



An Exelon Company

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April 2, 2012

**Rosemary Chiavetta, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**SUBJECT: Annual Reconciliation of PECO's Alternative Energy Portfolio Standards (AEPS)  
Charge 2011 Section 1307 Mechanism - Docket No. P-00072260**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight copies of PECO's Reconciliation Statement of AEPS for the reconciliation period of January 1, 2011 through January 31, 2012. Note that the reconciliation period covers 13 months as the AEPS is a new mechanism that was effective for the first time on January 1, 2011. Subsequent reconciliations will cover 12 month periods.

The following attachments are also included in support of this filing:

Attachment 1 - AEPS Reconciliation Statement for Procurement Class 1 - Residential;  
Attachment 2 - AEPS Reconciliation Statement for Procurement Class 2 - Small Commercial & Industrial up to 100 kW;  
Attachment 3 - AEPS Reconciliation Statement for Procurement Class 3 - Medium Commercial & Industrial 101 kW to 500kW;  
Attachment 4 - AEPS Reconciliation Statement for Procurement Class 4 - Large Commercial & Industrial over 500 kW

This filing reflects similar revenues, costs and interest data submitted by PECO on March 30, 2012 in its AEPS Tariff filing.

Please acknowledge receipt of the foregoing on the enclosed copy of this letter.

Sincerely,

*Richard G. Webster, Jr. / RGS*

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

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**ATTACHMENT 1**

**PECO ENERGY  
AEPS RECONCILIATION STATEMENT  
PROCUREMENT CLASS 1  
RESIDENTIAL**

# PECO - 2012 AEPS Reconciliation Statement

## Procurement Class 1

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
<b>Balance <sup>(a)</sup></b>					
Jan-11	\$ 854,428	697,820,917	\$ -	\$ -	\$ (854,428)
Feb-11	\$ 648,302	1,208,777,356	\$ -	\$ -	\$ (648,302)
Mar-11	\$ 210,208	937,590,259	\$ -	\$ -	\$ (210,208)
Apr-11	\$ 134,989	803,156,261	\$ -	\$ -	\$ (134,989)
May-11	\$ 138,726	679,671,467	\$ -	\$ -	\$ (138,726)
Jun-11	\$ 2,917	942,654,649	\$ -	\$ -	\$ (2,917)
Jul-11	\$ 54,632	1,164,327,299	\$ -	\$ -	\$ (54,632)
Aug-11	\$ 42,263	1,247,655,129	\$ -	\$ -	\$ (42,263)
Sep-11	\$ 42,709	924,184,984	\$ -	\$ -	\$ (42,709)
Oct-11	\$ 26,955	715,329,149	\$ -	\$ -	\$ (26,955)
Nov-11	\$ 33,062	679,955,904	\$ -	\$ -	\$ (33,062)
Dec-11	\$ 31,014	836,268,330	\$ -	\$ -	\$ (31,014)
Jan-12	\$ 38,967	1,017,781,264	\$ -	\$ -	\$ (38,967)
	<b>\$ 2,259,172</b>	<b>11,855,172,968</b>		<b>\$ -</b>	<b>\$ (2,259,172)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months

# PECO - 2012 AEPS Interest Reconciliation Statement

## Procurement Class 1

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance (a)</b>					
Jan-11	697,820,917	\$ (854,428)	6%	23/12	\$ (98,259)
Feb-11	1,208,777,356	\$ (648,302)	6%	22/12	\$ (71,313)
Mar-11	937,590,259	\$ (210,208)	6%	21/12	\$ (22,072)
Apr-11	803,156,261	\$ (134,989)	6%	20/12	\$ (13,499)
May-11	679,671,467	\$ (138,726)	6%	19/12	\$ (13,179)
Jun-11	942,654,649	\$ (2,917)	6%	18/12	\$ (263)
Jul-11	1,164,327,299	\$ (54,632)	6%	17/12	\$ (4,644)
Aug-11	1,247,655,129	\$ (42,263)	6%	16/12	\$ (3,381)
Sep-11	924,184,984	\$ (42,709)	6%	15/12	\$ (3,203)
Oct-11	715,329,149	\$ (26,955)	6%	14/12	\$ (1,887)
Nov-11	679,955,904	\$ (33,062)	6%	13/12	\$ (2,149)
Dec-11	836,268,330	\$ (31,014)	6%	12/12	\$ (1,861)
Jan-12	1,017,781,264	\$ (38,967)	6%	11/12	\$ (2,143)
	<b>11,855,172,968</b>	<b>(2,259,172)</b>			<b>(237,853)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO 2012 AEPS  
RCC Factor Reconciliation Statement**

