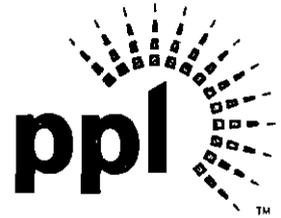


**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

February 14, 2012

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

FEB 14 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation  
Supplement No. 116 to Tariff - Electric Pa. P.U.C. No. 201  
Docket No. M-2011-2258733**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original and eight (8) copies of Supplement No. 116 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. Supplement No. 116 is being filed in compliance with the Commission's Order, entered on August 25, 2011, at the above-captioned proceeding, which directed PPL Electric to continue the application of the then effective time-of-use ("TOU") rates for a period of up to six months (on through February 29, 2012) and to submit, within 30 days of the entry of that order, a plan proposing revisions to the pricing of its TOU rates.

On September 26, 2011, PPL Electric filed Supplement No. 110, which proposed revised TOU rates to become effective on March 1, 2012. In its order, entered on November 10, 2011, at Docket No. R-2011-2264771, the Commission suspended Supplement No. 110 until September 1, 2012. Accordingly, proposed Supplement No. 116 continues in effect the presently effective TOU rates through August 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 14, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

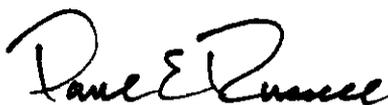
In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

Rosemary Chiavetta, Secretary

February 14, 2012

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, looped initial "P".

Paul E. Russell

Enclosures

cc: Paul T. Diskin  
J. Elaine McDonald  
Richard E. Wallace



**RECEIVED**

FEB 14 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: February 14, 2012

EFFECTIVE: March 1, 2012

Pursuant to the Commission's Order at Docket No. R-2011-2264771, Supplement No. 110 to Tariff Electric – PA, P.U.C. No. 201, proposing revised time-of-use (TOU) rates, was suspended until September 1, 2012. Accordingly, this Supplement provides for the presently effective TOU rates contained in Tariff Electric – PA, P.U.C. No. 201 to continue in effect through August 31, 2012.

**DAVID G. DeCAMPLI, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Generation Supply Charge -1 (GSC-1)  
Page No. 19Z.5C

The TOU charges under the GSC-1 are set forth for the period March 1, 2012 through August 31, 2012.

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Page Intentionally Left Blank-----	19Z.14	Second

(Continued)

**GENERATION SUPPLY CHARGE -1 (Continued)**

**(C)**

**TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

**ON-PEAK HOURS (Continued)**

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

**TIME-OF-USE GENERATION SUPPLY CHARGES**

**(C)**

The following Generation Supply Charges apply for service under the TOU Program during the period March 1, 2012 through August 31, 2012.

<b>Rate Schedule RS</b>	<b>Non-Summer Peak Hours (5:00 PM to 7:00 PM) 3/01/12- 5/31/12</b>	<b>Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/12- 8/31/12</b>
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

<b>Rate Schedule RTS (R)</b>	<b>Non-Summer Peak Hours (5:00 PM to 9:00 PM) 3/01/12- 5/31/12</b>	<b>Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/12- 8/31/12</b>
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

<b>Rate Schedules GS-1, GS-3 (&lt; 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)</b>	<b>Non-Summer Peak Hours (7:00 AM to 7:00 PM) 3/01/12- 5/31/12</b>	<b>Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/12- 8/31/12</b>
On-Peak Hours	15.389 cts per kWh	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh	11.588 cts per kWh

**TERMINATING PARTICIPATION**

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
2 N 9th St

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Allentown, PA 18101

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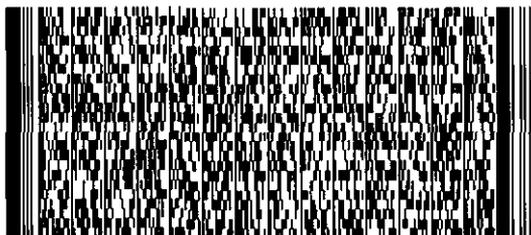


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**PA Public Utility Commission**  
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**HARRISBURG, PA 17120**

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