

March 13, 2012

Secretary, PA Public Utility Commission Keystone Building, 2<sup>nd</sup> floor 400 North Street Harrisburg, PA 17120

Subject:

Pennsylvania Pipeline Operator Annual Registration Form

Dear Mr./Ms. Secretary:

Granger Energy is submitting this registration for the first time and was asked to clarify the unique system that is operated and maintained with our partners at UGI. Granger contacted the office of the Commission's Secretary Bureau for assistance in describing our Landfill Gas pipeline system, the partnership we have with UGI and the Commission's suggested we attach a letter explaining our relationship.

Granger owns and operates a 12.79 mile landfill gas pipeline that originates from the Chester County Solid Waste Authority (CCSWA) landfill in Lancaster County and supplies landfill gas to seven (7) customers. Granger also owns a 9.3 mile pipeline that is operated by our partner UGI. This system originates from the Conestoga landfill in Morgantown (Berks County) and ties into the CCSWA pipeline in Lancaster County. See attached map for clarification.

If you need more information please contact Mr. Todd Davlin (517) 371-9755 or me at (571) 371-9711 (office) or (cell) 517-896-4417.

Sincerely,

Dan Zimmerman Compliance Manager

Granger Energy Division

Cc: Todd Davlin, Granger Energy

Enclosures

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

GRANGER ASSOCIATES, INC.

GRANGER CONTAINER SERVICE, INC ESTABLISHED 1966

GRANGER EXCAVATING COMPANY ESTABLISHED 1972

GRANGER LAND DEVELOPMENT CO. ESTABLISHED 1973

GRANGER WASTE MANAGEMENT CO. ESTABLISHED 1984

GRANGER RENEWABLE RESOURCES ESTABLISHED 1984

GRANGER RECYCLING CENTER ESTABLISHED 1989

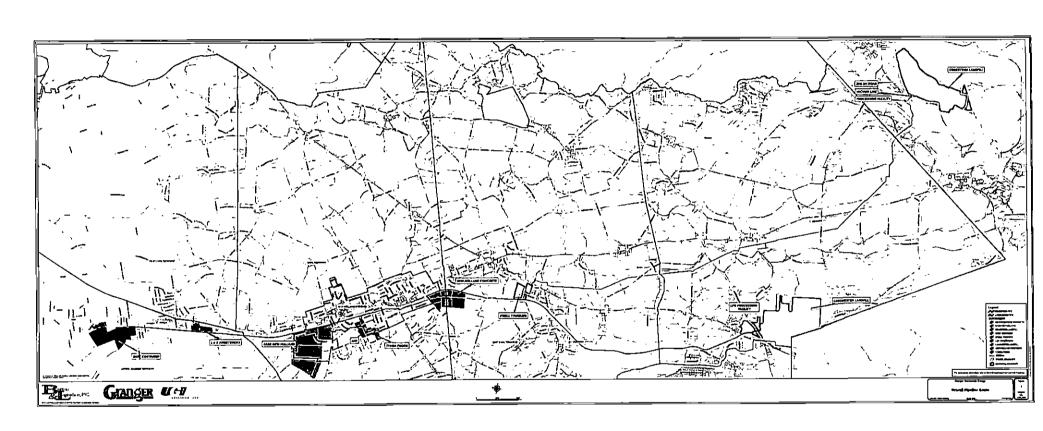
GRANGER ELECTRIC COMPANY ESTABLISHED 1990

GRANGER COMPOST SERVICES ESTABLISHED 1992

GRANGER ENERGY, LLC ESTABLISHED 1996

GRANGER III AND ASSOCIATES, LLC ESTABLISHED 1999





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Total Class 2, 3 & 4 PA miles:	14.12
Total Hazardous Lines PA miles:	
Registration – Calendar Year	2012

