



**Duquesne Light**

*Our Energy... Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

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kkubiak@duqlight.com

**Krycia Kubiak**  
Assistant General Counsel

March 30, 2012

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**VIA OVERNIGHT MAIL**

Rosemary A. Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17105-3265

**RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge  
Docket No. \_\_\_\_\_**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are four (4) copies of the reconciliation component of Duquesne Light’s Transmission Service Charge (“TSC”) for the reconciliation period of March 1, 2011 through February 28, 2012 (“Reconciliation Filing”).

The Pennsylvania Public Utility Commission (“Commission”) approved the TSC in Duquesne Light’s base rate proceeding at Docket No. R-00061346. The TSC is a reconcilable charge that is designed to recover the Company’s costs for providing transmission service as reflected under the PJM Interconnection, LLC (“PJM”) Open Access Transmission Tariff.

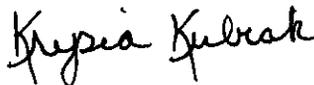
For this Reconciliation Filing, page 1 of Attachment A provides a summary of revenues and expenses for the March 2011 to February 2012 reconciliation year as well as e-factor reconciliation. As shown on page 1, Duquesne Light experienced an under collection of \$4,566,806 including interest and gross receipts tax (“GRT”) for this time period. In addition, page 1 of the filing shows Duquesne Light’s reconciliation of actual and projected E-Factor revenue for the period March 2011 to May 2012 period resulting in an under collection of \$517,683. Additional details regarding these calculations are provided in the filing. These adjustments will be included in the TSC rates to be filed for the June 1, 2012 through May 31, 2013 period.

Page 2 of the Reconciliation Filing shows Duquesne Light’s transmission revenues and expenses in total by month for the reconciliation period of March 2011 through February 2012. Page 3 shows the reconciliation period revenue by rate schedule, and pages 4-5 separate the revenue into tariff revenue and E Factor revenue for the reconciliation period. Pages 6 thru 9 show expenses for the reconciliation period. Pages 10-13 show interest expense calculated on the over/under collections, with a summary by rate class shown on page 13. Page 14 shows the

reconciliation of E Factor revenue for the prior reconciliation period and page 15 details E Factor revenue for the current reconciliation period.

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its most recent base rate proceeding at Docket No. R-2010-2179522. Duquesne Light respectfully requests that the Commission approve this Reconciliation Filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Krysia Kubiak". The signature is written in a cursive, slightly slanted style.

Krysia Kubiak  
Assistant General Counsel

Enclosures

c: Certificate of Service  
Pennsylvania Public Utility Commission Bureau of Audits

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the Annual Reconciliation of Transmission Service Charge for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

**VIA FIRST-CLASS MAIL AND/OR E-MAIL**

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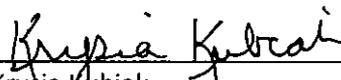
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SECRETARY'S BUREAU**

  
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Dated : March 30, 2012

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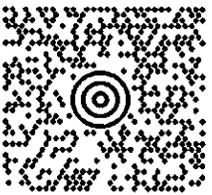
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**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

			Attachment A Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2011 to February 2012</b>				
<b>Revenue</b>				
1	Total POLR Transmission Revenue	\$57,275,077	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	\$741,113	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$56,533,964		Line 1 less line 2
4	POLR Transmission Revenue	\$56,533,964	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,335,504		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$53,198,460	Page 4	Line 4 less line 5
<b>Expense</b>				
7	Network Integration Transmission Service Charges (NITS)	\$38,698,445	Page 6, 7 and 9	
8	Ancillary Services	\$15,073,897	Page 6 and 8	
9	PJM Administrative Expense	\$1,502,264	Page 6	
10	Other PJM Expense	\$1,860,386	Page 6	
11	Total Expenses	\$57,134,992		
12	(Over)/Under Collection	\$3,936,532	Page 2 and 13	Line 6 less line 11
13	Interest on (Over)/Under Collection	\$360,832	Page 2 and 13	
14	Total (Over)/Under Collection With Interest	\$4,297,364	Page 13	Line 12 plus line 13
15	Adjustment to (Over)/Under Collection to Recover PA GRT	\$269,442		Line 14 * 5.90%/(1-5.90%)
16	Net Revenue to Recover (Over)/Under Collection	\$4,566,806		Line 14 plus line 15
<b>B. E-Factor Reconciliation</b>				
<b>March 2011 to May 2011</b>				
17	Projected E-Factor Revenue - March 2011 to May 2011	(\$973,213)	Page 14	At forecast sales, May 15, 2011 filing, Att. A, page 15
18	Less Actual E-Factor Revenue - March 2011 to May 2011	(\$925,723)	Page 14	At actual sales, March 2011 to May 2011
19	Net Prior Period (Over)/Under Collection - March 2011 to May 2011	(\$47,490)		Line 17 less line 18
<b>June 2011 to May 2012</b>				
20	Actual E-Factor Revenue - June 2011 to February 2012	\$1,666,836	Page 15	At actual sales, June 2011 to February 2012
21	Projected E-Factor Revenue - March 2012 to May 2012	\$471,777	Page 15	At forecast sales, March 2012 to May 2012
22	Net Current Period Revenue - June 2011 to May 2012	\$2,138,613		Line 20 plus line 21
23	Previous E-Factor Balance - (Over)/Under Collection	\$2,703,786		May 15, 2011 filing, Attachment B, page 5
24	Current E-Factor Balance - (Over)/Under Collection	\$517,683		Line 23 less line 22 less line 19
<b>C. Summary</b>				
25	Revenue Required to Recover (Over)/Under Collection	\$4,566,806		Line 16
26	E-Factor Balance - (Over)/Under Collection	\$517,683		Line 24
27	Net E-Factor Revenue (Over)/Under Collection - June 2012 to May 2013	\$5,084,489		Line 25 plus line 26