**Procurement Class 1**

RCC-Factor Month	RCC Factor <sup>(a)</sup> (1)	Projected Default Billed Sales (kWh) (2)	RCC Revenue (3) = (1) * (2)	Interest Rate (4)	Interest Recouped (5) = Prev mo (6) * (4)/12	Cumulative RCC Balance <sup>(b)</sup> (6) = Prev mo (6) + (5) - (3)	Amortization
							Original Balance (7) = (3) - (5)
						\$ 13,207,588	
Jan-11	\$ 0.0011	697,820,917	\$ 786,640	6%	\$ 66,038	\$ 12,486,986	\$ 720,602
Feb-11	\$ 0.0011	1,208,777,356	\$ 1,362,631	6%	\$ 62,435	\$ 11,186,791	\$ 1,300,196
Mar-11	\$ 0.0011	937,590,259	\$ 1,056,927	6%	\$ 55,934	\$ 10,185,798	\$ 1,000,993
Apr-11	\$ 0.0011	803,156,261	\$ 905,382	6%	\$ 50,929	\$ 9,331,345	\$ 854,453
May-11	\$ 0.0011	679,671,467	\$ 766,180	6%	\$ 46,657	\$ 8,611,822	\$ 719,523
Jun-11	\$ 0.0013	942,654,649	\$ 1,239,742	6%	\$ 43,059	\$ 7,415,139	\$ 1,196,683
Jul-11	\$ 0.0013	1,164,327,299	\$ 1,531,277	6%	\$ 37,076	\$ 5,920,938	\$ 1,494,201
Aug-11	\$ 0.0013	1,247,655,129	\$ 1,640,866	6%	\$ 29,605	\$ 4,309,677	\$ 1,611,261
Sep-11	\$ 0.0013	924,184,984	\$ 1,215,451	6%	\$ 21,548	\$ 3,115,774	\$ 1,193,903
Oct-11	\$ 0.0013	715,329,149	\$ 940,772	6%	\$ 15,579	\$ 2,190,580	\$ 925,193
Nov-11	\$ 0.0013	679,955,904	\$ 894,251	6%	\$ 10,953	\$ 1,307,283	\$ 883,298
Dec-11	\$ 0.0013	<u>836,268,330</u>	<u>\$ 1,099,827</u>	6%	<u>\$ 6,536</u>	<u>\$ 213,992</u>	<u>\$ 1,093,290</u>
		10,837,391,704	\$ 13,439,944		\$ 446,349		\$ 12,993,596
					<b>RCC Balance \$</b>	<b><u>213,992</u></b>	

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

<sup>(b)</sup> Starting RCC balance updated by \$8,941 to reflect actual costs for October, November, and December of 2010

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**ATTACHMENT 2**

**PECO ENERGY  
AEPS RECONCILIATION STATEMENT  
PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO - 2012 AEPS  
Reconciliation Statement**

**Procurement Class 2**

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
<b>Balance <sup>(a)</sup></b>					
Jan-11	\$ 218,504	185,899,057	\$ -	\$ -	\$ (218,504)
Feb-11	\$ 155,123	276,576,082	\$ -	\$ -	\$ (155,123)
Mar-11	\$ 142,214	236,565,684	\$ -	\$ -	\$ (142,214)
Apr-11	\$ 129,439	220,323,242	\$ -	\$ -	\$ (129,439)
May-11	\$ 13,915	168,785,970	\$ -	\$ -	\$ (13,915)
Jun-11	\$ 216	229,221,243	\$ -	\$ -	\$ (216)
Jul-11	\$ 11,803	245,292,943	\$ -	\$ -	\$ (11,803)
Aug-11	\$ 9,344	238,128,833	\$ -	\$ -	\$ (9,344)
Sep-11	\$ 10,681	189,417,364	\$ -	\$ -	\$ (10,681)
Oct-11	\$ 6,974	174,203,733	\$ -	\$ -	\$ (6,974)
Nov-11	\$ 7,475	159,804,917	\$ -	\$ -	\$ (7,475)
Dec-11	\$ 6,864	184,660,342	\$ -	\$ -	\$ (6,864)
Jan-12	\$ 7,923	195,418,185	\$ -	\$ -	\$ (7,923)
	<b>\$ 720,475</b>	<b>2,704,297,595</b>		<b>\$ -</b>	<b>\$ (720,475)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO - 2012 AEPS  
Interest Reconciliation Statement**

