poles will be installed in the proposed Fountain Hill Tap. A picture of a similar switch pole is provided in Figure 4 to Attachment 2.

39. The Engineering Description of the proposed construction of the Fountain Hill Tap is provided in Attachment 2 accompanying this Letter of Notification.

¹ A kcmil is a thousand circular mils. A circular mil is the cross-sectional area of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

² Aluminum conductor steel reinforced.

III. HEALTH AND SAFETY

40. The proposed construction of the Fountain Hill Tap will not create any unreasonable risk of danger to the public health or safety. The new Fountain Hill Tap will be designed, constructed, operated and maintained in a manner that meets or exceeds all National Electrical Safety Code (“NESC”) minimum standards and all applicable legal requirements. Descriptions of NESC standards, PPL Electric’s design criteria, and PPL Electric’s safety practices are provided in Attachment 4.

41. Attachment 5 accompanying this Letter of Notification explains PPL Electric’s Magnetic Field Management Program. PPL Electric has determined, as a matter of policy, to design its new and rebuilt transmission lines to reduce magnetic fields when that can be done at low or no cost and consistent with functional requirements. PPL Electric’s Magnetic Field Management Program has been developed to implement that policy.

42. To reduce magnetic field exposures, the program generally prescribes the use of a line design that provides for five feet higher ground clearance than NESC standards and reverse phasing of new double-circuit lines where it is feasible to do so at low or no cost.

43. Consistent with the program, PPL Electric will construct the new overhead line sections for five feet higher ground clearance than NESC standards, in order to reduce magnetic field exposures. Since the line will initially be designed for a single circuit, reverse phasing is not possible because reverse phasing requires a double circuit line. In the future, when PPL Electric installs the second circuit, the Company will implement reverse phasing if it is practical and economically feasible.

IV. RIGHT-OF-WAY STATUS

44. The Project will be constructed on a tract of land that is presently owned by Lehigh County. PPL Electric has reached an agreement in principle with the County to acquire a right-of-way for the Fountain Hill Tap and ownership of the land for the Fountain Hill Substation. PPL Electric will acquire sufficient right-of-way from the County to contain the Fountain Hill Tap and maintain all required NESC clearances.

45. The proposed tap line will be located on a right-of-way across a 1.9-acre parcel in Salisbury Township, Lehigh County. PPL Electric will purchase a lot in fee for the Substation. Both the right-of-way and the lot are presently part of a larger 123-acre lot owned by Lehigh County and zoned CR for Conservation – Residential use. The entire 123-acre tract has been placed into a conservation easement. The conservation easement will be terminated with regard to the lot for the substation but will continue to apply to the right-of-way. As part of the agreement to purchase the property from Lehigh County and terminate the conservation easement, PPL Electric will transfer ownership of an equal sized lot to the county in exchange for the tract of land on which the Fountain Hill Substation will be constructed.

V. ENVIRONMENTAL EVALUATION

46. The property which PPL Electric will purchase is partially traversed by the existing Elliot Heights #1 & #2 138/68 kV Transmission Tap Line. The property is bordered by county-owned property to the north and east. Residential properties are located to the south and west of the subject property. To the south, the property is bordered by Long Lane and to the west by Tillage Road. Due to the existing transmission lines and the proposed substation facilities on this parcel, the incremental impacts of the proposed Fountain Hill Tap will be minimal.

47. No nearby communication towers, pipelines, or other utilities will be affected by the proposed Project. The Lehigh Valley International Airport in Allentown, which is located approximately 3.1 miles north of the Project site, is the nearest airport. No impact to this airport is expected due to the distance between the Project and the airport. Nevertheless, the appropriate notifications will be filed with the Federal Aviation Administration and PennDOT Bureau of Aviation to confirm that the proposed tap line will not be a hazard to the airport's flight operations.

48. The Project was reviewed by the Pennsylvania Historical and Museum Commission (PHMC). The PHMC has identified no significant archeological sites in the proximity of the proposed Project and has determined that additional studies are not warranted (File No. ER 2011-1917-077A).

49. The Project will not affect any unique geological, scenic, or natural areas. The nearest public recreational areas are Dodson Park and Lehigh Mountain Park (Upland Section) which are both located immediately adjacent to the proposed Project site. Dodson Park is a small, 5-acre park that is utilized by local youth sport groups. The park contains two baseball fields, soccer field, and volleyball area. The proposed Project is not anticipated to have a significant impact to Dodson Park because the proposed Fountain Hill Tap and Substation will not interfere with the park's current uses.

50. The Lehigh Mountain Park (Upland Section) is an approximately 230-acre tract comprised of relatively undisturbed second growth forest that is used primarily for hiking and mountain biking. The Elliot Heights Tap Line, a PPL Electric distribution line and underground gas pipeline all traverse the park adjacent to the site that PPL Electric will purchase for the Substation. In order to terminate the existing conservation easement on the property which PPL

Electric will purchase from the County for the Substation, PPL Electric is required to mitigate impacts by replacing the land on a one-to-one basis. Therefore, as part of this real estate transaction, PPL Electric will transfer to the County a 2.1 acre parcel it owns within the Park. As such, it not anticipated that the proposed Project will have a net adverse impact on this park since the size of the park will remain the same and a lower value area that PPL Electric will purchase is being replaced with a higher value area that PPL Electric will transfer to the County.

