

# Philadelphia Gas Works

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February 29, 2012

## VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, 1 North  
400 North Street  
Harrisburg, PA 17120

Re: Pa. PUC v. Philadelphia Gas Works; R-2011-2224739,  
March 1, 2012 Second Quarterly GCR Filing

Dear Secretary Chiavetta:

Enclosed for filing are an original and three (3) copies of PGW's Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is stylized with large loops and a long horizontal stroke at the end.

Gregory J. Stunder

Enclosures

cc: All Parties of Record  
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

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SECRETARY'S BUREAU

**Statement**

Known per dekatherm natural gas prices are used through the month of January, 2012. Where known and quantifiable, actual per dekatherm prices for locked-in quantities of gas are used for all other months. Any remaining volumes not locked-in for price for the months of February, 2012 through February, 2013 are based on the NYMEX Futures Closing Prices of January 14, 2012. The latest applicable pipeline tariff transportation and fuel charges from specific basin points have been incorporated into these pricing determinants. Forecasted temperatures for the period are assumed to be normal (i.e. the forecast incorporates the normal 4,332 degree-day pattern).

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**MARCH 1, 2012**

**2ND QUARTER GCR FILING**

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## Philadelphia Gas Works

## Levelized Gas Cost Rate

2nd Quarter Filing - March 1, 2012

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Formula:

GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			50,020,765	Schedule 2

Net Natural Gas Expense	\$ 60,864,683	\$ 202,728,840	\$ 263,593,523	
Purchased Electric & Misc Expenses	\$ -	\$ 1,095,426	\$ 1,095,426	
C = Total Applicable GCR Expense	\$ 60,864,683	\$ 203,824,266	\$ 264,688,948	Schedule 3
SSC = C / S	\$ 1.2168	\$ 4.0748	\$ 5.2916	

Adjustment For:				
Prior Reconciliation	\$ 5,814,275	\$ (7,784,231)	\$ (1,969,956)	Schedule 5
E = Adjustments to GCR Expenses	\$ 5,814,275	\$ (7,784,231)	\$ (1,969,956)	
GAC = E / S	\$ 0.1162	\$ (0.1556)	\$ (0.0394)	

Interruptible Revenue Credit			\$ 9,230,032	Schedule 4
IRC = Interruptible Revenue Credit / S			\$ 0.1845	

Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 253,488,960	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.0677	

SSC in effect 3/01/12	\$ 1.1953	\$ 4.0030	\$ 5.1983	
GAC in effect 3/01/12	\$ 0.1141	\$ (0.1528)	\$ (0.0387)	
IRC in effect 3/01/12			\$ (0.1813)	
GCR in effect 3/01/12			\$ 4.9783	Schedule 6

Recovery Test on:

Firm Sales (Mcf)		50,020,765	
= Total Projected Recovery	\$	253,490,361	Schedule 6
Compared To			
Net Applicable GCR Expenses	\$	253,488,960	
= Net Over/(Under) Recovery	\$	1,401	Schedule 4

Degree Days 4,332

## SALES & VOLUMES

### MARCH 2012 THROUGH FEBRUARY 2013

<u>MONTH</u>		<u>TOTAL</u>	<u>FIRM</u>	<u>BILLED</u>	<u>INTERRUPTIBLE</u>	<u>AIR</u>	<u>GCR FIRM</u>	<u>SENIOR</u>	<u>APPLICABLE</u>
		<u>VOLUMES</u>	<u>TRANSPORT</u>	<u>SALES</u>	<u>SALES</u>	<u>CONDITIONING</u>	<u>SALES</u>	<u>CITIZEN</u>	<u>VOLUMES</u>
		1	2	3 = (1 - 2)	4	4A	5 = (3 - 4 - 4A)	6	7 = (5 - 6 + 2)
MARCH	2012	7,594,843	386,559	7,208,284	27,978	-	7,180,305	73,588	7,493,277
APRIL		5,019,165	254,098	4,765,067	16,640	-	4,748,427	47,675	4,954,850
MAY		2,423,723	150,270	2,273,453	10,049	844	2,262,560	20,569	2,392,260
JUNE		1,414,579	122,362	1,292,216	6,919	3,642	1,281,655	9,274	1,394,743
JULY		1,240,567	112,843	1,127,724	7,265	4,761	1,115,698	7,757	1,220,784
AUGUST		1,107,369	101,227	1,006,142	7,323	4,773	994,046	6,779	1,088,493
SEPTEMBER		1,047,237	98,878	948,359	7,172	1,548	939,639	6,221	1,032,296
OCTOBER		1,749,305	158,358	1,590,947	12,082	-	1,578,865	11,303	1,725,920
NOVEMBER		3,999,757	273,454	3,726,303	19,624	-	3,706,679	31,238	3,948,895
DECEMBER		7,014,055	432,042	6,582,012	28,776	-	6,553,236	57,055	6,928,223
JANUARY	2013	11,159,820	580,862	10,578,958	30,061	-	10,548,897	94,927	11,034,831
FEBRUARY		9,629,595	493,383	9,136,212	25,454	-	9,110,758	81,678	9,522,463
<b>TOTAL</b>		<b>53,400,013</b>	<b>3,164,336</b>	<b>50,235,676</b>	<b>199,344</b>	<b>15,568</b>	<b>50,020,765</b>	<b>448,065</b>	<b>52,737,036</b>