**Procurement Class 2**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance (a)</b>					
Jan-11	185,899,057	\$ (218,504)	6%	23/12	\$ (25,128)
Feb-11	276,576,082	\$ (155,123)	6%	22/12	\$ (17,064)
Mar-11	236,565,684	\$ (142,214)	6%	21/12	\$ (14,932)
Apr-11	220,323,242	\$ (129,439)	6%	20/12	\$ (12,944)
May-11	168,785,970	\$ (13,915)	6%	19/12	\$ (1,322)
Jun-11	229,221,243	\$ (216)	6%	18/12	\$ (19)
Jul-11	245,292,943	\$ (11,803)	6%	17/12	\$ (1,003)
Aug-11	238,128,833	\$ (9,344)	6%	16/12	\$ (748)
Sep-11	189,417,364	\$ (10,681)	6%	15/12	\$ (801)
Oct-11	174,203,733	\$ (6,974)	6%	14/12	\$ (488)
Nov-11	159,804,917	\$ (7,475)	6%	13/12	\$ (486)
Dec-11	184,660,342	\$ (6,864)	6%	12/12	\$ (412)
Jan-12	195,418,185	\$ (7,923)	6%	11/12	\$ (436)
	<b>2,704,297,595</b>	<b>(720,475)</b>			<b>(75,783)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO 2012 AEPS  
RCC Factor Reconciliation Statement**

**Procurement Class 2**

RCC-Factor Month	RCC Factor <sup>(a)</sup>	Default Billed Sales (kWh) (2)	RCC		Interest Rate (4)	Cummulative		Amortization Original Balance (7) = (3) - (5)
			Revenue (3) = (1) * (2)	Interest Recouped (5) = Prev mo (6) * (4)/12		RCC Balance <sup>(b)</sup> (6) = Prev mo (6) + (5) - (3)		
							\$ 3,818,286	
Jan-11	\$ 0.0013	185,899,057	\$ 244,487	6%	\$ 19,091	\$ 3,592,890	\$ 225,396	
Feb-11	\$ 0.0013	276,576,082	\$ 363,742	6%	\$ 17,964	\$ 3,247,113	\$ 345,777	
Mar-11	\$ 0.0013	236,565,684	\$ 311,122	6%	\$ 16,236	\$ 2,952,226	\$ 294,886	
Apr-11	\$ 0.0013	220,323,242	\$ 289,760	6%	\$ 14,761	\$ 2,677,227	\$ 274,999	
May-11	\$ 0.0013	168,785,970	\$ 221,981	6%	\$ 13,386	\$ 2,468,633	\$ 208,594	
Jun-11	\$ 0.0016	229,221,243	\$ 366,062	6%	\$ 12,343	\$ 2,114,914	\$ 353,719	
Jul-11	\$ 0.0016	245,292,943	\$ 391,728	6%	\$ 10,575	\$ 1,733,761	\$ 381,153	
Aug-11	\$ 0.0016	238,128,833	\$ 380,287	6%	\$ 8,669	\$ 1,362,143	\$ 371,618	
Sep-11	\$ 0.0016	189,417,364	\$ 302,496	6%	\$ 6,811	\$ 1,066,458	\$ 295,685	
Oct-11	\$ 0.0016	174,203,733	\$ 278,200	6%	\$ 5,332	\$ 793,590	\$ 272,868	
Nov-11	\$ 0.0016	159,804,917	\$ 255,205	6%	\$ 3,968	\$ 542,353	\$ 251,237	
Dec-11	\$ 0.0016	<u>184,660,342</u>	<u>\$ 294,899</u>	6%	<u>\$ 2,712</u>	<u>\$ 250,166</u>	<u>\$ 292,187</u>	
		2,508,879,410	\$ 3,699,968		\$ 131,848		\$ 3,568,120	
						<b>RCC Balance \$</b>	<b><u>250,166</u></b>	