ATTACHMENT A

Dukesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,096,517	\$4,539,975	\$4,277,545	\$57,275,077
2 Less E-Factor Revenue	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113
3 POLR Transmission Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,964
4 POLR Transmission Retail Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,963
5 Less PA Gross Receipts Tax (GRT)	\$244,363	\$208,753	\$225,349	\$329,457	\$437,350	\$349,192	\$278,670	\$231,793	\$242,463	\$288,975	\$256,916	\$242,224	\$3,335,504
6 Net POLR Transmission Revenue	\$3,897,377	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,895	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,459
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
8 Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
9 PJM Administrative Expense	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
10 Other PJM Expense	\$207,242	\$201,966	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
11 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
<b>Over/ (Under) Collection</b>													
12 Net (Over)/Under Collection	\$797,949	\$993,498	\$1,473,556	\$420,593	\$179,815	(\$1,021,032)	\$103,619	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,532
13 Interest	\$83,785	\$99,350	\$139,988	\$37,853	\$15,284	(\$81,683)	\$7,771	\$25,720	\$10,169	(\$19,286)	\$28,331	\$13,549	\$360,832
14 Total (Over)/Under Collection	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,073,567	\$1,746,151	\$1,947,621	\$3,618,777	\$4,972,246	\$3,937,080	\$2,851,301	\$2,388,691	\$2,508,213	\$3,078,630	\$2,666,875	\$2,499,099	\$34,288,250
2 RH	\$258,475	\$155,071	\$109,863	\$166,142	\$209,427	\$171,275	\$146,271	\$173,050	\$223,595	\$350,158	\$353,377	\$323,161	\$2,639,866
3 RA	\$32,632	\$24,565	\$24,366	\$43,450	\$58,602	\$45,227	\$32,438	\$29,551	\$32,904	\$42,377	\$37,510	\$35,387	\$439,011
4 GS	\$71,569	\$60,130	\$59,823	\$54,696	\$106,439	\$82,215	\$70,699	\$63,481	\$72,903	\$87,527	\$83,955	\$77,894	\$891,331
5 GM<25 kW	\$303,167	\$277,999	\$318,886	\$389,687	\$624,933	\$486,321	\$447,281	\$406,648	\$391,054	\$439,323	\$402,158	\$384,404	\$4,871,860
6 GM=>25 kW	\$849,038	\$775,494	\$867,585	\$1,115,443	\$1,248,859	\$1,115,088	\$1,007,430	\$874,313	\$809,652	\$887,414	\$791,206	\$775,078	\$11,116,600
7 GMH<25 kW	\$10,426	\$7,468	\$6,814	\$50,957	\$49,439	\$40,015	\$38,955	\$4,826	\$18,620	\$24,349	\$25,721	\$21,747	\$299,335
8 GMH=>25 kW	\$53,521	\$40,955	\$38,688	\$220,056	\$184,574	\$162,852	\$159,419	\$5,656	\$65,040	\$79,364	\$81,376	\$74,123	\$1,165,626
9 AL	\$2	\$2	\$1	\$6	\$8	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$68
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$2,796	\$2,855	\$3,092	\$9,807	\$9,671	\$9,248	\$9,644	\$8,343	\$8,341	\$9,745	\$5,964	\$6,342	\$85,848
12 SH	\$103	\$98	\$110	\$358	\$355	\$345	\$360	\$331	\$339	\$394	\$298	\$325	\$3,413
13 UMS	\$3,476	\$2,984	\$3,307	\$4,682	\$2,867	\$4,033	\$3,510	\$3,900	\$3,480	\$3,807	\$2,860	\$2,648	\$41,554
14 PAL	\$181	\$171	\$194	\$637	\$633	\$619	\$648	\$591	\$601	\$699	\$529	\$563	\$6,066
15 Total Small and Medium Customers	\$3,658,954	\$3,093,942	\$3,380,349	\$5,674,699	\$7,468,052	\$6,054,324	\$4,767,963	\$3,959,388	\$4,134,750	\$5,003,793	\$4,451,837	\$4,200,778	\$55,848,828
<u>Large Customer Rate Classes</u>													
16 GL	\$107,650	\$132,757	\$106,871	\$78,653	\$132,287	\$54,910	\$95,011	\$93,613	\$98,774	\$84,353	\$71,043	\$60,270	\$1,116,193
17 GLH	\$38,986	\$30,814	\$23,352	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$310,056
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$146,636	\$163,571	\$130,224	\$95,882	\$189,864	\$68,707	\$121,153	\$118,626	\$133,957	\$92,724	\$88,138	\$76,766	\$1,426,249
21 Total Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,096,517	\$4,539,975	\$4,277,545	\$57,275,077

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ATTACHMENT A

Duquesne Light Company

Transmission Service Charges (TSC) - Retail Tariff Appendix A

POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,370,752	\$1,996,405	\$2,226,625	\$3,554,623	\$4,884,592	\$3,867,683	\$2,801,036	\$2,346,572	\$2,463,992	\$3,024,357	\$2,619,862	\$2,455,037	\$34,611,536
2 RH	\$264,379	\$158,613	\$112,374	\$142,104	\$178,539	\$146,048	\$124,707	\$147,544	\$190,658	\$298,610	\$301,336	\$275,590	\$2,340,503
3 RA	\$39,857	\$30,007	\$29,764	\$40,713	\$54,887	\$42,356	\$30,382	\$27,676	\$30,819	\$39,692	\$35,133	\$33,143	\$434,430
4 GS	\$62,951	\$52,885	\$52,617	\$51,641	\$100,413	\$77,558	\$66,694	\$59,887	\$68,776	\$82,571	\$79,192	\$73,483	\$828,667
5 GM<25 kW	\$344,787	\$315,527	\$360,024	\$371,623	\$590,975	\$460,375	\$425,034	\$387,160	\$371,193	\$416,693	\$380,769	\$364,749	\$4,788,908
6 GM=>25 kW	\$827,035	\$755,716	\$846,070	\$1,047,222	\$1,173,401	\$1,045,639	\$947,927	\$823,602	\$760,099	\$832,806	\$741,021	\$727,989	\$10,528,527
7 GMH<25 kW	\$18,868	\$13,626	\$12,435	\$50,056	\$47,804	\$38,743	\$37,870	\$3,710	\$17,374	\$22,721	\$24,003	\$20,292	\$307,501
8 GMH=>25 kW	\$64,460	\$49,325	-\$46,600	\$215,301	\$179,479	\$157,912	\$155,060	\$1,438	\$60,578	\$73,929	\$75,805	\$69,048	\$1,148,934
9 AL	\$5	\$5	\$3	\$7	\$9	\$7	\$7	\$8	\$8	\$8	\$8	\$8	\$83
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,793	\$5,714	\$5,933	\$8,520	\$8,316	\$7,951	\$8,293	\$7,174	\$7,172	\$8,379	\$5,128	\$5,453	\$83,825
12 SH	\$204	\$194	\$209	\$310	\$305	\$296	\$309	\$284	\$291	\$338	\$256	\$279	\$3,275
13 UMS	\$4,100	\$3,550	\$3,873	\$4,466	\$2,653	\$3,818	\$3,296	\$3,686	\$3,279	\$3,631	\$2,695	\$2,490	\$41,537
14 PAL	\$364	\$346	\$374	\$534	\$524	\$513	\$536	\$489	\$497	\$578	\$437	\$466	\$5,659
15 GL	\$100,583	\$126,353	\$100,113	\$79,660	\$133,240	\$55,809	\$95,928	\$94,447	\$99,631	\$85,199	\$71,769	\$60,962	\$1,103,694
16 GLH	\$37,603	\$29,920	\$22,459	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$306,886
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,984
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,596,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,290	\$2,310,190	\$32,569,456
21 RH	\$248,781	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$283,557	\$259,330	\$2,202,413
22 RA	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$26,043	\$29,000	\$37,350	\$33,060	\$31,187	\$408,798
23 GS	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,759	\$56,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
24 GM<25 kW	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
25 GM=>25 kW	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
26 GMH<25 kW	\$17,755	\$12,822	\$11,701	\$47,102	\$44,984	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$289,358
27 GMH=>25 kW	\$60,657	\$46,415	\$43,851	\$202,598	\$168,890	\$148,595	\$145,911	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
28 AL	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$8	\$78
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
31 SH	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
32 UMS	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,416	\$2,536	\$2,343	\$39,086
33 PAL	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
34 GL	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$67,535	\$57,366	\$1,038,576
35 GLH	\$35,384	\$28,155	\$21,134	\$16,213	\$54,180	\$12,983	\$24,599	\$23,536	\$33,108	\$7,877	\$16,087	\$15,523	\$288,779
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,460