**Projected Applicable Fuel Expense  
Summary  
2nd Quarter Filing - March 2012 to February 2013**

	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$5,551,894	\$5,176,112	\$5,167,517	\$5,174,311	\$5,165,966	\$5,165,191	\$4,516,591	\$4,485,878	\$4,901,574	\$5,180,832	\$5,178,971	\$5,199,846	\$60,864,683
COMMODITY CHARGE	23,491,221	16,584,186	11,680,159	7,329,412	7,029,473	6,967,766	7,674,100	13,559,914	19,695,468	28,433,117	28,768,714	27,334,399	198,437,927
<b>TOTAL NATURAL GAS BILLED</b>	<b>29,043,115</b>	<b>21,760,298</b>	<b>16,847,676</b>	<b>12,503,723</b>	<b>12,195,439</b>	<b>12,132,957</b>	<b>12,090,691</b>	<b>18,045,791</b>	<b>24,597,042</b>	<b>33,613,949</b>	<b>33,937,684</b>	<b>32,534,245</b>	<b>259,302,609</b>
<b>INTERRUPTIBLE CREDIT</b>	<b>109,939</b>	<b>57,096</b>	<b>34,720</b>	<b>24,670</b>	<b>26,350</b>	<b>26,734</b>	<b>26,080</b>	<b>43,761</b>	<b>75,710</b>	<b>122,063</b>	<b>133,262</b>	<b>110,984</b>	<b>791,370</b>
<b>SENDOUT VOLUME IN MCF</b>	<b>29,144</b>	<b>17,333</b>	<b>10,467</b>	<b>7,208</b>	<b>7,567</b>	<b>7,629</b>	<b>7,471</b>	<b>12,585</b>	<b>20,442</b>	<b>29,975</b>	<b>31,313</b>	<b>26,514</b>	<b>207,650</b>
<b>DKT CONVERSION FACTOR</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>	<b>1.0210</b>
<b>PRICE \$/DKT</b>	<b>3.695</b>	<b>3.226</b>	<b>3.249</b>	<b>3.352</b>	<b>3.410</b>	<b>3.432</b>	<b>3.419</b>	<b>3.406</b>	<b>3.627</b>	<b>3.988</b>	<b>4.168</b>	<b>4.100</b>	<b>4.100</b>
<b>GAS USED FOR UTILITY</b>	<b>389,061</b>	<b>146,775</b>	<b>83,483</b>	<b>26,487</b>	<b>17,878</b>	<b>20,514</b>	<b>38,021</b>	<b>54,320</b>	<b>149,922</b>	<b>286,447</b>	<b>571,900</b>	<b>528,108</b>	<b>2,292,918</b>
<b>NATURAL GAS TO STORAGE</b>	<b>(143,352)</b>	<b>(4,035,411)</b>	<b>(4,931,134)</b>	<b>(3,384,814)</b>	<b>(3,593,391)</b>	<b>(3,519,641)</b>	<b>(3,341,931)</b>	<b>(3,010,485)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,960,157)</b>
<b>FROM STORAGE PGW</b>	<b>2,868,649</b>	<b>587,695</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,267,000</b>	<b>7,780,822</b>	<b>13,637,667</b>	<b>7,615,602</b>	<b>33,757,437</b>
<b>NET NATURAL GAS STORAGE</b>	<b>2,725,298</b>	<b>(3,447,716)</b>	<b>(4,931,134)</b>	<b>(3,384,814)</b>	<b>(3,593,391)</b>	<b>(3,519,641)</b>	<b>(3,341,931)</b>	<b>(3,010,485)</b>	<b>1,267,000</b>	<b>7,780,822</b>	<b>13,637,667</b>	<b>7,615,602</b>	<b>7,797,279</b>
<b>LNG TO STORAGE</b>	<b>(902,952)</b>	<b>(1,482,561)</b>	<b>(953,755)</b>	<b>(663,157)</b>	<b>-</b>	<b>-</b>	<b>(306,383)</b>	<b>(1,096,111)</b>	<b>(1,443,865)</b>	<b>(782,780)</b>	<b>-</b>	<b>-</b>	<b>(7,631,565)</b>
<b>FROM LNG PGW</b>	<b>405,273</b>	<b>385,394</b>	<b>366,594</b>	<b>368,506</b>	<b>379,521</b>	<b>379,521</b>	<b>366,869</b>	<b>373,932</b>	<b>345,739</b>	<b>733,481</b>	<b>1,698,229</b>	<b>1,386,427</b>	<b>7,209,487</b>
<b>NET LNG STORAGE</b>	<b>(497,679)</b>	<b>(1,097,167)</b>	<b>(587,161)</b>	<b>(294,651)</b>	<b>379,521</b>	<b>379,521</b>	<b>60,486</b>	<b>(722,179)</b>	<b>(1,098,125)</b>	<b>(49,299)</b>	<b>1,698,229</b>	<b>1,386,427</b>	<b>(422,078)</b>
<b>NET NATURAL GAS EXPENSE</b>	<b>30,791,733</b>	<b>17,011,544</b>	<b>11,231,177</b>	<b>8,773,100</b>	<b>8,937,341</b>	<b>8,945,589</b>	<b>8,745,145</b>	<b>14,215,046</b>	<b>24,540,285</b>	<b>40,936,961</b>	<b>48,568,418</b>	<b>40,897,182</b>	<b>263,593,523</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	30,791,733	17,011,544	11,231,177	8,773,100	8,937,341	8,945,589	8,745,145	14,215,046	24,540,285	40,936,961	48,568,418	40,897,182	263,593,523
PURCHASED ELECTRIC & MISC	93,970	71,913	65,981	65,265	65,315	60,678	60,331	61,285	69,239	81,675	298,753	101,021	1,095,426
<b>TOTAL APPLICABLE EXPENSES</b>	<b>30,885,703</b>	<b>17,083,457</b>	<b>11,297,159</b>	<b>8,838,365</b>	<b>9,002,655</b>	<b>9,006,267</b>	<b>8,805,475</b>	<b>14,276,332</b>	<b>24,609,525</b>	<b>41,018,637</b>	<b>48,867,171</b>	<b>40,998,203</b>	<b>264,688,948</b>
<b>TOTAL GCR FIRM SALES</b>	<b>7,180,305</b>	<b>4,748,427</b>	<b>2,262,560</b>	<b>1,281,655</b>	<b>1,115,698</b>	<b>994,046</b>	<b>939,639</b>	<b>1,578,865</b>	<b>3,706,679</b>	<b>6,553,236</b>	<b>10,548,897</b>	<b>9,110,758</b>	<b>50,020,765</b>