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

<sup>(b)</sup> Starting RCC balance updated by \$9,233 to reflect actual costs for October, November, and December of 2010

**ATTACHMENT 3**

**PECO ENERGY  
AEPS RECONCILIATION STATEMENT  
PROCUREMENT CLASS 3  
MEDIUM COMMERCIAL & INDUSTRIAL  
101 KW TO 500 KW**

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## PECO - 2012 AEPS Reconciliation Statement

### Procurement Class 3

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
<b>Balance <sup>(a)</sup></b>					
Jan-11	\$ 195,747	194,907,653	\$ -	\$ -	\$ (195,747)
Feb-11	\$ 107,212	187,445,939	\$ -	\$ -	\$ (107,212)
Mar-11	\$ 97,203	133,191,653	\$ -	\$ -	\$ (97,203)
Apr-11	\$ 83,284	122,554,944	\$ -	\$ -	\$ (83,284)
May-11	\$ 84,574	107,701,296	\$ -	\$ -	\$ (84,574)
Jun-11	\$ 116	116,840,157	\$ -	\$ -	\$ (116)
Jul-11	\$ 7,224	127,028,484	\$ -	\$ -	\$ (7,224)
Aug-11	\$ 5,931	114,286,903	\$ -	\$ -	\$ (5,931)
Sep-11	\$ 3,561	89,551,640	\$ -	\$ -	\$ (3,561)
Oct-11	\$ 4,371	93,172,742	\$ -	\$ -	\$ (4,371)
Nov-11	\$ 4,530	77,390,345	\$ -	\$ -	\$ (4,530)
Dec-11	\$ 3,816	84,658,895	\$ -	\$ -	\$ (3,816)
Jan-12	\$ 4,339	103,716,468	\$ -	\$ -	\$ (4,339)
	<b>\$ 601,908</b>	<b>1,552,447,119</b>		<b>\$ -</b>	<b>\$ (601,908)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO - 2012 AEPS  
Interest Reconciliation Statement**

**Procurement Class 3**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance (a)</b>					
Jan-11	194,907,653	\$ (195,747)	6%	23/12	\$ (22,511)
Feb-11	187,445,939	\$ (107,212)	6%	22/12	\$ (11,793)
Mar-11	133,191,653	\$ (97,203)	6%	21/12	\$ (10,206)
Apr-11	122,554,944	\$ (83,284)	6%	20/12	\$ (8,328)
May-11	107,701,296	\$ (84,574)	6%	19/12	\$ (8,035)
Jun-11	116,840,157	\$ (116)	6%	18/12	\$ (10)
Jul-11	127,028,484	\$ (7,224)	6%	17/12	\$ (614)
Aug-11	114,286,903	\$ (5,931)	6%	16/12	\$ (475)
Sep-11	89,551,640	\$ (3,561)	6%	15/12	\$ (267)
Oct-11	93,172,742	\$ (4,371)	6%	14/12	\$ (306)
Nov-11	77,390,345	\$ (4,530)	6%	13/12	\$ (294)
Dec-11	84,658,895	\$ (3,816)	6%	12/12	\$ (229)
Jan-12	103,716,468	\$ (4,339)	6%	11/12	\$ (239)
	<b>1,552,447,119</b>	<b>(601,908)</b>			<b>(63,308)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO 2012 AEPS  
RCC Factor Reconciliation Statement**

