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FEDERAL EXPRESS

April 2, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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APR 02 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Annual Depreciation Report for the
Year Ended December 31, 2011
Docket No. M-110500.F2012ADR**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and two (2) copies of PPL Electric's Annual Depreciation Report ("ADR") for the year ended December 31, 2011. This report is being filed in compliance with the Commission's regulations at 52 Pa. Code § 73.1, et seq.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 2, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Paul T. Diskin
J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION
ANNUAL DEPRECIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2011
DOCKET NO. M-110500.F2012ADR

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
ANNUAL DEPRECIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2011
DOCKET NO. M-110500.F2012ADR

EXECUTIVE SUMMARY

This report is prepared by PPL Electric Utilities Corporation ("PPL Electric") in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.9(a). In accordance with these requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2009, December 31, 2010 and December 31, 2011; a calculation of remaining life depreciation accrual rates as of December 31, 2011; the 2011 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2012, based on experience for the period 2007 through 2011, and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on an updated service life study incorporating statistical analyses of data through 2007. The prior service life study was based on data through December 31, 2002. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports submitted by PPL Electric during the period 2003 through 2010.

Table 1 sets forth comparisons of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2009, December 31, 2010 and December 31, 2011. The annual accrual amounts, as

summarized, are presented as a percent of original cost for each function and for the total Company.

The composite annual depreciation accrual rate for Intangible Plant increased from December 31, 2009 through December 31, 2011. The rate increased from December 31, 2009 through December 31, 2011 due to higher growth. The composite rate for Transmission Plant increased slightly from December 31, 2009 through December 31, 2011. The increased rate is due to higher growth for many accounts. The composite annual accrual rate for Distribution Plant from December 31, 2009 through December 31, 2011 increased slightly due to higher growth and a lower plant to reserve ratio. The composite rate for General Plant increased from December 31, 2009 through December 31, 2011. The composite rate from December 31, 2009 to December 31, 2010 basically is unchanged. The composite rate increased from December 31, 2010 to December 31, 2011 due to the higher growth primarily in the short-lived assets.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account at December 31, 2011. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2011. A review of any unusual entries is set forth in the section "2011 Plant and Reserve Activity", beginning on page 3. Table 5 sets forth the net salvage accruals for 2012, as determined by the 5-year amortization of the experience during the prior 5-year period 2007 through 2011.

REMAINING LIFE DEPRECIATION ACCRUAL RATES

The annual depreciation accrual rates are calculated as of December 31, 2011 and are based on the straight-line method using the average service life procedure. The annual depreciation accrual rates as of December 31, 2011 are set

forth in column 8 of Table 2. The annual accrual rate equals the annual accrual amount in column 6 divided by the original cost in column 3 of Table 2.

For the purpose of calculating the composite remaining life accrual rates as of December 31, 2011, the book reserve by plant account is allocated among vintages in proportion to the calculated accrued depreciation. Descriptions of the derivation of remaining life accruals at a given point in time for all vintages calculated by the average service life (ASL) procedure follow. An example of the calculation is set forth on pages 4 through 6.

For all vintages, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life (expectancy) of the vintage. The average remaining life is derived directly from the estimated future survivor curve in accordance with the average service life procedure.

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals divided by the total original cost. The composite remaining life is calculated by dividing the sum of the future book accruals by the sum of the remaining life annual accruals.