# GCR

## STATEMENT OF RECONCILIATION

### MARCH 2012 THROUGH FEBRUARY 2013

		NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	CUMULATIVE OVER/(UNDER) RECOVERY	
		1	2	3	4= ( 2 * 3 )	5 = ( 1 - 4 )	6	7	8	9 = ( 7 + 8 - 5 )	11	
		\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	
FEBRUARY 2012 OVER-COLLECTION											1,969,956	
MARCH	2012	Estimated	30,885,703	7,180,305	0.1845	1,324,939	29,560,764	5.5189	39,627,029	46,050	10,112,314	12,082,270
APRIL		Estimated	17,083,457	4,748,427	0.1845	876,199	16,207,258	4.9783	23,639,093	47,228	7,479,063	19,561,333
MAY		Estimated	11,297,159	2,262,560	0.1845	417,497	10,879,662	4.9783	11,263,702	48,245	432,285	19,993,618
JUNE		Estimated	8,838,365	1,281,655	0.1845	236,496	8,601,869	4.9783	6,380,464	48,974	(2,172,431)	17,821,187
JULY		Estimated	9,002,655	1,115,698	0.1845	205,873	8,796,782	4.9783	5,554,280	49,158	(3,193,344)	14,627,843
AUGUST		Estimated	9,006,267	994,046	0.1845	183,425	8,822,842	4.9783	4,948,657	49,865	(3,824,320)	10,803,523
SEPTEMBER		Estimated	8,805,475	939,639	0.1845	173,386	8,632,089	4.9783	4,677,805	50,919	(3,903,366)	6,900,157
OCTOBER		Estimated	14,276,332	1,578,865	0.1845	291,338	13,984,993	4.9783	7,860,062	50,840	(6,074,090)	826,066
NOVEMBER		Estimated	24,609,525	3,706,679	0.1845	683,971	23,925,554	4.9783	18,452,959	49,977	(5,422,618)	(4,596,552)
DECEMBER		Estimated	41,018,637	6,553,236	0.1845	1,209,229	39,809,407	4.9783	32,623,975	46,533	(7,138,899)	(11,735,451)
JANUARY	2013	Estimated	48,867,171	10,548,897	0.1845	1,946,525	46,920,646	4.9783	52,515,573	48,940	5,643,867	(6,091,584)
FEBRUARY		Estimated	<u>40,998,203</u>	<u>9,110,758</u>	0.1845	<u>1,681,154</u>	<u>39,317,049</u>	4.9783	<u>45,356,087</u>	<u>53,948</u>	<u>6,092,985</u>	1,401
<b>TOTAL</b>			264,688,948	50,020,765		9,230,032	255,458,916		252,899,687	590,675	(1,968,555)	

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2011 THROUGH FEBRUARY 2012

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = ( 1 + 2 )	4	5	6 = ( 4 * 5 )	7 = ( 3 - 6 )	8	9	10	11 = ( 9 + 10 - 7 )	12	13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
2010-2011 OVER-COLLECTION														120,014
2010-2011 INTEREST														(661,419)
TOTAL "E" FACTOR														(541,405)
SEPTEMBER 2011	Actual	5,928,747	5,775,419	11,704,166	1,139,762	0.1544	175,979	11,528,187	6.0762	6,936,142	64,976	(4,527,069)	0	(5,068,474)
OCTOBER	Actual	5,367,300	9,483,715	14,851,015	1,390,318	0.1814	252,204	14,598,811	6.0594	8,439,266	63,197	(6,096,348)	8,924	(11,155,898)
NOVEMBER	Actual	5,955,690	16,397,103	22,352,793	3,291,454	0.1814	597,070	21,755,723	6.0594	19,943,809	62,200	(1,749,714)	(262)	(12,905,874)
DECEMBER	Actual	5,555,744	29,027,543	34,583,287	4,590,093	0.1814	832,643	33,750,644	6.0594	27,818,278	67,318	(5,865,048)	262	(18,770,660)
JANUARY 2012	Estimated	5,561,443	37,789,775	43,351,218	8,082,465	0.1814	1,466,159	41,885,059	6.0594	48,974,889	44,293	7,134,123		(11,636,537)
FEBRUARY	Estimated	5,548,296	34,885,539	40,433,835	8,651,912	0.1814	1,559,457	38,864,379	6.0594	52,425,396	45,476	13,606,493		1,969,956

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC	GCR FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = ( 2 * 3 )	5 = ( 4 - 1 )	6
		\$	\$	\$	\$	\$	\$
2010-2011 OVER-COLLECTION							(7,592,441)
SEPTEMBER 2011	Actual	5,861,489	1,139,762	1.3298	1,515,656	(4,345,833)	(11,938,274)
OCTOBER	Actual	5,303,311	1,390,318	1.3006	1,808,248	(3,495,063)	(15,433,338)
NOVEMBER	Actual	5,892,176	3,291,454	1.3006	4,280,865	(1,611,311)	(17,044,649)
DECEMBER	Actual	5,486,843	4,590,093	1.3006	5,969,875	483,032	(16,561,617)
JANUARY 2012	Estimated	5,517,000	8,082,465	1.3006	10,512,054	4,995,054	(11,566,563)
FEBRUARY	Estimated	5,500,389	8,651,912	1.3006	11,252,677	5,752,288	(5,814,275)

**CALCULATION OF RECOVERED CHARGES****MARCH 1, 2012 - FEBRUARY 28, 2013****1st QUARTER FILING**

	<u>50% March</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
GCR Firm Sales (Mcf)	3,590,153	46,430,612	50,020,765
GCR (\$ / Mcf)	\$ 6.0594	\$ 4.9783	
Total GCR Projected Recovery	\$ 21,754,170	\$ 231,145,516	\$ 252,899,686
SSPC and Migration Revenue			\$ 590,675
Total Projected Recovery			\$ 253,490,361

**Change In Rates  
1st Quarter Filing**

**Rates Effective March 1, 2012  
Distribution Charge**

	<u>Delivery</u>	<u>Surcharges</u>				<u>Total</u>	<u>Distribution Charge / Mcf</u>
	<u>Delivery Charge</u>	<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Restructuring &amp; Consumer Education</u>	<u>Universal Service &amp; Ener. Cons.</u>	<u>Surcharges</u>	
Residential GS	\$6.3863	\$0.3147	\$0.0560	\$0.0009	\$2.2165	\$2.5881	\$8.9744
Commercial GS	\$4.6530	\$0.3147	\$0.0302	\$0.0009	\$2.2165	\$2.5623	\$7.2153
Industrial GS	\$4.5859	\$0.3147	\$0.1641	\$0.0009	\$2.2165	\$2.6962	\$7.2821
Phila.Housing Authority (PHA)	\$4.1480	\$0.3147	\$0.0302	\$0.0009	\$2.2165	\$2.5623	\$6.7103
Municipal (MS)	\$3.4040	\$0.3147	-	\$0.0009	\$2.2165	\$2.5321	\$5.9361
Phila.Housing Authority (GS)	\$4.9820	\$0.3147	\$0.0560	\$0.0009	\$2.2165	\$2.5881	\$7.5701