51. Tree clearing is not required for this Project since the property is presently being utilized for agricultural uses. If minor tree or brush clearing is required along the edges of the property, PPL Electric will apply its “Specifications for Initial Clearing and Control of Vegetation on or Adjacent to Electric Right-of-Way Through Use of Herbicides, Mechanical, and Hand Clearing Techniques.”

52. The transmission tap line will not cross any wetlands or areas designated as “Waters of the U.S.” or “Waters of the Commonwealth.”

53. PPL Electric will acquire and comply with any required soil erosion and sedimentation control permit conditions. Additionally, any required permits will be obtained from the Pennsylvania Department of Environmental Protection and the United States Army Corps of Engineers prior to construction, and PPL Electric will comply with all conditions placed on the permits.

54. PPL Electric has coordinated with state and federal agencies to obtain information regarding threatened and endangered species in close proximity to the Project. A review of the Pennsylvania Natural Diversity Inventory (PNDI) records indicates the potential presence of threatened and endangered species and/or special concern species and resources.³ Based on the

³ PNDI Search ID: 20111007320187.

initial PNDI records review, PPL Electric contracted Mellon Biological Services to survey of the entire property to determine whether the identified species were present. Based on this survey, the identified species was not found on the portion of the property where these proposed facilities will be constructed. The results of the survey were submitted to Pennsylvania Fish and Boat Commission (PFBC) for its review, along with a recommendation that no further investigation be conducted on this portion of the property. On October 26, 2011 PFBC issued a letter concurring with the recommendations of the report and agreeing that the proposed Project would not have an adverse impact on the identified species.

VI. NOTICE

55. The proposed Fountain Hill Tap was reviewed with representatives of Salisbury Township and Lehigh County. The Township and the County have no objection.

56. As indicated above, Lehigh Township is the only landowner whose land will be subject to the right-of-way for the Fountain Hill Tap. A copy of this letter of notification is being served on the County.

57. Attachment 6 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 6 in accordance with 52 Pa. Code § 57.72(d)(3).

58. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed construction of the Fountain Hill #1 & #2 138/69 kV Tap Line. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission; (b) a brief description of the proposed construction Project and

its location; and (c) an instruction that interested persons should contact Secretary Rosemary Chiavetta, at the Commission's Harrisburg address.

VII. LETTER OF NOTIFICATION

59. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The proposed construction of the Fountain Hill #1 & #2 138/69 kV Tap Line qualifies for use of a Letter of Notification because the proposed transmission line is less than two miles in length.

60. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed construction of the Fountain Hill Tap will be completed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71 *et seq.*

VIII. RELATED PROCEEDINGS

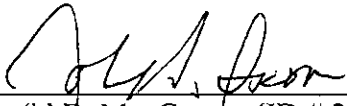
61. Simultaneously with this Letter of Notification, PPL Electric is filing, pursuant to 53 P.S. § 10609, a Petition for a finding that the Fountain Hill Substation is reasonably necessary for the convenience or welfare of the public and is, therefore, exempt from local zoning ordinances. PPL Electric asks that these two filings be consolidated because they have common issues of fact and law.

IX. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the proposed siting and construction of the Fountain Hill #1 & #2 138/69 kV Tap Line in Salisbury Township, Lehigh County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,

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Of Counsel:

Post & Schell, P.C.

Date: February 27, 2012

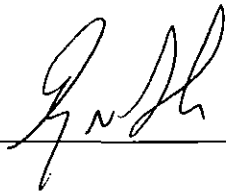
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E-mail: jisom@postschell.com

Attorneys for PPL Electric Utilities Corporation

VERIFICATION

I, Gregory N. Dudkin, being the Senior Vice President - Operations of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/17/12



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2012 FEB 27 PM 3: 12
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SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

PA Historical and Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120
Attn: Mr. Douglas C. McLearen, Chief

Honorable Barry Schoch, P.E., Secretary
PA Department of Transportation
c/o Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: Andrew Gordon

Department of Environmental Protection
Market Street State Office Building
PO Box 2063
Harrisburg, PA 17105
Attn: Office of Field Operations

Lehigh County Commissioners
17 S. Seventh Street
Allentown, PA 18101
Attn: Mr. Dean N. Browning, Chairman

Lehigh Valley Planning Commission
961 Marcon Boulevard, Suite 310
Allentown, PA 18103
Attn: Steven L. Glickman, Chairman

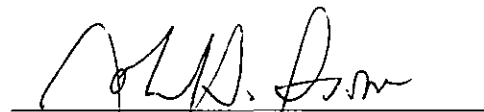
Salisbury Township
Board of Commissioners
2900 South Pike Avenue
Allentown, PA 18103
Attn: James Brown, President

Salisbury Township Planning Board
2900 South Pike Avenue
Allentown, PA 18103
Attn: Charles Beck, Chairperson

County of Lehigh
17 S. Seventh Street
Allentown, PA 18101

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John H. Isom