For certain General Plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

2011 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages 12 through 15, present summaries by account of the plant and reserve accounting activity for 2011. Table 3 sets forth the original cost as of December 31, 2010, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1917	95.85	96	96			
1918	675.10	675	675			
1919	223.24	223	223			
1920	960.61	961	961			
1921	516.37	516	516			
1922	1,520.28	1,520	1,520			
1923	13,264.89	13,265	13,265			
1924	25,483.86	25,339	25,484			
1925	10,589.55	10,410	10,590			
1926	24,127.37	23,442	24,127			
1927	54,026.13	51,876	54,026			
1928	57,747.60	54,797	57,748			
1929	38,671.84	36,255	38,672			
1930	65,287.75	60,463	65,288			
1931	26,009.17	23,793	26,009			
1932	9,592.41	8,666	9,592			
1933	12,617.07	11,254	12,617			
1934	13,165.81	11,595	13,166			
1935	13,058.44	11,352	13,058			
1936	2,306,490.33	1,978,969	2,306,490			
1937	276,650.95	234,213	276,651			
1938	136,219.04	113,770	136,219			
1939	164,003.26	135,122	164,003			
1940	188,056.49	152,796	188,056			
1941	276,647.97	221,623	276,648			
1942	143,493.06	113,331	143,493			
1943	239,338.13	186,301	239,338			
1944	902,154.17	691,952	902,154			
1945	514,168.11	388,557	514,168			
1946	885,984.17	659,438	885,984			
1947	1,062,365.37	778,714	1,062,365			
1948	492,173.67	355,153	492,174			
1949	373,426.22	265,207	373,426			
1950	409,435.51	286,154	409,436			
1951	619,639.07	426,002	619,639			
1952	852,389.69	576,301	852,390			
1953	732,797.05	487,163	732,797			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1954	731,408.70	477,902	731,409			
1955	1,324,770.65	850,503	1,324,771			
1956	1,309,696.19	826,025	1,298,951	10,745	16.25	661
1957	1,237,305.76	766,263	1,204,974	32,332	16.75	1,930
1958	1,099,199.93	668,314	1,050,946	48,254	17.25	2,797
1959	1,633,687.73	974,658	1,532,681	101,007	17.75	5,691
1960	1,551,888.58	908,165	1,428,119	123,770	18.25	6,782
1961	1,748,246.02	1,003,318	1,577,750	170,496	18.75	9,093
1962	1,736,383.81	976,716	1,535,918	200,466	19.25	10,414
1963	2,528,919.37	1,393,687	2,191,618	337,301	19.75	17,079
1964	2,638,881.96	1,424,468	2,240,022	398,860	20.25	19,697
1965	3,126,384.97	1,651,982	2,597,796	528,589	20.75	25,474
1966	3,311,493.86	1,712,042	2,692,242	619,252	21.25	29,141
1967	4,086,040.46	2,066,311	3,249,341	836,699	21.75	38,469
1968	4,205,807.52	2,078,931	3,269,187	936,621	22.25	42,095
1969	5,882,899.15	2,841,440	4,468,257	1,414,642	22.75	62,182
1970	5,330,267.58	2,513,754	3,952,960	1,377,308	23.25	59,239
1971	5,916,922.92	2,722,968	4,281,956	1,634,967	23.75	68,841
1972	8,034,901.32	3,606,867	5,671,916	2,362,985	24.25	97,443
1973	13,249,911.45	5,796,836	9,115,713	4,134,198	24.75	167,038
1974	10,372,653.46	4,419,788	6,950,261	3,422,392	25.25	135,540
1975	11,124,201.96	4,614,319	7,256,167	3,868,035	25.75	150,215
1976	12,440,584.80	5,018,532	7,891,805	4,548,780	26.25	173,287
1977	12,256,663.25	4,804,612	7,555,409	4,701,254	26.75	175,748
1978	13,158,538.36	5,009,456	7,877,533	5,281,005	27.25	193,798
1979	12,936,800.46	4,777,560	7,512,869	5,423,931	27.75	195,457
1980	12,710,247.22	4,550,269	7,155,446	5,554,801	28.25	196,630
1981	11,042,682.40	3,827,394	6,018,702	5,023,980	28.75	174,747
1982	10,944,168.46	3,668,485	5,768,812	5,175,356	29.25	176,935
1983	10,789,676.78	3,494,776	5,495,649	5,294,028	29.75	177,951
1984	13,985,303.36	4,370,407	6,872,607	7,112,696	30.25	235,130
1985	14,590,484.99	4,393,195	6,908,442	7,682,043	30.75	249,823
1986	16,836,871.23	4,879,325	7,672,898	9,163,973	31.25	293,247
1987	18,018,927.97	5,016,470	7,888,562	10,130,366	31.75	319,067
1988	16,733,163.58	4,467,755	7,025,690	9,707,474	32.25	301,007
1989	16,846,484.09	4,307,646	6,773,914	10,072,570	32.75	307,559
1990	18,177,518.88	4,440,768	6,983,252	11,194,267	33.25	336,670

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1991	19,284,161.84	4,493,210	7,065,719	12,218,443	33.75	362,028
1992	18,433,912.60	4,084,955	6,423,725	12,010,188	34.25	350,662
1993	20,909,637.38	4,395,206	6,911,605	13,998,032	34.75	402,821
1994	20,271,423.34	4,031,986	6,340,429	13,930,994	35.25	395,206
1995	21,126,112.48	3,961,146	6,229,031	14,897,081	35.75	416,702
1996	16,445,179.44	2,895,996	4,554,048	11,891,131	36.25	328,031
1997	17,806,606.27	2,934,529	4,614,642	13,191,964	36.75	358,965
1998	16,473,017.73	2,526,961	3,973,729	12,499,289	37.25	335,551
1999	22,916,552.15	3,254,150	5,117,257	17,799,295	37.75	471,505
2000	24,360,215.16	3,183,880	5,006,755	19,353,460	38.25	505,973
2001	21,421,924.71	2,555,636	4,018,821	17,403,104	38.75	449,112
2002	30,020,729.84	3,242,239	5,098,526	24,922,204	39.25	634,961
2003	23,673,091.57	2,286,821	3,596,101	20,076,991	39.75	505,082
2004	23,121,923.31	1,969,988	3,097,870	20,024,053	40.25	497,492
2005	23,181,034.61	1,713,078	2,693,871	20,487,164	40.75	502,752
2006	32,323,151.26	2,020,197	3,176,826	29,146,325	41.25	706,578
2007	30,362,879.93	1,551,543	2,439,852	27,923,028	41.75	668,815
2008	30,003,262.57	1,194,130	1,877,808	28,125,455	42.25	665,691
2009	32,104,216.00	911,760	1,433,772	30,670,444	42.75	717,437
2010	39,992,518.43	679,873	1,069,123	38,923,395	43.25	899,963
2011	57,219,746.23	326,153	512,886	56,706,860	43.75	1,296,157
	856,044,351.63	173,932,608	271,220,005	584,824,343		15,928,361
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					36.7	1.86

31, 2011; and, the retirements expressed as a percent of the beginning plant balance.

The retirements for Account 368.6, Line Transformers - Non-Network Housing, were due to the change in older style transformers. The retirements for Accounts 391.20, Office Furniture and Equipment - Furniture; 393, Stores Equipment; 394.2, Tools and Work Equipment - Tools; 394.4, Tools and Work Equipment - Const. Dept; and 394.8, Tools and Work Equipment - Garage Equipment; were high due to amortization accounting for years with a higher number of installations. The higher retirements in Accounts 392.2, Transportation Equipment - 8 years; and 392.3, Transportation Equipment - 10 years were due to the continual plan to keep the vehicle fleet in operation.