**Proposed Rates**

	<u>12/01/11 Distribution Charge</u> (4)	<u>12/01/11 GCR</u> (5)	<u>12/01/11 Commodity Rate</u> (3)=(1)+(2)	<u>03/01/12 Distribution Charge</u> (4)	<u>03/01/12 GCR</u> (5)	<u>03/01/12 Commodity Rate</u> (6)=(4)+(5)	<u>Difference</u> (7)=(6)-(3)
Residential GS	\$8.9955	\$6.0594	\$15.0549	\$8.9744	\$4.9783	\$13.9527	(\$1.1022)
Commercial GS	\$7.2458	\$6.0594	\$13.3052	\$7.2153	\$4.9783	\$12.1936	(\$1.1116)
Industrial GS	\$7.2337	\$6.0594	\$13.2931	\$7.2821	\$4.9783	\$12.2604	(\$1.0327)
Phila.Housing Authority (PHA)	\$6.7408	\$6.0594	\$12.8002	\$6.7103	\$4.9783	\$11.6886	(\$1.1116)
Municipal (MS)	\$5.9711	\$6.0594	\$12.0305	\$5.9361	\$4.9783	\$10.9144	(\$1.1161)
Phila.Housing Authority (GS)	\$7.5912	\$6.0594	\$13.6506	\$7.5701	\$4.9783	\$12.5484	(\$1.1022)

**PHILADELPHIA GAS WORKS**  
**MARCH 1, 2012 - 2nd QUARTER FILING**  
**UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE**

	<b>Expenses in the Surcharge</b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,192,412
Customer Responsibility Program	\$ 83,269,102
Senior Citizen Discount *	\$ 6,019,849
<u>February 2012 Under Collection</u>	<u>\$ 20,410,704</u>
Total \$ to be Recovered	\$ 116,892,067
 Total Applicable Volumes	 Mcf 52,737,036
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 2.2165</u></u>

\* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$7,014,280.

**STATEMENT OF RECONCILIATION**

**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

**SEPTEMBER 2011 THROUGH FEBRUARY 2012**

<u>Month</u>		<u>Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u> (\$19,456,833)
<b>FY 11 Reconciliation</b>							
September 2011	Actual	1,243,318	\$ 2.6303	\$ 3,270,298	\$ (1,776,432)	\$ 5,046,730	(\$14,410,103)
October	Actual	1,499,912	\$ 2.4645	\$ 3,696,534	\$ (479,526)	\$ 4,176,060	(\$10,234,043)
November	Actual	3,467,643	\$ 2.4645	\$ 8,546,006	\$ 7,859,442	\$ .686,565	(\$9,547,478)
December	Actual	4,807,618	\$ 2.3581	\$ 11,336,845	\$ 12,360,614	\$ (1,023,769)	(\$10,571,248)
January 2012	Estimated	8,449,622	\$ 2.2517	\$ 19,026,015	\$ 23,414,534	\$ (4,388,519)	(\$14,959,767)
February	Estimated	9,033,771	\$ 2.2517	\$ 20,341,341	\$ 25,792,279	\$ (5,450,937)	(\$20,410,704)

<u>USC Expenses</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>
CWP/ELIRP Expense	\$ 3,921	\$ 4,084	\$ 1,142,166	\$ 35,823	\$ 671,457	\$ 671,457
CWP/ELIRP Labor	\$ 10,394	\$ 6,916	\$ 6,313	\$ 8,765	\$ 13,808	\$ 13,808
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 5,408,379	\$ 10,821,473	\$ 20,563,625	\$ 22,865,795
CRP Forgiveness	\$ 803,980	\$ 742,602	\$ 684,391	\$ 613,413	\$ 849,608	\$ 826,629
Senior Citizen Discount	\$ 205,795	\$ 258,529	\$ 618,193	\$ 881,140	\$ 1,316,036	\$ 1,414,590
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	<b>\$ (1,776,432)</b>	<b>\$ (479,526)</b>	<b>\$ 7,859,442</b>	<b>\$ 12,360,614</b>	<b>\$ 23,414,534</b>	<b>\$ 25,792,279</b>

<b><u>CRP Participation</u></b>					
Rate Case Participation Rate		84,000	84,000	84,000	84,000
Actual Participation Rate*		82,679	82,023	80,752	80,298
CRP Under(Over) Participation		1,321	1,977	3,248	3,702
<b><u>Average Shortfall Per CRP Participant</u></b>					
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 5,408,379	\$ 10,821,473	
Actual Participation Rate		82679	82023	80752	80,298
Average Shortfall per CRP Participant	\$ (34)	\$ (18)	\$ 67	\$ 135	
Shortfall*	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Expense Offset* 7.1%	\$ -	\$ -	\$ -	\$ -	\$ -

\*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

**RESTRUCTURING &  
CONSUMER EDUCATION SURCHARGE  
FISCAL YEAR 2012**

FY 2012 Recovery (Remaining Balance)			\$	54,463
<u>Month</u>		<u>(Mcf's)</u>	<u>Restructuring &amp; Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2011	Actual	1,252,065	\$0.0134	\$ 16,778
October	Actual	1,511,890	\$0.0009	\$ 1,361
November	Actual	3,502,934	\$0.0009	\$ 3,153
December	Actual	4,856,042	\$0.0008	\$ 3,885
January 2012	Estimated	8,532,697	\$0.0007	\$ 5,973
February	Estimated	<u>9,123,409</u>	\$0.0007	<u>\$ 6,386</u>
<b>Total</b>		<b>28,779,037</b>		<b>\$ 37,535</b>
FY 2012 Recovery (Remaining Balance)			\$	16,928