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$297,185)	(\$250,254)	(\$279,004)	\$64,154	\$87,655	\$69,397	\$50,265	\$42,118	\$44,221	\$54,273	\$47,013	\$44,062	(\$323,286)
2 RH	(\$5,903)	(\$3,542)	(\$2,511)	\$24,038	\$30,888	\$25,227	\$21,563	\$25,506	\$32,937	\$51,548	\$52,041	\$47,571	\$299,363
3 RA	(\$7,226)	(\$5,441)	(\$5,398)	\$2,737	\$3,715	\$2,870	\$2,056	\$1,875	\$2,086	\$2,686	\$2,377	\$2,244	\$4,581
4 GS	\$8,619	\$7,245	\$7,206	\$3,055	\$6,026	\$4,657	\$4,005	\$3,593	\$4,128	\$4,956	\$4,764	\$4,411	\$62,664
5 GM<25 kW	(\$41,620)	(\$37,528)	(\$41,138)	\$18,065	\$33,958	\$25,945	\$22,246	\$19,488	\$19,861	\$22,630	\$21,389	\$19,655	\$82,951
6 GM=>25 kW	\$22,003	\$19,778	\$21,515	\$68,221	\$75,458	\$69,449	\$59,503	\$50,711	\$49,553	\$54,608	\$50,185	\$47,089	\$588,073
7 GMH<25 kW	(\$8,442)	(\$6,158)	(\$5,621)	\$901	\$1,635	\$1,272	\$1,085	\$1,116	\$1,246	\$1,628	\$1,717	\$1,455	(\$8,165)
8 GMH=>25 kW	(\$10,938)	(\$8,370)	(\$7,913)	\$4,756	\$5,095	\$4,940	\$4,359	\$4,219	\$4,463	\$5,435	\$5,572	\$5,075	\$16,692
9 AL	(\$3)	(\$3)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$15)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$2,998)	(\$2,859)	(\$2,840)	\$1,287	\$1,356	\$1,296	\$1,352	\$1,169	\$1,169	\$1,366	\$836	\$889	\$2,023
12 SH	(\$101)	(\$96)	(\$99)	\$48	\$50	\$49	\$51	\$47	\$48	\$56	\$42	\$46	\$139
13 UMS	(\$623)	(\$567)	(\$566)	\$216	\$214	\$215	\$215	\$215	\$201	\$176	\$165	\$158	\$17
14 PAL	(\$183)	(\$174)	(\$180)	\$103	\$109	\$107	\$112	\$102	\$104	\$121	\$91	\$97	\$408
15 GL	\$7,067	\$6,404	\$6,758	(\$1,007)	(\$953)	(\$899)	(\$917)	(\$834)	(\$857)	(\$846)	(\$726)	(\$692)	\$12,499
16 GLH	\$1,383	\$894	\$894	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,170
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113

# RECEIVED

MAR 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Network Integration Transmission Service Charges (NITS) Expense (1)</b>													
1 Residential, Small C&I & Lighting Customer Classes	\$2,300,661	\$2,168,949	\$2,176,737	\$2,202,437	\$2,247,989	\$2,234,459	\$2,144,037	\$2,197,385	\$2,100,194	\$2,127,387	\$2,380,823	\$2,193,002	\$26,473,860
2 Small C&I Customer Classes	\$295,786	\$283,473	\$291,296	\$298,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$304,189	\$297,742	\$266,303	\$3,541,750
3 Medium C&I Customer Classes	\$680,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$596,350	\$613,195	\$555,468	\$503,196	\$7,371,977
4 Large C&I Customer Classes	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
5 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,445
<b>Ancillary Service Expense</b>													
6 Operating Reserves	\$693,361	\$508,948	\$1,176,049	\$1,372,279	\$2,629,264	\$1,429,191	\$970,896	\$386,715	\$467,106	\$650,267	\$745,355	\$598,537	\$11,527,969
7 Regulation	\$94,258	\$105,103	\$168,894	\$185,760	\$275,021	\$178,994	\$105,836	\$70,966	\$80,854	\$75,680	\$77,017	\$52,777	\$1,471,140
8 Schedule 1A	\$20,941	\$17,646	\$18,797	\$22,212	\$28,699	\$24,388	\$18,648	\$16,477	\$16,435	\$20,130	\$20,523	\$16,995	\$241,890
9 Synchronized Reserve	(\$0)	\$1,101	\$1,287	\$2,401	\$1,707	\$795	\$2,240	\$3	(\$97)	\$164	\$278	\$316	\$10,195
10 Synchronous Condensing	\$430	\$81	\$299	\$61	\$1,767	\$586	\$255	(\$14)	(\$5)	\$0	\$85	\$97	\$3,643
11 Black Start	\$1,139	\$1,106	\$1,084	\$1,240	\$1,208	\$1,205	\$1,198	\$1,193	\$1,179	\$1,156	\$1,182	\$1,170	\$14,060
12 Reactive	\$167,515	\$162,114	\$158,760	\$152,199	\$148,563	\$148,129	\$147,262	\$146,494	\$144,845	\$142,106	\$144,291	\$142,722	\$1,805,000
13 Total Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
<b>PJM Administrative Expense</b>													
14 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$90,257	\$105,070	\$111,413	\$140,838	\$165,925	\$144,546	\$114,514	\$79,147	\$88,117	\$98,210	\$137,531	\$117,127	\$1,392,697
15 North East Reliability Counsel (NERC) (PJM Sched 10)	\$3,504	\$2,962	\$3,145	\$3,716	\$4,802	\$4,080	\$3,120	\$2,757	\$2,750	\$5,609	\$4,267	\$3,542	\$44,254
16 Reliability First Corporation (RFC) (PJM Sched 10)	\$5,316	\$4,494	\$4,772	\$5,638	\$7,285	\$6,191	\$4,734	\$4,183	\$4,172	\$8,780	\$5,335	\$4,414	\$65,313
17 Total Administrative Charges	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
<b>Other PJM Expenses</b>													
18 Expansion Cost Recovery (Schedule 13)	\$3,037	\$2,960	\$2,883	\$2,822	\$2,782	\$2,763	\$2,741	\$2,719	\$2,691	\$2,651	\$2,722	\$2,666	\$33,437
19 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$204,205	\$199,006	\$193,801	\$530,699	\$569,992	(\$687,121)	\$119,597	\$119,929	\$130,059	\$141,528	\$154,224	\$151,028	\$1,826,949
21 Total Other PJM Expenses	\$207,242	\$201,966	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
22 Total PJM Ancillary, Administrative and Other Expenses	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
23 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,992