Table 4 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2011; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2011; and, the book reserve as a percent of the plant balance as of December 31, 2011.

AMORTIZATION OF NET SALVAGE

The 2012 amortization amounts for net negative salvage of \$9,625,584, based on the experienced net salvage during the 5-year period 2007 through 2011. The calculation of the amortization amount for each plant account is set forth in Table 5 shown on page 16. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2011, PPL Electric experienced no retirements that were incurred under unusual or extraordinary circumstances and, therefore, it submits no such retirements for Commission review.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2009, DECEMBER 31, 2010 AND DECEMBER 31, 2011

	2009	2010	2011
INTANGIBLE AND NONDEPRECIABLE			
ORGANIZATION	476,251.80	476,251.80	476,251.80
FRANCHISES AND CONSENTS	147,083.87	147,083.87	147,083.87
LAND	25,517,433.72	28,024,338.81	32,684,710.02
INTANGIBLE PLANT (AMORTIZABLE)			
ORIGINAL COST (DEPRECIABLE)	38,044,424.69	54,727,959.52	61,914,230.51
BOOK ACCRUED DEPRECIATION	16,264,270	24,750,165	28,167,594
BOOK RESERVE % OF O.C.	42.75%	45.22%	45.49%
ORIGINAL COST DEPRECIATED	21,780,154	29,977,795	33,746,636
ANNUAL DEPRECIATION EXPENSE	5,602,699	8,799,449	11,330,335
ANNUAL % OF O.C.	14.73%	16.08%	18.30%
TRANSMISSION PLANT			
ORIGINAL COST (DEPRECIABLE)	1,176,640,260.78	1,253,121,776.47	1,339,531,107.95
BOOK ACCRUED DEPRECIATION	498,092,123	510,178,462	522,176,381
BOOK RESERVE % OF O.C.	42.33%	40.71%	38.98%
ORIGINAL COST DEPRECIATED	678,548,129	742,943,314	817,354,724
ANNUAL DEPRECIATION EXPENSE	17,473,543	18,974,574	20,654,238
ANNUAL % OF O.C.	1.49%	1.51%	1.54%
DISTRIBUTION PLANT			
ORIGINAL COST (DEPRECIABLE)	3,648,891,650.35	3,820,989,365.93	4,039,710,316.01
BOOK ACCRUED DEPRECIATION	1,417,640,278	1,473,409,439	1,531,276,630
BOOK RESERVE % OF O.C.	38.85%	38.56%	37.91%
ORIGINAL COST DEPRECIATED	2,231,251,384	2,347,579,943	2,508,433,680
ANNUAL DEPRECIATION EXPENSE	80,065,892	84,547,018	89,982,685
ANNUAL % OF O.C.	2.19%	2.21%	2.23%
GENERAL PLANT			
ORIGINAL COST (DEPRECIABLE)	489,376,960.76	521,230,822.78	545,447,708.19
BOOK ACCRUED DEPRECIATION	174,587,340	186,667,231	200,337,107
BOOK RESERVE % OF O.C.	35.68%	35.81%	36.73%
ORIGINAL COST DEPRECIATED	314,789,630	334,563,606	345,110,611
ANNUAL DEPRECIATION EXPENSE	24,058,577	25,589,637	27,381,739
ANNUAL % OF O.C.	4.92%	4.91%	5.02%
TOTAL COMPANY			
ORIGINAL COST (DEPRECIABLE)	5,379,094,065.97	5,678,717,599.18	6,019,911,408.35
BOOK ACCRUED DEPRECIATION	2,106,584,011	2,195,005,297	2,281,957,712
BOOK RESERVE % OF O.C.	39.16%	38.65%	37.91%
ORIGINAL COST DEPRECIATED	3,246,369,297	3,455,064,658	3,704,645,651
ANNUAL DEPRECIATION EXPENSE	127,200,711	137,910,678	149,348,997
ANNUAL % OF O.C.	2.36%	2.43%	2.48%