Remaining FY 2012 Firm Volumes (Mcf) 18,710,049

March 1, 2012 - Restructuring Surcharge / Mcf \$ 0.0009

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE**  
March 1, 2012

<u>Program</u>	<u>Residential &amp; PHA GS</u>	<u>Commercial &amp; PHA</u>	<u>Industrial</u>	<u>Total</u>
<b>Residential Heating Equipment Rebate (RHER)</b>				
Program Expense	\$1,584,072	\$16,001	\$0	\$1,600,073
Labor Expense	\$33,099	\$334	\$0	\$33,433
<b>Commercial &amp; Industrial Retrofit Incentive (CIRI)</b>				
Program Expense	\$0	\$263,608	\$132,959	\$396,567
Labor Expense	\$0	\$4,896	\$2,607	\$7,503
<b>Commercial &amp; Industrial Equipment Rebate (CIER)</b>				
Program Expense	\$0	\$59,764	\$59,764	\$119,528
Labor Expense	\$0	\$1,595	\$1,595	\$3,190
<b>High-Efficiency Construction Incentive (HECI)</b>				
Program Expense	\$112,024	\$112,024	\$0	\$224,048
Labor Expense	\$2,975	\$2,975	\$0	\$5,950
<b>Comprehensive Residential Retrofit Incentive (CRRI)</b>				
Program Expense	\$1,283,123	\$0	\$0	\$1,283,123
Labor Expense	<u>\$31,525</u>	<u>\$0</u>	<u>\$0</u>	<u>\$31,525</u>
<b>Total Expense</b>	<b>\$3,046,818</b>	<b>\$461,197</b>	<b>\$196,925</b>	<b>\$3,704,940</b>
<b>Prior Period Reconciliation</b>	<b><u>(\$820,286)</u></b>	<b><u>(\$120,498)</u></b>	<b><u>(\$48,855)</u></b>	<b><u>(\$989,639)</u></b>
<b>Total</b>	<b>2,226,532</b>	<b>340,699</b>	<b>148,070</b>	<b>2,715,301</b>
<hr/>				
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	<b>39,759,076</b>	<b>11,263,760</b>	<b>902,530</b>	
<hr/>				
<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0560</b>	<b>\$0.0302</b>	<b>\$0.1641</b>	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE**  
**STATEMENT OF RECONCILIATION**  
**2nd Quarter Filing**

		Actual <u>Sep-11</u>	Actual <u>Oct-11</u>	Actual <u>Nov-11</u>	Actual <u>Dec-11</u>	Estimated <u>Jan-12</u>	Estimated <u>Feb-12</u>	
<b><u>RESIDENTIAL &amp; PHA GS</u></b>								
FY 2011 Over-Collection								\$ 405,038
Volume Billed		815,328	1,000,881	2,519,255	3,580,810	6,472,480	6,992,772	
ECR Surcharge		\$ 0.0174	\$ 0.0158	\$ 0.0158	\$ 0.0290	\$ 0.0421	\$ 0.0421	
Revenue Billed		\$ 14,187	\$ 15,814	\$ 39,804	\$ 103,664	\$ 272,491	\$ 294,396	
<b>RHER</b>	<b>Expense</b>	\$ 19,403	\$ 14,453	\$ 38,570	\$ 20,187	\$ 101,560	\$ 101,560	
<b>RHER</b>	<b>Labor</b>	\$ 1,833	\$ 1,220	\$ 1,113	\$ 1,546	\$ 2,435	\$ 2,435	
<b>HECI</b>	<b>Expense</b>	\$ 32	\$ 33	\$ 170	\$ 249	\$ 400	\$ 400	
<b>HECI</b>	<b>Labor</b>	\$ 84	\$ 56	\$ 51	\$ 71	\$ 112	\$ 112	
<b>CRRI</b>	<b>Expense</b>	\$ 306	\$ 319	\$ 1,630	\$ 2,396	\$ 3,846	\$ 3,846	
<b>CRRI</b>	<b>Labor</b>	\$ 811	\$ 540	\$ 492	\$ 684	\$ 1,077	\$ 1,077	
<b>Total</b>		\$ 22,469	\$ 16,620	\$ 42,027	\$ 25,133	\$ 109,430	\$ 109,430	
Monthly Over/(Under)		\$ (8,282)	\$ (806)	\$ (2,222)	\$ 78,531	\$ 163,061	\$ 184,966	
Cumulative Over/(Under)		\$ 396,756	\$ 395,950	\$ 393,728	\$ 472,259	\$ 635,320	\$ 820,286	
<b><u>COMMERCIAL &amp; PHA</u></b>								
FY 2011 Over-Collection								\$ 40,738
Volume Billed		379,865	439,026	830,817	1,064,342	1,685,668	1,744,960	
ECR Surcharge		\$ 0.0141	\$ 0.0144	\$ 0.0144	\$ 0.0201	\$ 0.0257	\$ 0.0257	
Revenue Billed		\$ 5,337	\$ 6,322	\$ 11,964	\$ 21,340	\$ 43,322	\$ 44,845	
<b>RHER</b>	<b>Expense</b>	\$ 196	\$ 146	\$ 390	\$ 204	\$ 1,026	\$ 1,026	
<b>RHER</b>	<b>Labor</b>	\$ 19	\$ 12	\$ 11	\$ 16	\$ 25	\$ 25	
<b>CIRI</b>	<b>Expenses</b>	\$ 121	\$ 126	\$ 644	\$ 946	\$ 21,932	\$ 21,932	
<b>CIRI</b>	<b>Labor</b>	\$ 320	\$ 213	\$ 195	\$ 270	\$ 426	\$ 426	
<b>CIER</b>	<b>Expenses</b>	\$ 17	\$ 18	\$ 91	\$ 134	\$ 216	\$ 216	
<b>CIER</b>	<b>Labor</b>	\$ 46	\$ 30	\$ 28	\$ 38	\$ 60	\$ 60	
<b>HECI</b>	<b>Expense</b>	\$ 32	\$ 33	\$ 170	\$ 249	\$ 400	\$ 400	
<b>HECI</b>	<b>Labor</b>	\$ 84	\$ 56	\$ 51	\$ 71	\$ 112	\$ 112	
<b>Total</b>		\$ 834	\$ 635	\$ 1,579	\$ 1,929	\$ 24,196	\$ 24,196	
Monthly Over/(Under)		\$ 4,503	\$ 5,687	\$ 10,385	\$ 19,411	\$ 19,125	\$ 20,649	
Cumulative Over/(Under)		\$ 45,241	\$ 50,928	\$ 61,313	\$ 80,723	\$ 99,849	\$ 120,498	
<b><u>INDUSTRIAL</u></b>								
FY 2011 Over-Collection								\$ 27,064
Volume Billed		42,818	43,580	72,363	91,294	145,873	147,466	
ECR Surcharge		\$ (0.0077)	\$ (0.0222)	\$ (0.0222)	\$ 0.0293	\$ 0.0807	\$ 0.0807	
Revenue Billed		\$ (328)	\$ (967)	\$ (1,606)	\$ 2,670	\$ 11,772	\$ 11,901	
<b>CIRI</b>	<b>Expense</b>	\$ 12	\$ 13	\$ 67	\$ 98	\$ 157	\$ 157	
<b>CIRI</b>	<b>Labor</b>	\$ 33	\$ 22	\$ 20	\$ 28	\$ 44	\$ 44	
<b>CIER</b>	<b>Expense</b>	\$ 17	\$ 18	\$ 91	\$ 134	\$ 216	\$ 216	
<b>CIER</b>	<b>Labor</b>	\$ 46	\$ 30	\$ 28	\$ 38	\$ 60	\$ 60	
<b>Total</b>		\$ 108	\$ 83	\$ 206	\$ 299	\$ 477	\$ 477	
Monthly Over/(Under)		\$ (436)	\$ (1,051)	\$ (1,812)	\$ 2,372	\$ 11,295	\$ 11,423	
Cumulative Over/(Under)		\$ 26,628	\$ 25,577	\$ 23,765	\$ 26,137	\$ 37,431	\$ 48,855	