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<b>Small and Medium Customer Classes</b>													
1 RS	780.2	758.2	743.6	732.5	726.5	722.0	716.5	710.5	699.3	684.1	770.5	759.3	8,803.0
2 RH	46.3	43.9	41.3	39.4	38.3	38.2	38.0	37.8	37.2	36.4	40.0	39.6	476.4
3 RA	10.3	9.8	9.5	9.4	9.4	9.4	8.8	8.6	8.5	8.1	9.1	9.0	108.8
4 GS	13.2	12.9	12.8	12.6	12.5	12.4	12.4	12.4	12.6	12.8	12.9	12.8	152.6
5 GM <25 kW	89.2	88.5	88.3	87.8	87.2	86.9	86.7	86.8	86.6	86.2	82.9	82.9	1,035.7
6 GM >25 kW	223.8	214.5	211.4	201.8	198.7	196.6	194.5	192.9	190.6	189.7	168.8	166.1	2,349.4
7 GMH <25 kW	6.0	6.0	6.0	5.9	5.9	5.9	5.9	5.9	5.9	5.8	5.9	5.7	70.8
8 GMH >25 kW	24.5	23.6	22.7	21.7	21.2	21.6	21.8	21.8	21.7	21.4	19.9	19.8	261.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.9	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	7.6
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,194.4	1,158.2	1,138.2	1,111.5	1,100.1	1,093.1	1,085.1	1,077.5	1,063.0	1,045.1	1,110.3	1,091.2	13,265.7
<b>Large Customer Classes</b>													
16 GL	37.2	33.7	35.6	33.8	31.8	30.0	30.6	27.8	28.6	28.2	24.2	23.1	364.2
17 GLH	11.5	7.4	7.4	10.0	10.0	10.0	10.8	9.6	5.2	5.2	6.3	6.1	99.5
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
21 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
22 Residential, Small C&I & Lighting (1)	837.7	812.6	795.1	781.9	774.6	769.6	763.8	757.4	745.4	729.1	820.1	808.3	9,395.6
23 Small C&I	105.4	107.4	107.1	106.2	105.5	105.2	105.0	105.3	105.3	104.9	101.6	97.0	1,258.0
24 Medium C&I	246.3	238.2	234.1	223.5	219.9	218.2	216.3	214.7	212.3	211.0	188.7	185.9	2,611.1
25 Large C&I	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
26 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
<b>Total NITS Expenses by Customer Class (Page 6)</b>													
27 Residential, Small C&I & Lighting Customer Classes	\$2,300,661	\$2,168,949	\$2,176,737	\$2,202,437	\$2,247,989	\$2,234,458	\$2,144,037	\$2,197,385	\$2,100,194	\$2,127,387	\$2,380,623	\$2,193,002	\$26,473,860
28 Small C&I Customer Classes	\$295,786	\$283,473	\$291,296	\$298,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$297,742	\$286,303	\$286,303	\$3,541,750
29 Medium C&I Customer Classes	\$880,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$596,350	\$613,195	\$555,468	\$503,196	\$7,371,977
30 Large C&I Customer Classes	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
31 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
<b>Allocated NITS Expense By Rate Class</b>													
<b>Small and Medium Customer Classes</b>													
32 RS	\$2,142,860	\$2,023,575	\$2,035,688	\$2,063,284	\$2,108,284	\$2,096,057	\$2,011,331	\$2,061,175	\$1,970,260	\$1,996,088	\$2,236,643	\$2,060,006	\$24,805,233
33 RH	\$127,064	\$117,198	\$112,976	\$110,998	\$111,040	\$110,980	\$106,754	\$109,896	\$104,820	\$106,198	\$116,238	\$107,425	\$1,341,487
34 RA	\$28,392	\$26,106	\$25,969	\$26,369	\$26,835	\$26,588	\$24,180	\$24,683	\$23,348	\$23,589	\$26,331	\$24,312	\$305,701
35 GS	\$36,107	\$34,131	\$34,789	\$35,495	\$36,220	\$36,046	\$34,833	\$36,460	\$35,842	\$37,468	\$37,414	\$34,494	\$429,299
36 GM<25 kW	\$243,225	\$233,552	\$240,317	\$248,018	\$253,075	\$251,870	\$243,129	\$250,750	\$242,366	\$249,796	\$242,906	\$216,245	\$4,913,349
37 GM=>25 kW	\$613,134	\$574,643	\$579,492	\$575,361	\$579,584	\$571,685	\$547,541	\$558,624	\$535,467	\$551,096	\$496,943	\$449,559	\$6,833,129
38 GMH<25 kW	\$16,455	\$15,789	\$16,190	\$16,596	\$17,031	\$16,994	\$16,496	\$17,118	\$16,521	\$16,924	\$15,564	\$15,564	\$189,102
39 GMH=>25 kW	\$67,141	\$63,236	\$62,264	\$61,899	\$61,887	\$62,717	\$61,312	\$63,246	\$60,883	\$62,100	\$58,525	\$53,638	\$738,848
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$2,345	\$2,071	\$2,125	\$1,786	\$1,829	\$1,832	\$1,772	\$1,831	\$1,865	\$1,513	\$1,410	\$1,258	\$21,438
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,276,722	\$3,090,301	\$3,109,789	\$3,137,806	\$3,195,787	\$3,173,870	\$3,047,348	\$3,123,585	\$2,991,273	\$3,044,771	\$3,233,832	\$2,962,501	\$37,387,587
<b>Large Customer Classes</b>													
47 GL	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
48 GLH	\$31,841	\$22,088	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
52 Total	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>POLR Sales (MWh)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	205,097	172,708	192,549	249,627	341,068	270,026	195,584	163,885	172,065	211,177	182,930	171,447	2,528,165
2 RH	37,129	22,277	15,793	15,071	19,365	15,816	13,519	15,991	20,650	32,319	32,628	29,825	270,384
3 RA	3,593	2,706	2,684	3,132	4,251	3,284	2,352	2,145	2,367	3,073	2,720	2,567	34,894
4 GS	6,408	5,386	5,358	4,036	7,960	6,152	5,291	4,747	5,453	6,547	6,293	5,826	69,456
5 GM<25 kW	31,176	28,111	30,815	25,696	48,304	36,907	31,645	27,721	28,252	32,191	30,425	27,959	379,202
6 GM=>25 kW	76,135	68,437	74,446	79,051	87,437	80,474	68,949	58,761	57,419	63,277	58,152	54,564	827,103
7 GMH<25 kW	3,439	2,508	2,290	1,894	3,434	2,671	2,280	2,345	2,619	3,420	3,608	3,057	33,564
8 GMH=>25 kW	11,825	9,049	8,554	8,839	9,469	9,182	8,103	7,841	8,295	10,102	10,356	9,434	111,050
9 AL	2	2	1	2	2	2	2	2	2	2	2	2	22
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	2,166	2,066	2,052	1,906	2,008	1,920	2,003	1,732	1,732	2,024	1,239	1,317	22,166
12 SH	75	72	74	70	73	71	74	68	70	81	62	67	858
13 UMS	572	491	542	370	411	426	370	411	365	399	309	280	4,947
14 PAL	132	126	130	121	129	126	132	121	122	142	108	115	1,503
15 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
16 Residential, Small C&I & Lighting	248,766	200,447	213,826	270,299	367,308	291,672	214,037	184,356	197,394	249,218	219,996	205,620	2,862,939
17 Small C&I	41,022	36,006	38,462	31,626	59,699	45,730	39,216	34,813	36,323	42,157	40,326	36,842	482,222
18 Medium C&I	87,960	77,486	83,000	87,890	96,906	89,556	77,052	66,602	65,714	73,379	68,508	63,998	938,153
19 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
20 Residential, Small C&I & Lighting	\$859,139	\$729,243	\$1,208,836	\$1,660,902	\$2,756,793	\$857,192	\$928,943	\$553,364	\$636,426	\$789,511	\$894,417	\$752,417	\$12,627,183
21 Small C&I	\$131,800	\$137,268	\$190,222	\$244,440	\$357,224	\$134,505	\$151,821	\$94,271	\$100,622	\$122,386	\$142,578	\$120,749	\$1,927,886
22 Medium C&I	\$293,023	\$244,080	\$442,126	\$514,524	\$722,998	\$262,049	\$310,279	\$182,935	\$201,056	\$234,365	\$255,816	\$218,225	\$3,881,477
23 Total Ancillary, Admin & Other Expenses	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
24 RS	\$708,322	\$628,326	\$1,088,552	\$1,533,883	\$2,559,851	\$793,577	\$848,858	\$491,917	\$554,765	\$669,001	\$743,721	\$627,368	\$11,248,141
25 RH	\$128,228	\$81,045	\$89,284	\$92,605	\$145,344	\$46,482	\$58,675	\$47,999	\$66,580	\$102,385	\$132,851	\$109,139	\$1,100,418
26 RA	\$12,409	\$9,844	\$15,175	\$19,242	\$31,905	\$9,652	\$10,208	\$6,440	\$7,695	\$9,735	\$11,059	\$9,395	\$152,757
27 GS	\$20,588	\$20,535	\$26,497	\$31,192	\$47,632	\$18,095	\$20,484	\$12,854	\$15,104	\$19,005	\$22,249	\$19,096	\$273,332
28 GM<25 kW	\$100,165	\$107,170	\$152,401	\$198,611	\$289,043	\$108,553	\$122,512	\$75,065	\$78,263	\$93,452	\$107,572	\$91,635	\$1,524,442
29 GM=>25 kW	\$253,630	\$215,577	\$396,560	\$462,778	\$652,349	\$235,211	\$277,649	\$161,398	\$175,678	\$202,100	\$217,145	\$186,056	\$3,436,132
30 GMH<25 kW	\$11,048	\$9,563	\$11,324	\$14,637	\$20,549	\$7,857	\$8,826	\$6,351	\$7,254	\$9,928	\$12,756	\$10,018	\$130,112
31 GMH=>25 kW	\$39,393	\$28,504	\$45,566	\$51,747	\$70,649	\$26,838	\$32,630	\$21,538	\$25,378	\$32,265	\$38,670	\$32,168	\$445,345
32 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$6	\$7	\$92
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
35 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
36 UMS	\$1,977	\$1,787	\$3,066	\$2,276	\$3,085	\$1,251	\$1,607	\$1,235	\$1,175	\$1,265	\$1,255	\$1,024	\$21,003
37 PAL	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
38 Total	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,889,634	\$2,860,189	\$2,553,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,687,375	\$36,053,374
2 RH	\$255,292	\$198,243	\$202,260	\$203,603	\$256,384	\$157,463	\$165,429	\$157,695	\$171,500	\$208,582	\$248,889	\$216,564	\$2,441,905
3 RA	\$40,801	\$35,950	\$41,144	\$45,611	\$58,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$37,389	\$33,707	\$458,459
4 GS	\$56,695	\$54,667	\$61,286	\$66,687	\$83,853	\$54,141	\$55,317	\$49,315	\$50,947	\$56,473	\$59,663	\$53,589	\$702,632
5 GM<25 kW	\$343,389	\$340,722	\$392,718	\$444,629	\$542,118	\$360,523	\$365,641	\$325,815	\$320,629	\$343,249	\$350,478	\$307,880	\$4,437,791
6 GM=>25 kW	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,933	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
7 GMH<25 kW	\$27,503	\$25,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,469	\$23,775	\$26,852	\$30,179	\$25,582	\$329,213
8 GMH=>25 kW	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,942	\$84,784	\$86,261	\$94,365	\$97,195	\$85,806	\$1,184,193
9 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$8	\$7	\$92
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
12 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
13 UMS	\$4,322	\$3,858	\$5,191	\$4,062	\$4,914	\$3,083	\$3,379	\$3,066	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
14 PAL	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
15 Total Small and Medium Customers	\$4,560,685	\$4,200,893	\$4,950,973	\$5,557,673	\$7,032,802	\$4,427,617	\$4,438,391	\$3,954,154	\$3,929,378	\$4,191,033	\$4,526,643	\$4,053,892	\$55,824,134
<u>Large Customer Classes</u>													
16 GL	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
17 GLH	\$31,841	\$22,086	\$20,208	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
21 Total Expense	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991