#### Pennsylvania Pipeline Operator Annual Registration Form

1.	Applic	ant (Registrant) Ful	l Name:							
		Gran	ger Energy, L	LC						
2.	Types of Pipelines and/or Facilities. Pipelines and/or facilities covered by this form are associated with the following types of facilities and transport the following types of commodities: (select all that apply)									
	X	Gas Distribution Natural Gas Propane Gas			RECEIVED					
		Gas Transmission			MAR 1 8 2012					
	_	Natural Gas Propane Gas Other Gas	Name:	PA	PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU					
		Gas Gathering								
		Hazardous Liquid								
	Х	Other	Name: Landf:	il Gas (LFG)	,					
3.	Main N	Mailing Address:/	6980 Wood Roc	<u>ud</u>						
4.	Physic	La Address (if appli	using MF 4	3906 (Morgantown)	(Honeybrook)  481 S. Churchtown Rd.  Narvon, PA 17555  UGI - 20010)					
			Morgantown	PA 19543	Narvon, PA 17555					
5.	US DO	T Operator ID Numb	ver: Owner Grunger	-32136)(operator	UGI - 20010)					
6.	PA L&	l Propane Registrati	on Number (if applicat	ole): <i>NA</i>	<del></del>					
7.	Regula	atory Contact Inform	ation:							
Na	me: <u>T</u>	Dan Zimmermo	.M	Email Address: <u></u>	Zimmerman@grangernet.com					
Ad	dress: _	16980 wood	K9'	Telephone No.: <u>(5</u>	17) 371-9711					
	-	Lansing, MZ	48906							
8.	Asses	sment Contact Infor	mation:		•					
Na	me: 🗍	)an Zimmerma	<u> </u>	Email Address: D	Zimmerman@gvangernet.com					
Ad	dress:	16980 wood	ed.	Telephone No.:(5/	<del>-</del>					
		Lausine M	T 48901	~						

9. Federal EIN Number: 20-2411273							
10. Pipeline Emergency (PEMA) Contact Information:							
Name: Dan Zimmerman Email Address: DZimmerman@grangernet.com							
Address: 16980 wood Rd. Telephone No.: (517) 371-9711							
Lansing, MI 48906							
11. (if applicable): UGI							
Name: Tim Rhodes Email Address: +rhodes 1@ UGI, com							
Address: 225 Morgantown Rd. Telephone No.: (610) 736-5500							
Reading, PA 19611-1049							
12. Operational Information. (Attach additional sheets as necessary)							
<ul> <li>For each Pennsylvania gas or hazardous liquids pipeline, provide the in-state mileage in operation as of December 31<sup>st</sup> of the prior year, by class and by county on the appropriate Attachment. Natural gas pipeline operators must also indicate the mileage of Class 1 pipeline serving unconventional wells.</li> </ul>							
<ul> <li>After completing either Attachment "A" or "B," indicate, on the top right corner of page one of this form the total of Pennsylvania pipeline mileage in operation as of December 31<sup>st</sup> of the prior year for all Class 2, 3, and 4 Pennsylvania gas pipelines or HCA hazardous liquids pipelines, as applicable.</li> </ul>							
<ul> <li>Complete Attachment "C" by providing the country of manufacture for all tubular steel products installed in the prior calendar year in Pennsylvania for the exploration, gathering, or transportation of natural gas or hazardous liquids.</li> </ul>							
13. Filing Fee: \$250, payable to the "Commonwealth of Pennsylvania" (or ePay if eFiled).							
Fee Exemptions (please indicate if either exemption applies):							
[ ] Propane Distributor registered with PA L&I [ ] Borough							
14. Verification. I hereby state that the information in this application is true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S.§ 4904 (relating to unsworn falsification to authorities).							
Day Zimmerman Van Mic							
Print Name Signature							
Granger Energy Compliance Officer 3-13-12  Title Date RECEIVED							

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## Natural Gas Pipeline County Location and Mileage