## Natural Gas Prices Used for PGW - 2nd Quarter GCR Filing

<u>NYMEX</u>		<u>Basis Differentials</u>								<u>Prices Used For Gas Cost Inputs</u>							
	Futures 1/14/12 Close	TRANSCO			TETCO					TRANSCO			TETCO				
		Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1
2012:01										3.03	3.09	3.05	3.04	2.90	2.94	2.98	2.94
2012:02	2.774	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.75	2.81	2.73	2.72	2.63	2.67	2.68	2.85
2012:03	2.803	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.78	2.84	2.76	2.75	2.66	2.70	2.71	2.88
2012:04	2.883	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.86	2.92	2.84	2.83	2.74	2.78	2.79	2.96
2012:05	2.949	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.93	2.99	2.91	2.90	2.81	2.85	2.86	3.03
2012:06	3.004	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.98	3.04	2.96	2.95	2.86	2.90	2.91	3.08
2012:07	3.060	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.04	3.10	3.02	3.01	2.92	2.96	2.97	3.14
2012:08	3.086	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.07	3.13	3.05	3.04	2.95	2.99	3.00	3.17
2012:09	3.091	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.07	3.13	3.05	3.04	2.95	2.99	3.00	3.17
2012:10	3.131	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.11	3.17	3.09	3.08	2.99	3.03	3.04	3.21
2012:11	3.295	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.28	3.34	3.26	3.25	3.16	3.20	3.21	3.38
2012:12	3.580	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.56	3.62	3.54	3.53	3.44	3.48	3.49	3.66
2013:01	3.717	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.70	3.76	3.68	3.67	3.58	3.62	3.63	3.80
2013:02	3.72	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.70	3.76	3.68	3.67	3.58	3.62	3.63	3.80

## Actual Natural Gas Billed

	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>
Williams	\$ 2,353,770	\$ 2,401,961	\$ 2,488,177
Texas Eastern	\$ 2,377,424	\$ 2,558,704	\$ 2,592,546
Dominion	\$ 125,089	\$ 124,440	\$ 139,818
Equitrans	\$ 42,544	\$ 47,699	\$ 48,768
Spot Purchases -Transco	\$ -	\$ 42,585	\$ 45,941
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply1	\$ -	\$ -	\$ -
Transco Supply2	\$ 2,749,189	\$ 275,250	\$ -
Transco Supply3	\$ 585,900	\$ 546,000	\$ 613,025
Transco Supply4	\$ -	\$ -	\$ -
Transco Supply5	\$ -	\$ -	\$ -
Transco Supply6	\$ 2,099,475	\$ 573,000	\$ 592,100
Transco Supply7	\$ -	\$ 407,750	\$ 260,207
Transco Supply8	\$ 1,121,484	\$ 4,267,107	\$ 3,716,038
Transco Supply9	\$ -	\$ -	\$ -
Transco Supply10	\$ 684,325	\$ 578,250	\$ 597,525
Transco Supply12	\$ -	\$ 570,000	\$ 532,425
Transco Supply14	\$ 663,788	\$ 650,375	\$ 663,788
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply19	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ 544,500	\$ 556,450
Transco Supply21	\$ 607,600	\$ 519,000	\$ 514,600
Transco Supply22	\$ 2,053,263	\$ 611,428	\$ 1,355,300
Transco Supply23	\$ 1,227,600	\$ 648,000	\$ 669,600
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ 584,350	\$ -	\$ -
Tetco Supply1	\$ 606,248	\$ -	\$ -
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ 146,340	\$ 440,664
Tetco Supply4	\$ -	\$ 681,000	\$ 703,700
Tetco Supply5	\$ 108,600	\$ 620,625	\$ 1,006,578
Tetco Supply7	\$ -	\$ 873,375	\$ 864,280
Tetco Supply13	\$ 517,654	\$ 3,687,000	\$ 3,778,900
Tetco Supply14	\$ 624,263	\$ 1,101,375	\$ 1,104,956
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ 230,023	\$ 825,200
Tetco Supply17	\$ 634,725	\$ 593,250	\$ 537,850
Tetco Supply18	\$ -	\$ 642,000	\$ 663,400
Tetco Supply19	\$ 654,100	\$ 635,250	\$ 656,294
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ 628,500	\$ 649,450
<b>Total Costs</b>	<b>\$ 20,421,389</b>	<b>\$ 25,204,787</b>	<b>\$ 26,617,579</b>
Sharing Mechanism	\$ 232,720	\$ 176,197	\$ 198,925
Asset Management Agreement	\$ (50,138)	\$ (50,138)	\$ (50,138)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 9,439	\$ 13,725	\$ 5,080
Adjustment/Reconciliation	\$ (1,623,102)	\$ (995,461)	\$ (8,541)
<b>Total Natural Gas Billed</b>	<b>\$ 18,990,308</b>	<b>\$ 24,349,111</b>	<b>\$ 26,762,904</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending December 2011**