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2011

Depreciable Group		Survivor Curve	Original Cost at December 31, 2011	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate, Percent
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
Depreciable Plant								
Intangible Plant								
303.2	Miscellaneous Intangible Plant - Software	5-SQ	60,745,113.00	27,139,347	33,605,766	11,276,286	3.0	18.56
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035,137.10	1,015,817	19,320	19,320	1.0	1.87
303.5	Smart Meter Software	5-SQ	133,980.41	12,430	121,550	34,729	3.5	25.92
Total Intangible Plant			61,914,230.51	28,167,594	33,746,636	11,330,335	3.0	18.30
Transmission Plant								
350.4	Land Rights	70-S4	81,345,917.90	37,110,294	44,235,625	1,015,657	43.6	1.25
352	Structures and Improvements	55-R4	41,376,149.53	15,869,514	25,506,635	678,976	37.6	1.64
353	Station Equipment	47-R1	504,469,268.38	169,064,624	335,404,643	9,236,325	36.3	1.83
354	Towers and Fixtures	65-R3	338,951,097.45	125,939,125	213,011,973	4,381,323	48.6	1.29
354.2	Towers and Fixtures - Clearing R/W	70-R4	11,729,913.49	6,548,446	5,181,463	121,425	42.7	1.04
355	Poles and Fixtures	55-R1	98,852,951.21	37,998,806	60,854,143	1,519,992	40.0	1.54
355.2	Poles and Fixtures - Clearing R/W	70-R4	7,407,488.64	3,805,497	3,601,996	78,591	45.8	1.06
356	Overhead Conductors and Devices	55-R3	221,321,920.31	113,783,725	107,538,198	2,932,344	36.7	1.32
357	Underground Conduit	50-R4	7,235,816.04	2,094,752	5,141,065	154,118	33.4	2.13
358	Underground Conductors and Devices	40-R3	19,896,092.29	7,223,953	12,672,137	439,340	28.8	2.21
359	Roads and Trails	70-R4	6,944,492.71	2,737,645	4,206,846	96,147	43.8	1.38
Total Transmission Plant			1,339,531,107.95	522,176,381	817,354,724	20,654,238	39.6	1.54
Distribution Plant								
360.4	Land Rights	65-R3	67,916,376.40	28,960,119	38,956,258	819,809	47.5	1.21
361	Structures and Improvements	65-R2.5	28,742,700.17	13,387,874	15,354,828	329,707	46.6	1.15
362	Station Equipment	50-R2	350,952,807.73	109,859,711	241,093,096	6,343,677	38.0	1.81
364.2	Poles, Towers and Fixtures - Towers	55-R3	19,124,903.10	6,019,252	13,105,648	329,183	39.8	1.72
364.4	Poles, Towers and Fixtures - Poles	44-O1	856,044,351.63	271,220,005	584,824,343	15,928,361	36.7	1.86
364.6	Poles, Towers and Fixtures - Clearing Towers	55-S3	189,325.35	57,257	132,068	3,400	38.8	1.80
364.8	Poles, Towers and Fixtures - Clearing Poles	65-R3	37,348,549.86	18,663,622	18,684,926	399,700	46.7	1.07
365	Overhead Conductors and Devices	45-R1	704,087,263.18	243,944,040	460,143,221	12,925,329	35.6	1.84
366	Underground Conduit	55-R3	154,142,395.18	45,172,816	108,969,582	2,800,029	38.9	1.82
367	Underground Conductors and Devices	43-S1.5	455,739,382.92	149,526,567	306,212,811	9,351,673	32.7	2.05
368.2	Line Transformers - Overhead	34-SQ	231,029,166.72	101,696,123	129,333,047	8,037,754	16.1	3.48
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	175,212,071.33	67,925,619	107,286,455	3,366,445	31.9	1.92
368.6	Line Transformers - Non-Network Housing	35-SQ	290,534.52	244,580	45,954	10,574	4.3	3.64
369	Services	42-R1.5	590,941,541.49	283,803,546	307,137,994	9,552,643	32.2	1.62
370.1	Meters	28-SQ	70,463,932.35	43,231,727	27,232,204	2,915,551	9.3	4.14
370.2	Meters - AMR	15-SQ	193,022,194.10	92,502,694	100,519,501	14,551,185	6.9	7.54
370.4	Meters - Smart Meters	15-SQ	1,073,346.21	46,293	1,027,053	72,443	14.2	6.75
371.2	Installations on Customers' Premises	35-R3	319,228.36	(29,647)	348,876	26,193	13.3	8.21
371.4	Area Lighting Fixtures	19-L0.5	7,752,004.65	4,458,096	3,293,909	217,772	15.1	2.81
373.2	Street Lighting and Signal Systems	30-L1.5	95,318,240.76	50,586,336	44,731,906	2,001,257	22.4	2.10
Total Distribution Plant			4,039,710,316.01	1,531,276,630	2,508,433,680	89,982,685	27.9	2.23

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2011

Depreciable Group	Survivor Curve	Original Cost at December 31, 2011	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate, Percent	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
General Plant								
389.4	Land Rights	65-R4	4,398.53	1,395	3,004	118	25.5	2.68
390.2	Structures and Improvements							
	- Buildings - Major	55-S0	289,584,788.16	66,428,097	223,156,694	12,862,790	17.3	4.44
	- Buildings - Minor	45-R3	4,205,485.09	1,055,444	3,150,038	127,991	24.6	3.04
	<i>Total Account 390.2</i>		<u>293,790,273.25</u>	<u>67,483,541</u>	<u>226,306,732</u>	<u>12,990,781</u>	17.4	4.42
390.21	Structures and Improvements - Leaseholds	10-SQ	741,657.92	222,486	519,172	69,223	7.5	9.33
390.4	Structures and Improvements - Air Cond.	30-R2	31,608,840.25	12,418,557	19,190,285	903,981	21.2	2.86
391.2	Office Furniture and Equipment - Furniture	20-SQ	20,169,641.16	7,988,612	12,181,029	1,137,886	10.7	5.64
391.4	Office Furniture and Equipment - Equipment	15-SQ	2,524,744.67	616,569	1,908,176	184,639	10.3	7.31
391.6	Office Furniture and Equipment - Computers	5-SQ	2,218,100.78	796,054	1,422,047	589,557	2.4	26.58
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,155,394.44	38,155,394	0	0	-	-
392.1	Transportation Equipment - 5 Years	5-SQ	4,481,767.22	2,395,600	2,086,166	518,444	4.0	11.57
392.2	Transportation Equipment - 8 Years	8-SQ	18,087,367.70	9,810,930	8,276,438	1,430,119	5.8	7.91
392.3	Transportation Equipment - 10 Years	10-SQ	68,419,630.31	30,894,974	37,524,655	6,181,263	6.1	9.03
392.4	Transportation Equipment - Trailers	19-L0.5	5,987,167.88	1,764,240	4,222,930	270,026	15.6	4.51
392.5	Transportation Equipment - 15 Years	15-SQ	2,818,778.35	941,020	1,877,758	208,917	9.0	7.41
392.6	Transportation Equipment - 20 Years	20-SQ	653,798.58	74,277	579,521	46,214	12.5	7.07
393	Stores Equipment	25-SQ	2,581,910.71	1,054,006	1,527,905	156,194	9.8	6.05
394	Tools and Work Equipment - L&S Line Crews	20-SQ	5,139,496.97	1,688,910	3,450,587	337,831	10.2	6.57
394.2	Tools and Work Equipment - Tools	20-SQ	158,555.63	(38,829)	197,385	35,641	5.5	22.48
394.4	Tools and Work Equipment - Const. Dept.	20-SQ	1,839,739.36	820,338	1,019,401	121,326	8.4	6.59
394.6	Tools and Work Equipment - Other	20-SQ	18,508,663.10	5,913,207	12,595,458	1,031,592	12.2	5.57
394.8	Tools and Work Equipment - Garage Equipment	20-SQ	6,270,674.01	4,556,768	1,713,906	420,665	4.1	6.71
395	Laboratory Equipment	20-SQ	5,264,287.41	1,589,546	3,674,741	267,620	13.7	5.08
396	Power Operated Equipment	15-SQ	1,739,024.87	840,945	898,081	87,499	10.3	5.03
397	Communication Equipment	15-SQ	12,259,632.73	9,736,657	2,522,979	197,977	12.7	1.61
398	Miscellaneous Equipment	20-SQ	2,024,162.36	611,910	1,412,255	194,226	7.3	9.60
	Total General Plant		<u>545,447,708.19</u>	<u>200,337,107</u>	<u>345,110,611</u>	<u>27,381,739</u>	12.6	5.02
	Total Depreciable Plant		<u>5,986,603,362.66</u>	<u>2,281,957,712</u>	<u>3,704,645,651</u>	<u>149,348,997</u>		
Nondepreciable Plant								
301	Organization		476,251.80					
302	Franchises and Consents		147,083.87					
350.2	Land		7,921,411.09					
360.2	Land		14,248,660.60					
389.2	Land		<u>10,514,638.33</u>					
	Total Nondepreciable Plant		<u>33,308,045.69</u>					
	Total Utility Plant		<u>6,019,911,408.35</u>					