**ATTACHMENT A**  
**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,598,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,280	\$2,310,190	\$32,569,456
2 Expense	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,869,634	\$2,660,189	\$2,353,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,687,375	\$36,053,374
3 (Over)/Under Collection	\$620,304	\$773,283	\$1,028,966	\$252,267	\$71,735	(\$749,855)	\$224,414	\$344,968	\$206,409	(\$180,831)	\$515,074	\$377,184	\$3,483,919
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	\$65,132	\$77,328	\$97,752	\$22,704	\$6,097	(\$59,988)	\$16,831	\$24,148	\$13,417	(\$10,850)	\$28,329	\$18,859	\$299,759
7 Total RS (Over)/Under Collection	\$685,436	\$850,611	\$1,126,718	\$274,972	\$77,932	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,678
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$248,761	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$283,557	\$259,330	\$2,202,413
9 Expense	\$255,292	\$196,243	\$202,260	\$203,603	\$256,364	\$157,453	\$165,428	\$157,695	\$171,500	\$208,582	\$248,889	\$216,584	\$2,441,905
10 (Over)/Under Collection	\$6,512	\$48,988	\$96,516	\$69,882	\$88,379	\$20,031	\$48,079	\$18,856	(\$7,909)	(\$72,410)	(\$34,668)	(\$42,766)	\$239,492
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	\$684	\$4,899	\$9,169	\$6,289	\$7,512	\$1,603	\$3,606	\$1,320	(\$514)	(\$4,345)	(\$1,907)	(\$2,138)	\$26,178
14 Total RH Over/(Under) Collection	\$7,196	\$53,887	\$105,685	\$76,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$36,575)	(\$44,904)	\$265,670
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$28,043	\$29,000	\$37,350	\$33,060	\$31,167	\$408,798
16 Expense	\$40,801	\$35,950	\$41,144	\$45,611	\$58,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$37,389	\$33,707	\$458,459
17 (Over)/Under Collection	\$3,295	\$7,713	\$13,135	\$7,300	\$7,092	(\$4,618)	\$5,798	\$5,079	\$2,042	(\$4,026)	\$4,325	\$2,519	\$49,660
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	\$346	\$771	\$1,248	\$657	\$603	(\$369)	\$435	\$356	\$133	(\$242)	\$236	\$126	\$4,301
21 Total RA (Over)/Under Collection	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,987)	\$6,233	\$5,434	\$2,175	(\$4,268)	\$4,567	\$2,645	\$53,962
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,759	\$66,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
23 Expense	\$56,695	\$54,667	\$61,286	\$66,667	\$83,853	\$54,141	\$55,317	\$49,315	\$50,947	\$56,473	\$59,663	\$53,569	\$702,632
24 (Over)/Under Collection	(\$2,542)	\$4,901	\$11,774	\$18,092	(\$10,636)	(\$18,841)	(\$7,442)	(\$7,039)	(\$13,771)	(\$21,226)	(\$14,857)	(\$15,558)	(\$77,144)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	(\$267)	\$490	\$1,119	\$1,628	(\$904)	(\$1,507)	(\$558)	(\$493)	(\$895)	(\$1,274)	(\$917)	(\$778)	(\$4,256)
28 Total GS (Over)/Under Collection	(\$2,809)	\$5,392	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,666)	(\$22,499)	(\$15,674)	(\$16,338)	(\$81,400)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
30 Expense	\$343,389	\$340,722	\$392,718	\$444,628	\$542,118	\$360,523	\$365,641	\$325,815	\$320,829	\$343,249	\$350,478	\$307,880	\$4,437,791
31 (Over)/Under Collection	\$18,944	\$43,811	\$53,935	\$94,932	(\$13,989)	(\$72,690)	(\$34,317)	(\$38,502)	(\$28,663)	(\$48,860)	\$57,825	(\$35,348)	(\$68,572)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	\$1,989	\$4,381	\$5,124	\$8,544	(\$1,189)	(\$5,815)	(\$2,574)	(\$2,695)	(\$1,863)	(\$2,932)	(\$430)	(\$1,767)	\$772
35 Total GM < 25 (Over)/Under Collection	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$67,799)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate GM &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
37 Expense	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,833	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
38 (Over)/Under Collection	\$88,525	\$79,091	\$179,900	\$52,703	\$127,763	(\$177,049)	(\$66,809)	(\$54,988)	(\$4,108)	(\$30,475)	\$16,788	(\$49,422)	\$161,917
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$9,295	\$7,909	\$17,091	\$4,743	\$10,860	(\$14,164)	(\$5,011)	(\$3,849)	(\$267)	(\$1,828)	\$923	(\$2,471)	\$23,231
42 Total GM > 25 (Over)/Under Collection	\$97,820	\$87,000	\$196,991	\$57,446	\$138,623	(\$191,213)	(\$71,820)	(\$58,837)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$17,755	\$12,822	\$11,701	\$47,102	\$44,984	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$289,358
44 Expense	\$27,503	\$25,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,469	\$23,775	\$26,852	\$30,179	\$25,582	\$329,213
45 (Over)/Under Collection	\$9,748	\$12,530	\$15,813	(\$15,889)	(\$7,403)	(\$11,606)	(\$10,313)	\$19,978	\$7,427	\$5,472	\$7,592	\$6,487	\$39,855
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,024	\$1,253	\$1,502	(\$1,428)	(\$629)	(\$928)	(\$774)	\$1,398	\$483	\$328	\$418	\$324	\$2,971
49 Total GMH (Over)/Under Collection	\$10,771	\$13,783	\$17,315	(\$17,297)	(\$8,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,809	\$5,801	\$8,009	\$6,811	\$42,826
<b>Rate GMH &gt; 25 kW</b>													
50 Revenue Excluding GRT	\$80,657	\$46,415	\$43,851	\$202,598	\$168,890	\$148,595	\$145,811	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
51 Expense	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,842	\$84,784	\$86,261	\$94,365	\$97,195	\$85,806	\$1,184,193
52 (Over)/Under Collection	\$45,877	\$45,325	\$63,979	(\$48,953)	(\$36,353)	(\$59,040)	(\$51,969)	\$83,431	\$29,258	\$24,798	\$25,863	\$20,832	\$103,046
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$4,817	\$4,533	\$6,078	(\$8,006)	(\$3,090)	(\$4,723)	(\$3,898)	\$5,640	\$1,902	\$1,488	\$1,422	\$1,042	\$7,405
56 Total GMH (Over)/Under Collection	\$50,694	\$49,858	\$70,057	(\$96,959)	(\$39,443)	(\$63,764)	(\$55,867)	\$89,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$7	\$78
58 Expense	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$8	\$7	\$92
59 (Over)/Under Collection	\$2	\$2	\$4	\$4	\$8	(\$2)	\$1	(\$2)	(\$1)	(\$1)	\$0	(\$1)	\$14
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	\$0	\$1	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$1
63 Total AL (Over)/Under Collection	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	(\$1)	\$15
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
72 Expense	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
73 (Over)/Under Collection	\$2,029	\$2,139	\$6,020	\$3,694	\$7,248	(\$1,839)	\$869	(\$1,550)	(\$1,163)	(\$1,474)	\$210	(\$312)	\$15,892
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$213	\$214	\$572	\$332	\$616	(\$147)	\$67	(\$109)	(\$76)	(\$88)	\$12	(\$16)	\$1,590
77 Total SM (Over)/Under Collection	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,996)	\$956	(\$1,659)	(\$1,239)	(\$1,562)	\$221	(\$327)	\$17,483
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
79 Expense	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$262	\$3,634
(Over)/Under Collection	\$68	\$78	\$220	\$136	\$264	(\$69)	\$32	(\$82)	(\$48)	(\$60)	\$10	(\$17)	\$552
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$7	\$8	\$21	\$12	\$22	(\$6)	\$2	(\$4)	(\$3)	(\$4)	\$1	(\$1)	\$56
83 Total SH (Over)/Under Collection	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$86)	(\$51)	(\$64)	\$10	(\$17)	\$608
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,416	\$2,536	\$2,343	\$39,086
85 Expense	\$4,322	\$3,858	\$5,191	\$4,062	\$4,314	\$3,083	\$3,379	\$3,066	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
86 (Over)/Under Collection	\$464	\$518	\$1,548	(\$140)	\$2,418	(\$510)	\$277	(\$402)	(\$245)	(\$639)	\$128	(\$61)	\$3,355
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$49	\$52	\$147	(\$13)	\$206	(\$41)	\$21	(\$28)	(\$16)	(\$38)	\$7	(\$3)	\$342
90 Total UMS (Over)/Under Collection	\$513	\$570	\$1,893	(\$153)	\$2,623	(\$551)	\$298	(\$430)	(\$260)	(\$677)	\$135	(\$64)	\$3,697
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
92 Expense	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,386
93 (Over)/Under Collection	\$114	\$132	\$380	\$244	\$474	(\$112)	\$68	(\$96)	(\$74)	(\$94)	\$27	(\$19)	\$1,042
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$12	\$13	\$36	\$22	\$40	(\$9)	\$5	(\$7)	(\$5)	(\$6)	\$1	(\$1)	\$103
97 Total PAL (Over)/Under Collection	\$126	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$105)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$87,535	\$57,366	\$1,038,576
99 Expense	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
100 (Over)/Under Collection	\$8,151	(\$18,946)	\$2,294	\$15,644	(\$32,193)	\$38,077	(\$9,130)	(\$6,978)	(\$14,119)	\$1,226	\$725	(\$1,031)	(\$16,281)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$856	(\$1,895)	\$218	\$1,408	(\$2,736)	\$3,046	(\$685)	(\$488)	(\$918)	\$74	\$40	(\$52)	(\$1,132)
104 Total GL (Over)/Under Collection	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$765	(\$1,083)	(\$17,413)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