	<u>Actual</u>				<u>Projected</u>			<u>Actual Over/Under vs Projected</u>				
	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Total</u>	<u>1st Qtr Filing Oct-11</u>	<u>1st Qtr Filing Nov-11</u>	<u>1st Qtr Filing Dec-11</u>	<u>Total</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Total</u>
<b>Total Natural Gas Billed</b>	\$ 18,990,308	\$ 24,349,111	\$ 26,762,904	\$ 70,102,323	\$ 18,990,308	\$ 30,382,095	\$ 37,097,736	\$ 86,470,139	\$ -	\$ (6,032,984)	\$ (10,334,832)	\$ (16,367,816)
<b>Less Interruptible Credit Gas Used For Utility</b>	\$ 75,753	\$ 128,044	\$ 142,085	\$ 345,882	\$ 75,753	\$ 121,797	\$ 170,148	\$ 367,698	\$ -	\$ 6,247	\$ (28,063)	\$ (21,816)
	\$ 75,218	\$ 186,420	\$ 285,653	\$ 527,291	\$ 75,218	\$ 187,725	\$ 396,023	\$ 658,966	\$ -	\$ (1,305)	\$ (130,370)	\$ (131,675)
	\$ 18,839,337	\$ 24,034,647	\$ 26,355,166	\$ 69,229,150	\$ 18,839,337	\$ 30,072,573	\$ 36,531,565	\$ 85,443,475	\$ -	\$ (6,037,926)	\$ (10,176,399)	\$ (16,214,325)
<b>Pipeline Storages</b>												
(To)	\$ (4,675,119)	\$ (3,763,134)	\$ (964,028)	\$ (9,402,281)	\$ (4,675,119)	\$ (4,428,670)	\$ -	\$ (9,103,789)	\$ -	\$ 665,536	\$ (964,028)	\$ (298,492)
From	\$ 822,315	\$ 2,877,781	\$ 9,336,918	\$ 13,037,014	\$ 822,315	\$ 3,510,573	\$ 9,163,797	\$ 13,496,685	\$ -	\$ (632,792)	\$ 173,121	\$ (459,671)
<b>Net Pipeline Storages</b>	\$ (3,852,804)	\$ (885,353)	\$ 8,372,890	\$ 3,634,733	\$ (3,852,804)	\$ (918,097)	\$ 9,163,797	\$ 4,392,897	\$ -	\$ 32,744	\$ (790,907)	\$ (758,164)
<b>LNG Storage</b>												
(To)	\$ (596,191)	\$ (1,272,983)	\$ (888,753)	\$ (2,757,927)	\$ (596,191)	\$ (1,756,345)	\$ (913,679)	\$ (3,266,214)	\$ -	\$ 483,362	\$ 24,926	\$ 508,287
From	\$ 405,746	\$ 414,531	\$ 582,802	\$ 1,403,079	\$ 405,746	\$ 414,175	\$ 978,191	\$ 1,798,112	\$ -	\$ 356	\$ (395,389)	\$ (395,033)
<b>Net LNG Storage</b>	\$ (190,445)	\$ (858,452)	\$ (305,951)	\$ (1,354,848)	\$ (190,445)	\$ (1,342,169)	\$ 64,512	\$ (1,468,102)	\$ -	\$ 483,717	\$ (370,463)	\$ 113,254
<b>Net Natural Gas</b>	\$ 14,796,088	\$ 22,290,842	\$ 34,422,105	\$ 71,509,035	\$ 14,796,088	\$ 27,812,307	\$ 45,759,874	\$ 88,368,269	\$ -	\$ (5,521,465)	\$ (11,337,769)	\$ (16,859,234)
<b>APPLICABLE GCR EXPENSES</b>												
<b>Net Natural Gas Expense</b>	\$ 14,796,088	\$ 22,290,842	\$ 34,422,105	\$ 71,509,035	\$ 14,796,088	\$ 27,812,307	\$ 45,759,874	\$ 88,368,269	\$ -	\$ (5,521,465)	\$ (11,337,769)	\$ (16,859,234)
<b>Purchased Electric &amp; Misc</b>	\$ 54,927	\$ 61,951	\$ 161,162	\$ 278,060	\$ 54,927	\$ 79,080	\$ 105,100	\$ 239,107	\$ -	\$ (17,129)	\$ 56,082	\$ 38,953
<b>Total GCR Expenses</b>	\$ 14,851,015	\$ 22,352,793	\$ 34,583,267	\$ 71,787,095	\$ 14,851,015	\$ 27,891,387	\$ 45,864,975	\$ 88,607,376	\$ -	\$ (5,538,594)	\$ (11,281,688)	\$ (16,820,281)

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



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FEB 29 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Issued by: Craig White  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective March 1, 2012 decreases from \$(0.00368) per Ccf to \$(0.00387) per Ccf; In the definition of "IRC," the "IRC" value effective March 1, 2012 decreases from \$0.01814 to \$0.01813 per Ccf; In the definition of "SSC," the "SSC" value effective March 1, 2012 decreases from \$0.62776 per Ccf to \$0.51983 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective March 1, 2012 decreases from \$0.60594 per Ccf to \$0.49783 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective March 1, 2012 increases from \$0.00007 per Ccf to \$0.00009 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective March 1, 2012 are: a) \$0.00560 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00302 per Ccf for Commercial Customers on Rate GS; c) \$0.01641 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective March 1, 2012 decreases from \$0.22517 per Ccf to \$0.22165 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$0.60594 per Ccf to \$0.49783 per Ccf, effective March 1, 2012.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$0.60594 per Ccf to \$0.49783 per Ccf, effective March 1, 2012.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$0.60594 per Ccf to \$0.49783 per Ccf, effective March 1, 2012.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm decreases from \$0.60594 per Ccf to \$0.49783 per Ccf, effective March 1, 2012.