**Procurement Class 3**

RCC-Factor Month	RCC Factor <sup>(a)</sup>	Default Billed Sales (kWh)	RCC Revenue	Interest Rate	Interest Recouped	Cummulative RCC Balance <sup>(b)</sup>	Amortization Original Balance
	(1)	(2)	(3) = (1) * (2)	(4)	(5) = Prev mo (6) * (4)/12	(6) = Prev mo (6) + (5) - (3)	(7) = (3) - (5)
						\$ 3,485,761	
Jan-11	\$ 0.0014	194,907,653	\$ 274,644	6%	\$ 17,429	\$ 3,228,545	\$ 257,216
Feb-11	\$ 0.0014	187,445,939	\$ 264,130	6%	\$ 16,143	\$ 2,980,558	\$ 247,987
Mar-11	\$ 0.0014	133,191,653	\$ 187,680	6%	\$ 14,903	\$ 2,807,780	\$ 172,778
Apr-11	\$ 0.0014	122,554,944	\$ 172,692	6%	\$ 14,039	\$ 2,649,127	\$ 158,653
May-11	\$ 0.0014	107,701,296	\$ 151,762	6%	\$ 13,246	\$ 2,510,611	\$ 138,516
Jun-11	\$ 0.0022	116,840,157	\$ 252,447	6%	\$ 12,553	\$ 2,270,717	\$ 239,894
Jul-11	\$ 0.0022	127,028,484	\$ 274,460	6%	\$ 11,354	\$ 2,007,610	\$ 263,107
Aug-11	\$ 0.0022	114,286,903	\$ 246,931	6%	\$ 10,038	\$ 1,770,718	\$ 236,893
Sep-11	\$ 0.0022	89,551,640	\$ 193,487	6%	\$ 8,854	\$ 1,586,084	\$ 184,633
Oct-11	\$ 0.0022	93,172,742	\$ 201,311	6%	\$ 7,930	\$ 1,392,704	\$ 193,380
Nov-11	\$ 0.0022	77,390,345	\$ 167,211	6%	\$ 6,964	\$ 1,232,456	\$ 160,248
Dec-11	\$ 0.0022	<u>84,658,895</u>	<u>\$ 182,916</u>	6%	<u>\$ 6,162</u>	<u>\$ 1,055,703</u>	<u>\$ 176,753</u>
		1,448,730,651	\$ 2,569,672		\$ 139,613		\$ 2,430,058
					<b>RCC Balance</b>	<b>\$ 1,055,703</b>	

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

<sup>(b)</sup> Starting RCC balance updated by \$7,478 to reflect actual costs for October, November, and December of 2010

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**ATTACHMENT 4**

**PECO ENERGY  
AEPS RECONCILIATION STATEMENT  
PROCUREMENT CLASS 4  
LARGE COMMERCIAL & INDUSTRIAL OVER 500 KW**

**PECO - 2012 AEPS  
Reconciliation Statement**

**Procurement Class 4**

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
<b>Balance <sup>(a)</sup></b>					
Jan-11	\$ 253,207	336,643,431	\$ -	\$ -	\$ (253,207)
Feb-11	\$ 65,842	132,945,691	\$ -	\$ -	\$ (65,842)
Mar-11	\$ 48,559	82,348,190	\$ -	\$ -	\$ (48,559)
Apr-11	\$ 39,170	64,252,685	\$ -	\$ -	\$ (39,170)
May-11	\$ 38,700	87,439,872	\$ -	\$ -	\$ (38,700)
Jun-11	\$ 60	66,922,476	\$ 0.0001	\$ 6,692	\$ 6,632
Jul-11	\$ 5,724	66,352,304	\$ 0.0001	\$ 6,635	\$ 911
Aug-11	\$ 5,607	76,287,820	\$ 0.0001	\$ 7,629	\$ 2,022
Sep-11	\$ 893	61,087,273	\$ 0.0001	\$ 6,109	\$ 5,215
Oct-11	\$ 3,288	48,475,584	\$ 0.0001	\$ 4,848	\$ 1,560
Nov-11	\$ 3,283	41,311,948	\$ 0.0001	\$ 4,131	\$ 848
Dec-11	\$ 3,169	41,910,767	\$ 0.0001	\$ 4,191	\$ 1,022
Jan-12	\$ 4,040	51,138,389	\$ 0.0001	\$ 5,114	\$ 1,074
	\$ 471,542	1,157,116,430		\$ 45,349	\$ (426,193)

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO - 2012 AEPS  
Interest Reconciliation Statement**