**ATTACHMENT A**  
**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$35,384	\$28,155	\$21,134	\$16,213	\$54,180	\$12,983	\$24,599	\$23,536	\$33,108	\$7,677	\$16,087	\$15,523	\$288,779
106 Expense	\$31,841	\$22,086	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
107 (Over)/Under Collection	(\$3,543)	(\$6,069)	(\$928)	\$10,657	(\$24,990)	\$17,090	\$4,041	\$4,738	(\$18,595)	\$7,160	\$1,720	(\$574)	(\$9,292)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$372)	(\$607)	(\$588)	\$959	(\$2,124)	\$1,367	\$303	\$332	(\$1,209)	\$430	\$95	(\$29)	(\$843)
111 Total GLH (Over)/Under Collection	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$602)	(\$10,235)
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454	\$454
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,529	\$9,529
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,460
127 Expense	\$4,895,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
128 Total (Over)/Under Collection	\$797,949	\$993,498	\$1,473,556	\$420,593	\$179,815	(\$1,021,032)	\$103,619	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,531
129 Total Interest	\$83,785	\$89,350	\$139,988	\$37,853	\$15,284	(\$81,883)	\$7,771	\$25,720	\$10,189	(\$19,286)	\$28,331	\$13,549	\$360,832
130 Total (Over)/Under Collection w/ Interest	\$881,733	\$1,082,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