* Life Span procedure used Curves shown as Interim Survivor Curves.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2011

	Balance at Beginning of Year	Additions	Retirements	Transfers And Adjustments	Balance at End of Year	Percent of Original Cost Retired
Depreciable Group (1)	(2)	(3)	(4)	(5)	(6)	(7)
Intangible Plant						
303.2 Miscellaneous Intangible Plant - Software	53,692,822.42	15,452,229.11	8,399,938.53		60,745,113.00	15.64
303.4 Misc Intangible Plant - Fiber Optics	1,035,137.10				1,035,137.10	-
303.5 Smart Meter Software	0.00	133,980.41			133,980.41	-
Total Intangible Plant	54,727,959.52	15,586,209.52	8,399,938.53	0.00	61,914,230.51	
Transmission Plant						
350.4 Land Rights	76,671,710.36	4,650,119.13		24,088.41	81,345,917.90	-
352 Structures and Improvements	32,234,093.60	9,176,212.62	157,386.11	123,229.42	41,376,149.53	0.49
353 Station Equipment	463,105,774.69	47,045,708.63	5,239,891.39	(442,323.55)	504,489,268.38	1.13
354 Towers and Fixtures	316,907,911.31	22,097,904.27	28,458.60	(26,259.53)	338,951,097.45	0.01
354.2 Towers and Fixtures - Clearing R/W	11,837,792.31	(131,972.72)		24,093.90	11,729,913.49	-
355 Poles and Fixtures	96,686,180.60	4,146,874.82	1,380,661.45	(599,242.76)	98,852,951.21	1.43
355.2 Poles and Fixtures - Clearing R/W	7,350,195.96	57,292.68			7,407,488.64	-
356 Overhead Conductors and Devices	214,254,838.71	7,162,442.74	453,397.03	358,035.89	221,321,920.31	0.21
357 Underground Conduit	7,920,278.67	(674,796.00)	9,666.63		7,235,816.04	0.12
358 Underground Conductors and Devices	19,052,515.05	1,397,214.35	46,995.21	(506,641.90)	19,896,092.29	0.25
359 Roads and Trails	7,100,485.21	(155,992.50)			6,944,492.71	-
Total Transmission Plant	1,253,121,776.47	94,771,008.02	7,316,656.42	(1,045,020.12)	1,339,531,107.95	
Distribution Plant						
360.4 Land Rights	64,483,311.71	1,568,157.51	8,404.60	1,873,311.78	67,916,376.40	0.01
361 Structures and Improvements	27,679,627.91	1,206,571.49	20,269.61	(123,229.42)	28,742,700.17	0.07
362 Station Equipment	308,696,537.13	43,758,315.53	1,984,101.41	482,056.48	350,952,807.73	0.64
364.2 Towers and Fixtures	19,010,154.84	39,296.29		75,452.17	19,124,903.10	-
364.4 Poles and Fixtures	811,759,096.47	47,917,798.99	3,270,003.18	(362,540.64)	856,044,351.64	0.40
364.6 Towers and Fixtures - Clearing R/W	210,420.57			(21,095.22)	189,325.35	-
364.8 Poles and Fixtures - Clearing R/W	37,168,112.23	46,021.85	3,210.22	137,626.00	37,348,549.66	0.01
365 Overhead Conductors and Devices	659,331,059.75	56,399,471.76	11,117,846.65	(525,421.68)	704,087,263.18	1.69
366 Underground Conduit	145,637,882.94	7,199,163.98	108,753.29	1,414,101.55	154,142,395.18	0.07
367 Underground Conductors and Devices	425,962,353.28	31,490,181.02	1,414,871.24	(298,280.14)	455,739,362.92	0.33
368.2 Line Transformers - Overhead	221,005,671.02	14,341,254.31	4,314,659.45	(3,099.16)	231,029,166.72	1.95
368.4 Line Transformers - Submersible and Pad Mount	169,266,116.25	6,137,244.60	191,289.52		175,212,071.33	0.11
368.6 Line Transformers - Non-Network Housing	383,094.29		92,559.77		290,534.52	24.16
369 Services	571,030,349.75	21,940,829.77	441,569.22	(1,588,068.81)	590,941,541.49	0.08
370 Meters	261,532,156.28	5,887,052.90	2,658,736.52		264,559,472.66	1.09
371.2 Installations on Customers' Premises	319,228.36				319,228.36	-
371.4 Area Lighting Fixtures	6,757,559.74	1,017,169.35	18,777.97	(3,946.47)	7,752,004.65	0.28
373.2 Street Lighting and Signal Systems	90,756,633.61	5,015,519.40	442,051.51	(11,860.74)	95,318,240.76	0.49
Total Distribution Plant	3,820,989,365.93	243,964,048.75	26,288,104.36	1,045,005.70	4,039,710,316.02	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2011