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

**I. PROVISION FOR ADJUSTMENT**

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

**II. DEFINITIONS**

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.01528) per Ccf for Commodity Costs and \$0.01141 per Ccf for Demand Costs, for service on or after March 1, 2012. The total Gac is \$(0.00387) per Ccf. (D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(D) -- Decrease**

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01813 per Ccf for service on or after March 1, 2012.

(D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.40030 per Ccf for Commodity Costs and \$0.11953 per Ccf for Demand Costs, for service on or after March 1, 2012. The total SSC is \$0.51983 per Ccf.

(D)

(D) – Decrease

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.49783 per Ccf, for service on or after March 1, 2012.

(D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) - Decrease

---

## RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00009/Ccf

(I)

(I) – Increase

### EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00560 per Ccf for Residential and Public Housing Customers on Rate GS; | (I)  |
| b) \$0.00302 per Ccf for Commercial Customers on Rate GS;                     | (I)  |
| c) \$0.01641 per Ccf for Industrial Customers on Rate GS;                     | (I)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (I)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. *Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.*
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.22165/Ccf.

**(D)**

(D) - Decrease

### GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2012

#### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

#### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.  
\$ 18.00 per month for Commercial Customers  
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.49783 per Ccf for Residential and Public Housing (D)  
\$ 0.49783 per Ccf for Commercial Customers (D)  
\$ 0.49783 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential  
\$0.49820 per Ccf for Public Housing  
\$0.46530 per Ccf for Commercial and Municipal Customers  
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(D) – Decrease

**MUNICIPAL SERVICE - RATE MS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2012.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.49783 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(D) – Decrease

## PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after March 1, 2012

### AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

### RATES

#### CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.49783 per Ccf

(D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(D) – Decrease

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS**  
**FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after  
March 1, 2012

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.49783 per Ccf (D)

Plus

**DISTRIBUTION CHARGE:**

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

**(D) – Decrease**

# PHILADELPHIA GAS WORKS

## GAS SUPPLIER TARIFF



Issued by: Craig White  
President and CEO  
PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$42.8922 per design day Mcf to \$ 42.0480 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 42.0480 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

**(D) - Decrease**

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA REGULAR MAIL**

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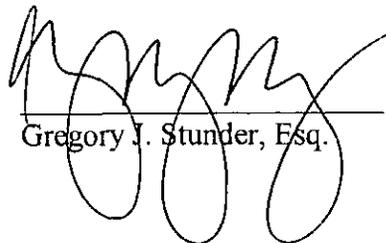
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Gregory J. Stunder, Esq.

Date: February 29, 2012

**RECEIVED**

FEB 29 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

001 3  
00252

**FedEx** NEW Package  
Express US Airbill

FedEx Tracking Number **8764 5790 5507**

H2  
Recipient's Copy

Form ID No. **0215**

RECIPIENT: PEEL HERE

**1 From This portion can be removed for Recipient's records.**

Date **2 29 12** FedEx Tracking Number **876457905507**

Sender's Name **Greg Sturdevant Esq** Phone **215 978 11978**

Company **PHILADELPHIA GAS WORKS**

Address **800 W MONTGOMERY AVE**

City **PHILADELPHIA**

**RECEIVED**  
**FEB 29 2012**  
**STATE PUBLIC UTILITY COMMISSION**  
**SECRETARY'S BUREAU**

**2 Your Internal Billing Reference**

To Recipient's Name **Secretary Rosemary Chiarrone** Phone

Company **PA PUC**

Address **Commonwealth Commission Bldg 2nd Fl**  
We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room

**HOLD Weekday**  
FedEx location address REQUIRED. NOT available for FedEx First Overnight.

Address **4100 North 22nd St**

**HOLD Saturday**  
FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

Use this line for the HOLD location address or for continuation of your shipping address.

City **Haverhill** State **PA** ZIP **17120**

0439711698



8764 5790 5507

**4 Express Package Service** \* To most locations.  
NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.  
For packages over 150 lbs., use the new  
FedEx Express Freight US Airbill.

Next Business Day	2 or 3 Business Days
<input type="checkbox"/> <b>FedEx First Overnight</b> Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> <b>NEW FedEx 2Day A.M.</b> Second business morning Saturday Delivery NOT available.
<input type="checkbox"/> <b>FedEx Priority Overnight</b> Next business morning * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> <b>FedEx 2Day</b> Second business afternoon * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
<input checked="" type="checkbox"/> <b>FedEx Standard Overnight</b> Next business afternoon * Saturday Delivery NOT available.	<input type="checkbox"/> <b>FedEx Express Saver</b> Third business day * Saturday Delivery NOT available.

**5 Packaging** \* Declared value limit \$500.

FedEx Envelope\*  FedEx Pak\*  FedEx Box  FedEx Tube  Other

**6 Special Handling and Delivery Signature Options**

**SATURDAY Delivery**  
NOT available for FedEx Standard Overnight, FedEx 2Day A.M. or FedEx Express Saver.

**No Signature Required**  
Package may be left without obtaining a signature for delivery.

**Direct Signature**  
Someone at recipient's address may sign for delivery. Fee applies.

**Indirect Signature**  
If one is available at recipient's address, someone at a neighboring address may sign for delivery. Fee applies. For residential deliveries only. Fee applies.

**Does this shipment contain dangerous goods?**  
One box must be checked.

**No**  **Yes** As per attached Shipper's Declaration.  **Yes** Shipper's Declaration not required.

**Dry Ice**  
Dry ice, 3 UN 1845 \_\_\_\_\_ x \_\_\_\_\_ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.  **Cargo Aircraft Only**

**7 Payment Bill to:**

Enter FedEx Acct. No. or Credit Card No. below. Obtain recip. Acct. No.

**Sender** Acct. No. Section 1 will be billed.  **Recipient**  **Third Party**  **Credit Card**  **Cash/Check**

Total Packages \_\_\_\_\_ Total Weight \_\_\_\_\_ lbs. Credit Card Auth. \_\_\_\_\_

\*Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.



fedex.com 1.800.GoFedEx 1.800.463.3339

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