Rate Class	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
131 RS	\$685,436	\$850,611	\$1,126,716	\$274,972	\$77,832	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,676
132 RH	\$7,196	\$53,887	\$105,885	\$76,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$44,904)	(\$64,904)	\$265,670
133 RA	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,967)	\$6,233	\$5,434	\$2,175	(\$4,268)	\$4,567	\$2,645	\$53,962
134 GS	(\$2,809)	\$5,392	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,866)	(\$22,499)	(\$15,674)	\$16,336	(\$81,400)
135 GM<25 kW	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$67,799)
136 GM=>25 kW	\$97,820	\$87,000	\$196,991	\$57,446	\$138,623	(\$191,213)	(\$71,820)	(\$58,837)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
137 GMH<25 kW	\$10,771	\$13,783	\$17,315	(\$17,297)	(\$8,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,909	\$5,801	\$8,009	\$6,811	\$42,826
138 GMH=>25 kW	\$50,894	\$49,858	\$70,057	(\$39,443)	(\$39,443)	(\$63,764)	(\$55,867)	\$89,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
139 AL	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	(\$1)	\$15
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,988)	\$956	(\$1,659)	(\$1,239)	(\$1,562)	\$221	(\$327)	\$17,483
142 SH	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$66)	(\$51)	(\$64)	\$10	(\$17)	\$608
143 UMS	\$513	\$570	\$1,893	(\$153)	\$2,527	(\$551)	\$298	(\$430)	(\$260)	(\$677)	\$135	(\$64)	\$3,697
144 PAL	\$128	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$105)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
145 GL	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$765	(\$1,083)	(\$17,413)
146 GLH	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$602)	(\$10,235)
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,529
146 Total	\$881,733	\$1,082,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = E-G
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection
	<u>Billing Unit</u>	<u>Rate per Billing Unit (1)</u>	<u>Forecast Mar 2011-May 2011 Billing Units (2)</u>	<u>Forecast E-Factor Revenue</u>	<u>Actual Mar 2011-May 2011 Billing Units</u>	<u>Actual E-Factor Revenue</u>	<u>E-Factor Revenue</u>
1	RS	(\$0.001449)	583,018,528	(\$844,794)	570,354,439	(\$826,444)	(\$18,350)
2	RH	(\$0.000159)	81,688,770	(\$12,989)	75,198,984	(\$11,957)	(\$1,032)
3	RA	(\$0.002011)	9,918,943	(\$19,947)	8,983,202	(\$18,065)	(\$1,882)
4	GS	\$0.001345	17,282,240	\$23,245	17,152,033	\$23,069	\$175
5	GM < 25 kW (kWh)	(\$0.001335)	105,940,903	(\$141,431)	90,101,819	(\$120,286)	(\$21,145)
6	GM < 25 kW (kW)	\$0.00	0	\$0	416,397	\$0	\$0
7	GM => 25 kW (kWh)	\$0.000289	257,553,715	\$74,433	219,018,210	\$63,296	\$11,137
8	GM => 25 kW (kW)	\$0.00	0	\$0	731,519	\$0	\$0
9	GMH < 25 kW (kWh)	(\$0.002455)	10,315,783	(\$25,325)	8,236,657	(\$20,221)	(\$5,104)
10	GMH < 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.000925)	32,902,011	(\$30,434)	29,427,899	(\$27,221)	(\$3,214)
12	GMH => 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
13	AL	(\$0.001639)	24,822	(\$41)	4,623	(\$8)	(\$33)
14	SE	(\$0.001186)	7,314,086	(\$8,675)	0	\$0	(\$8,675)
15	SM	(\$0.001384)	6,372,645	(\$8,820)	6,284,349	(\$8,698)	(\$122)
16	SH	(\$0.001343)	231,642	(\$311)	220,711	(\$296)	(\$15)
17	UMS (kWh)	\$0.000000	4,830,950	\$0	1,605,972	\$0	\$0
18	UMS (kW)	(\$0.73)	7,968	(\$5,817)	2,406	(\$1,756)	(\$4,060)
19	PAL	(\$0.001388)	362,444	(\$503)	387,254	(\$538)	\$34
20	GL	\$0.19	134,449	\$25,545	106,474	\$20,230	\$5,315
21	GLH	\$0.12	22,088	\$2,651	26,417	\$3,170	(\$520)
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	<b>Total E-Factor Revenue</b>			<b>(\$973,213)</b>		<b>(\$925,723)</b>	<b>(\$47,490)</b>