Depreciable Group (1)	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)
General Plant						
389.4	Land Rights	4,398.53			4,398.53	-
390.2	Structures and Improvements - Buildings	285,937,122.64	9,956,947.80	2,103,797.19	293,790,273.25	0.74
390.21	Structures and Improvements - Leaseholds	741,657.92			741,657.92	-
390.4	Structures and Improvements - Air Cond. Equipment	27,716,835.86	4,023,236.38	131,231.99	31,808,840.25	0.47
391.2	Office Furniture and Equipment - Furniture	19,642,155.44	1,327,621.22	800,135.50	20,169,641.16	4.07
391.4	Office Furniture and Equipment - Equipment	2,156,531.24	376,550.38	8,336.95	2,524,744.67	0.39
391.6	Office Furniture and Equipment - Computers	1,829,317.74	388,783.04		2,218,100.78	-
391.8	Office Furniture and Equipment - Power Mgmt. System	38,155,394.44			38,155,394.44	-
392.1	Transportation Equipment - 5 Years	3,630,473.71	856,232.41	4,938.90	4,481,767.22	0.14
392.2	Transportation Equipment - 8 Years	16,859,250.20	2,131,604.28	903,486.78	18,087,367.70	5.36
392.3	Transportation Equipment - 10 Years	62,059,349.70	8,249,456.36	1,927,522.77	68,419,630.31	3.11
392.4	Transportation Equipment - Trailers	5,946,836.85	63,512.91	23,181.88	5,987,167.88	0.39
392.5	Transportation Equipment - 15 Years	2,690,498.47	128,279.88		2,818,778.35	-
392.6	Transportation Equipment - 20 Years	653,798.58			653,798.58	-
393	Stores Equipment	2,666,982.96		85,072.25	2,581,910.71	3.19
394	Tools and Work Equipment - L&S Line Crews	5,404,956.76		265,459.79	5,139,496.97	4.91
394.2	Tools and Work Equipment - Tools	293,480.20		134,924.57	158,555.63	45.97
394.4	Tools and Work Equipment - Const. Dept.	2,091,372.17		251,632.81	1,839,739.36	12.03
394.6	Tools and Work Equipment - Other	16,526,912.16	2,108,565.97	126,815.03	18,508,663.10	0.77
394.8	Tools and Work Equipment - Garage Equipment	6,822,833.76	225,657.54	777,817.29	6,270,674.01	11.40
395	Laboratory Equipment	4,359,316.64	910,323.26	5,352.49	5,284,287.41	0.12
396	Power Operated Equipment	1,462,609.65	280,707.77		1,739,024.87	-
397	Communication Equipment	12,014,703.33	244,929.40		12,259,632.73	-
398	Miscellaneous Equipment	1,564,033.83	503,752.06	43,637.98	2,024,162.36	2.79
	Total General Plant	521,230,822.78	31,776,160.69	7,593,344.17	545,447,708.19	
	Total Depreciable Plant	5,650,069,924.70	386,097,426.98	49,598,043.48	5,986,603,362.67	
Intangible and Nonpreciable Plant						
301	Organization	476,251.80			476,251.80	-
302	Franchises and Consents	147,083.87			147,083.87	-
350.2	Land	6,404,575.26	1,476,519.76	25,260.55	7,921,411.09	0.39
360.2	Land	13,177,773.65	567,612.88	948.37	14,248,660.60	0.01
389.2	Land	8,441,989.90	2,072,835.90	187.47	10,514,638.33	-
	Total Intangible Plant	28,647,674.48	4,116,968.54	26,386.39	33,308,045.89	
	Total Plant in Service	5,678,717,599.18	390,214,395.52	49,624,439.87	6,019,911,408.36	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2011

Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
Intangible Plant									
303.2 Misc. Intangible Plant - Software	23,792,308	11,545,564	8,399,939				201,414	27,139,347	44.68
303.4 Misc. Intangible Plant - Fiber Optics	957,857	57,960						1,015,817	98.13
303.5 Smart Meter Software	0	12,430						12,430	9.28
Total Intangible Plant	24,750,165	11,615,954	8,399,939	0	0	0	201,414	28,167,594	
Transmission Plant									
350.4 Land Rights	36,075,276	1,007,816		(1,889)		0	29,091	37,110,294	45.62
352 Structures and Improvements	15,350,571	677,172	157,386	8,666		7,517	(1,991)	15,869,514	38.35
353 Station Equipment	165,408,378	9,165,798	5,239,891	401,455	20,684	552,987	(138,813)	169,064,824	33.51
354 Towers and Fixtures	121,355,057	4,488,161	28,459	135,836		97,435	65,966	125,939,125	37.16
354.2 Towers and Fixtures - Clearing R/W	6,401,870	135,966				(10)	10,600	6,548,446	55.83
355 Poles and Fixtures	38,717,019	1,513,130	1,380,861	1,130,071	89,065	1,898,031	(171,586)	37,998,806	38.44
355.2 Poles and Fixtures - Clearing R/W	3,720,761	81,871					2,865	3,805,497	51.37
356 Overhead Conductors and Devices	111,517,184	3,187,017	453,397	327,125	59,764	713,370	(140,597)	113,783,725	51.41
357 Underground Conduit	1,940,791	162,240	9,667				1,388	2,094,752	28.95
358 Underground Conductors and Devices	7,054,996	438,366	46,995	14,004	4,310	227,622	(13,106)	7,223,953	36.31
359 Roads and Trails	2,636,559	99,106					1,980	2,737,645	39.42
Total Transmission Plant	510,178,462	20,956,643	7,316,656	2,015,268	173,823	3,496,954	(334,204)	522,176,381	
Distribution Plant									
360.4 Land Rights	28,039,483	844,656	8,405	(14,327)	0	147	98,857	28,960,119	42.64
361 Structures and Improvements	13,048,026	347,010	20,270	6,241		2,563	9,430	13,387,874	46.58
362 Station Equipment	105,927,974	6,168,282	1,984,101	506,437	107,056	1,057,200	191,263	109,859,711	31.30
364.2 Towers and Fixtures	5,738,190	333,433		4,764		(1,482)	(59,617)	6,019,252	31.47
364.4 Poles and Fixtures	258,394,852	15,705,742	3,270,003	7,900,348	10,329,021	15,554,987	(2,284,968)	271,220,005	31.68
364.6 Towers and Fixtures - Clearing R/W	59,266	3,592					(5,601)	57,257	30.24
364.8 Poles and Fixtures - Clearing R/W	18,150,912	448,728	3,210	(100)	0	(10,835)	55,458	18,663,622	49.97
365 Overhead Conductors and Devices	243,837,955	13,079,571	11,117,847	122,809	290,011	1,541,804	(726,656)	243,944,040	34.65
366 Underground Conduit	41,258,144	2,742,267	108,753	84,333	(36)	92,057	1,288,918	45,172,816	29.31
367 Underground Conductors and Devices	141,716,557	9,318,326	1,414,871	118,653	2,844	415,535	200,593	149,526,567	32.81
368.2 Line Transformers - Overhead	99,995,507	6,815,947	4,314,659	1,073,926	75,030	1,527,244	(422,383)	101,696,123	44.02
368.4 Line Transformers - Submersible and Pad Mount	64,933,174	3,232,670	191,290	(55,935)		137,263	144,262	67,925,619	38.77
368.6 Line Transformers - Non-Network Housing	325,197	11,943	92,560					244,580	84.18
369 Services	274,794,788	10,285,721	441,569	371,491	1,328	518,203	(690,011)	283,803,546	48.03
370.1 Meters	43,069,882	2,912,343	2,859,737	61,056		77,177	125,359	43,231,727	61.35
370.2 Meters - AMR	79,974,240	12,700,981		167,610		368,901	28,763	92,502,694	47.92
370.4 Meters - Smart Meters	3,739	42,554						46,293	4.31
371.2 Installations on Customers Premises	(51,809)	22,693					(531)	(29,647)	(9.29)
371.4 Area Lighting Fixtures	3,973,170	255,954	18,778	1,213	(0)	(507)	248,030	4,458,096	57.51
373.2 Street Lighting and Signal Systems	50,219,192	2,291,613	442,052	(1,156,803)	343	134,691	(191,267)	50,586,336	53.07
Total Distribution Plant	1,473,409,439	87,565,027	26,288,104	9,191,717	10,805,598	21,414,948	(1,992,099)	1,531,276,630	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2011