Pipeline Operator:	Gn	anger	Energy L	LC 4	(UG	I o	perates	9.30 mile	5 of	system	<u> </u>	_			
Calendar Year.	rator: Granger Energy LLC + (UGI operates 9.30 miles of system) Year 2012														
		# of Farm	Class 1							# of Farm	Class 1	]			1
County	Class 1	Taos	Unconventional	Class 2	Class 3	Class 4	Total (2+3+4)	County	Class 1	<u>Taps</u>	Unconventional	Class 2	Class 3	Class 4	Total (2+3+4)
1. Adams								35. Lackawanna							
2. Allegheny								36. Lancaster	7115				11,54		ļ
3. Armstrong	-							37. Lawrence	7.4.1			3.31	11,57	-	
4. Beaver	. <b>_</b>						_	38. Lebanon	<del>-</del>				<del>-</del>		<del></del>
5. Bedford				<u> </u>		<del></del>		39. Lehigh	+			<u> </u>		·	
6. Berks	0,57			0.37				40. Luzeme						<del>                                     </del>	
7. Blair	0137			0.51				41. Lycoming	<del> </del>			-	<del> </del>		
8. Bradford			<del>_</del>	<del></del>				42. McKean	┪──				<del> </del>		<del></del>
9. Bucks		!		-				43. Mercer	┩──			!	<del> </del>	<del></del>	<del></del>
10. Butler		<del>-</del>					_	44. Mifflin	┥──	<u> </u>		i	<u> </u>		
11. Cambria								45. Monroe	<del> </del>		<del></del>	<u> </u>			
12. Cameron	-						_	46. Montgomery	<b>-</b>		<del></del>				
13. Carbon								47. Montour	┪──		<u></u>	<u> </u>			
14. Centre								48. Northampton	<del>-</del>	<u> </u>		<u> </u>			
15. Chester				7-				49. Northumberland	<del> </del>						
16. Clarion								50, Perry	┪──		<del>_</del>		<del> </del>		
17. Clearlield								51, Philadelphia	┪──	<u> </u>	<del></del>	<del> </del>	<del> </del>		
18. Clinton								52. Pike	1			<u> </u>	<del> </del> -	<b></b>	<u> </u>
19, Columbia				i			_	53. Potter					<del> </del> -		
20, Crawford								54. Schuyikill	<b>-</b>			1	<del>-</del>		<del> </del>
21, Cumberland								55. Snyder	┪──				<del> </del>		<del> </del>
22. Dauphin								56. Somerset					<del> </del>		
23. Delaware								57, Sullivan				1	<del>-  </del>		- <del></del>
24. Elk								58, Susquehanna					_		<del> </del>
25. Erie			·					59. Tioga	1	<del> </del>		·	<del> </del>		
26. Fayette								60. Union	<b>1</b>	<u> </u>			<del>                                     </del>		
27. Forest								61, Venango	7				<del>i</del>		
28. Franklin		-						62, Warren	1			i	<del> </del> -	<del></del>	
29. Fulton								63. Washington	1			-	<del> </del>	-	<del> </del>
30. Greene							_	64. Wayne	1	<del>-</del>			<del></del>	<del>                                     </del>	
31, Huntingdon	<del></del> -		<del></del>				_	65. Westmoreland	<b>-</b>			<del>                                     </del>	<del></del> -		
32. Indiana								66. Wyoming	1	<u> </u>					
33. Jefferson							_	67. York	1	<del> </del>		<u> </u>	<del> </del>		<del>                                     </del>
34, Juniata	<del></del>				<del></del>			Totals	7.98	<del>i                                    </del>	<u> </u>	2,58	11,54		: 

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Pipeline Operator:	Granger Energy, LLC 2017			
Year:	2017			
Country of Manufacture	Length of tubular steel products	Material Test Report (yes/no)		
	- 11A -			
		<del></del>		
	<u> </u>			
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PA DUDI 10				
FA FUBLIC UTILITY (	OMMISSION	<u> </u>		
PA PUBLIC UTILITY ( SECRETARY'S B	UREAU			
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From: (517) 372-2800 Dan Zimmerman **GRANGER III & ASSOCIATES** 16980 WOOD ROAD

Origin 1D: LANA



Ship Date: 13MAR12 ActWgt: 1.0 LB CAD: 5618138/INET3250

Delivery Address Bar Code

LANSING, MI 48906



**BILL SENDER** 

Keystone Building, 2nd Floor Secretary, PA Public Utility Commis **400 NORTH ST** 

HARRISBURG, PA 17120



Ref# Invoice # PO# Dept#

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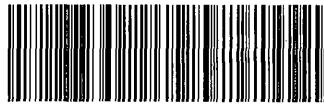
0201

7933 3233 2655

17120



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