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2011, Attachment A, page 15.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2011 to May 2012

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2011-Feb 2012 Billing Units	Actual E-Factor Revenue	Forecast Mar 2012-May 2012 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 11 - May 12	
1	RS	kWh	\$0.000257	1,957,810,650	\$503,157	442,284,132	\$113,667	\$616,824
2	RH	kWh	\$0.001595	195,184,959	\$311,320	47,510,024	\$75,778	\$387,098
3	RA	kWh	\$0.000874	25,910,757	\$22,646	6,426,752	\$5,617	\$28,263
4	GS	kWh	\$0.000757	52,304,250	\$39,594	17,276,006	\$13,078	\$52,672
5	GM < 25 kW (kWh)	kWh	\$0.000703	289,099,955	\$203,237	97,294,266	\$68,398	\$271,635
6	GM < 25 kW (kW)	kW	\$0.00	1,042,516	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000863	608,084,744	\$524,777	202,685,559	\$174,918	\$699,695
8	GM => 25 kW (kW)	kW	\$0.00	1,956,367	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000476	25,327,470	\$12,056	8,282,627	\$3,943	\$15,998
10	GMH < 25 kW (kW)	kW	\$0.00	60,393	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000538	81,621,810	\$43,913	25,995,077	\$13,985	\$57,898
12	GMH => 25 kW (kW)	kW	\$0.00	127,773	\$0	0	\$0	\$0
13	AL	kWh	(\$0.000451)	17,130	(\$8)	6,546	(\$3)	(\$11)
14	SE	kWh	\$0.000165	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000675	15,881,543	\$10,720	5,941,956	\$4,011	\$14,731
16	SH	kWh	\$0.000683	637,335	\$435	210,345	\$144	\$579
17	UMS (kWh)	kWh	\$0.000000	3,341,096	\$0	1,188,592	\$0	\$0
18	UMS (kW)	kW	\$0.34	5,217	\$1,774	1,738	\$591	\$2,365
19	PAL	kWh	\$0.000847	1,115,785	\$945	394,456	\$334	\$1,279
20	GL	kW	(\$0.03)	257,697	(\$7,731)	89,456	(\$2,684)	(\$10,415)
21	GLH	kW	\$0.00	73,089	\$0	28,456	\$0	\$0
22	L	kW	\$0.00	3,717	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$1,666,836		\$471,777	\$2,138,613

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2011, Attachment B, page 2.

UPS CampusShip: View/Print Label

1. Ensure there are no other shipping or tracking labels attached to your package. Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.

### 3. GETTING YOUR SHIPMENT TO UPS

UPS locations include the UPS Store<sup>®</sup>, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.

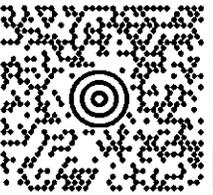
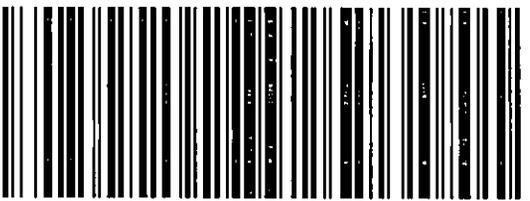
Find your closest UPS location at: [www.ups.com/dropoff](http://www.ups.com/dropoff)

Take your package to any location of The UPS Store<sup>®</sup>, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot<sup>®</sup> or Staples<sup>®</sup>) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

#### Customers with a Daily Pickup

Your driver will pickup your shipment(s) as usual.

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KRYSIA KUBIAK 412-393-6505 DUQUESNE LIGHT COMPANY 411 SEVENTH AVENUE, 8-2 PITTSBURGH PA 15219	0.0 LBS LTR	1 OF 1
<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PENNSYLVANIA PUBLIC UTILITY COM 400 NORTH STREET COMMONWEALTH KEYSTONE BLDG. HARRISBURG PA 17120-0200		<b>PA 171 9-20</b> 
<b>UPS NEXT DAY AIR</b> TRACKING #: 1Z 00X 095 01 9326 6787	<b>1</b>	
		
BILLING: P/P  Cost Center: 006		 ™
CS 14.1.10. WNTIE80 24.0A 01/2012		