Depreciable Group	Book Reserve at Beginning of Year	Annual Accruals	Retirements	Amortization of Net Salvage	Gross Salvage	Cost of Removal	Misc. Debits & Credits	Book Reserve at End of Year	Book Reserve as a Percent of Original Cost
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
General Plant									
389.2 Land	(87,768)		0			0	87,768	0	0.00
389.4 Land Rights	1,293	102						1,395	31.72
390.2 Structures and Improvements - Buildings	63,576,878	5,048,503	2,103,797	747,579	3,139	441,005	652,244	67,483,541	22.97
390.2.1 Structures and Improvements - Leaseholds	146,510	75,976						222,486	30.00
380.4 Structures and Improvements - Air Cond. Equipment	11,542,656	840,412	131,232	55,147	1,645	30,981	40,910	12,418,557	39.29
391.2 Office Furniture and Equipment - Furniture	7,752,824	1,036,581	800,136	(686)			28	7,988,612	39.61
391.4 Office Furniture and Equipment - Equipment	454,007	163,175	8,337	3,021			4,703	616,569	24.42
391.6 Office Furniture and Equipment - Computers	377,010	419,043					1	796,054	35.89
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	38,155,394							38,155,394	100.00
392.1 Transportation Equipment - 5 Years	1,729,111	716,195	4,939	(58,063)	19,373		(6,077)	2,395,600	53.45
392.2 Transportation Equipment - 8 Years	8,114,316	2,345,325	903,487	(443,556)	828,810		(130,477)	9,810,930	54.24
392.3 Transportation Equipment - 10 Years	26,910,083	6,887,250	1,927,523	(749,554)	67,087		(292,370)	30,894,974	45.16
392.4 Transportation Equipment - Trailers	1,342,588	368,099	23,182	(18,063)	100,270		(5,472)	1,764,240	29.47
392.5 Transportation Equipment - 15 Years	671,333	248,267			21,420			941,020	33.38
392.6 Transportation Equipment - 20 Years	28,342	57,030		(10,425)			(670)	74,277	11.36
393 Stores Equipment	1,018,331	130,324	85,072	(9,369)			(207)	1,054,006	40.82
394 Tools and Work Equipment - L&S Line Crews	1,654,049	300,320	265,460				1	1,688,910	32.86
394.2 Tools and Work Equipment - Tools	75,686	20,400	134,925				(1)	(38,829)	(24.49)
394.4 Tools and Work Equipment - Const. Dept.	892,100	104,245	251,633			1,748	77,373	820,338	44.59
394.6 Tools and Work Equipment - Other	5,176,585	882,154	126,815	(18,415)			(302)	5,913,207	31.95
394.8 Tools and Work Equipment - Garage Equip.	4,966,201	371,780	777,817			3,974	578	4,556,768	72.67
395 Laboratory Equipment	1,366,068	228,831	5,352					1,589,546	30.19
396 Power Operated Equipment	682,191	163,047					(4,294)	840,945	48.36
397 Communication Equipment	9,372,038	833,071		283		535	(488,201)	9,736,657	79.42
398 Miscellaneous Equipment	561,627	120,633	43,638	(10,571)		(298)	(16,439)	611,910	30.23
Total General Plant	186,579,463	21,360,764	7,593,344	(512,671)	1,041,743	477,944	(60,903)	200,337,107	
Total Depreciable Plant	2,194,917,529	141,498,388	49,598,043	10,694,313	12,021,163	25,389,846	(2,185,793)	2,281,957,712	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 5. SUMMARY OF NET SALVAGE BY FUNCTION
AND AMORTIZATION FOR THE PERIOD, 2007-2011

Function (1)	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	Total Salvage (7)	5-Year Amortization (8)=(7)/5
Transmission							
Cost of Removal	2,099,946	1,458,117	2,719,939	1,933,804	3,496,954	11,708,760	
Gross Salvage	<u>7,580</u>	<u>(25,107)</u>	<u>(377,510)</u>	<u>(1,672)</u>	<u>(173,823)</u>	<u>(570,531)</u>	
Net Salvage	2,107,526	1,433,010	2,342,429	1,932,133	3,323,131	11,138,229	<u>2,227,646</u>
Distribution							
Cost of Removal	13,149,077	11,697,631	13,011,834	17,669,792	21,414,948	76,943,282	
Gross Salvage	<u>(4,054,256)</u>	<u>(3,853,090)</u>	<u>(10,404,305)</u>	<u>(4,825,777)</u>	<u>(10,805,598)</u>	<u>(33,943,026)</u>	
Net Salvage	9,094,821	7,844,541	2,607,530	12,844,014	10,609,350	43,000,256	<u>8,600,051</u>
General							
Cost of Removal	756,360	649,660	330,100	428,682	477,944	2,642,746	
Gross Salvage	<u>(1,822,785)</u>	<u>(1,587,374)</u>	<u>(2,566,907)</u>	<u>(1,634,500)</u>	<u>(1,041,743)</u>	<u>(8,653,308)</u>	
Net Salvage	(1,066,425)	(937,714)	(2,236,807)	(1,205,818)	(563,798)	(6,010,562)	<u>(1,202,112)</u>
Total							
Cost of Removal	16,005,383	13,805,407	16,061,874	20,032,278	25,389,846	91,294,788	
Gross Salvage	<u>(5,869,461)</u>	<u>(5,465,571)</u>	<u>(13,348,722)</u>	<u>(6,461,948)</u>	<u>(12,021,163)</u>	<u>(43,166,865)</u>	
Net Salvage	<u>10,135,922</u>	<u>8,339,837</u>	<u>2,713,151</u>	<u>13,570,330</u>	<u>13,368,683</u>	<u>48,127,922</u>	<u>9,625,584</u>

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Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



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Allentown, PA 18101

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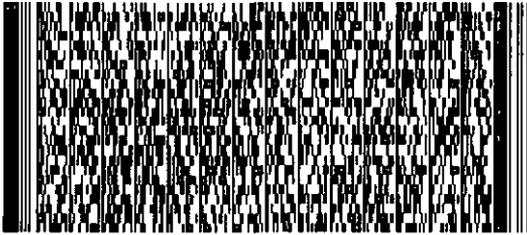


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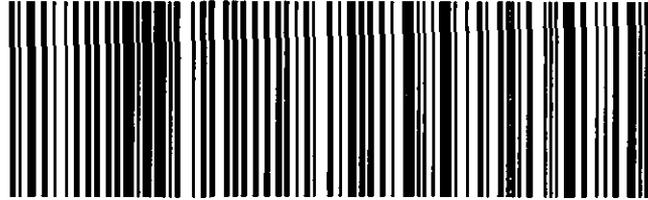
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