**Procurement Class 4**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance (a)</b>					
Jan-11	336,643,431	\$ (253,207)	6%	23/12	\$ (29,119)
Feb-11	132,945,691	\$ (65,842)	6%	22/12	\$ (7,243)
Mar-11	82,348,190	\$ (48,559)	6%	21/12	\$ (5,099)
Apr-11	64,252,685	\$ (39,170)	6%	20/12	\$ (3,917)
May-11	87,439,872	\$ (38,700)	6%	19/12	\$ (3,677)
Jun-11	66,922,476	\$ 6,632	6%	18/12	\$ 597
Jul-11	66,352,304	\$ 911	6%	17/12	\$ 77
Aug-11	76,287,820	\$ 2,022	6%	16/12	\$ 162
Sep-11	61,087,273	\$ 5,215	6%	15/12	\$ 391
Oct-11	48,475,584	\$ 1,560	6%	14/12	\$ 109
Nov-11	41,311,948	\$ 848	6%	13/12	\$ 55
Dec-11	41,910,767	\$ 1,022	6%	12/12	\$ 61
Jan-12	51,138,389	\$ 1,074	6%	11/12	\$ 59
	<b>1,157,116,430</b>	<b>(426,193)</b>			<b>(47,542)</b>

<sup>(a)</sup> Per PECO's AEPS plan and tariff, the first reconciliation period will encompass 13 months.

**PECO 2012 AEPS  
RCC Factor Reconciliation Statement**

**Procurement Class 4**

RCC-Factor Month	RCC Factor <sup>(a)</sup>	Projected Default Billed Sales (kWh)	RCC Revenue	Interest Rate	Interest Recouped	Cummulative RCC Balance <sup>(b)</sup>	Amortization Original Balance
	(1)	(2)	(3) = (1) * (2)	(4)	(5) = Prev mo (6) * (4)/12	(6) = Prev mo (6) + (5) - (3)	(7) = (3) - (5)
						\$ 3,154,750	
Jan-11	\$ 0.0012	336,643,431	\$ 411,116	6%	\$ 15,774	\$ 2,759,408	\$ 395,342
Feb-11	\$ 0.0012	132,945,691	\$ 162,356	6%	\$ 13,797	\$ 2,610,849	\$ 148,559
Mar-11	\$ 0.0012	82,348,190	\$ 100,565	6%	\$ 13,054	\$ 2,523,338	\$ 87,511
Apr-11	\$ 0.0012	64,252,685	\$ 78,467	6%	\$ 12,617	\$ 2,457,488	\$ 65,850
May-11	\$ 0.0012	87,439,872	\$ 106,783	6%	\$ 12,287	\$ 2,362,992	\$ 94,496
Jun-11	\$ 0.0017	66,922,476	\$ 112,755	6%	\$ 11,815	\$ 2,262,052	\$ 100,940
Jul-11	\$ 0.0017	66,352,304	\$ 111,794	6%	\$ 11,310	\$ 2,161,568	\$ 100,484
Aug-11	\$ 0.0017	76,287,820	\$ 128,534	6%	\$ 10,808	\$ 2,043,842	\$ 117,726
Sep-11	\$ 0.0017	61,087,273	\$ 102,924	6%	\$ 10,219	\$ 1,951,137	\$ 92,704
Oct-11	\$ 0.0017	48,475,584	\$ 81,675	6%	\$ 9,756	\$ 1,879,218	\$ 71,919
Nov-11	\$ 0.0017	41,311,948	\$ 69,605	6%	\$ 9,396	\$ 1,819,010	\$ 60,209
Dec-11	\$ 0.0017	41,910,767	\$ 70,614	6%	\$ 9,095	\$ 1,757,491	\$ 61,519
		1,105,978,041	\$ 1,537,187		\$ 139,928		\$ 1,397,259
					<b>RCC Balance</b>	<b>\$ 1,757,491</b>	

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

<sup>(b)</sup> Starting RCC balance updated by \$17,554 to reflect actual costs for October, November, and December of 2010

From: (215) 841-5776  
 Anna Migliaccio  
 Exelon  
 2301 Market Street S15-2  
 Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 02APR12  
 ActWgt: 3.0 LB  
 CAD: 9876187/INET3250

Delivery Address Bar Code



**SHIP TO: (717) 772-7777** **BILL SENDER**  
**Rosemary Chiavetta, Secretary**  
**Pa Public Utility Commission**  
**400 NORTH ST FL 2**  
**COMMONWEALTH KEYSTONE BLDG**  
**HARRISBURG, PA 17120**

Ref #  
 Invoice #  
 PO #  
 Dept #

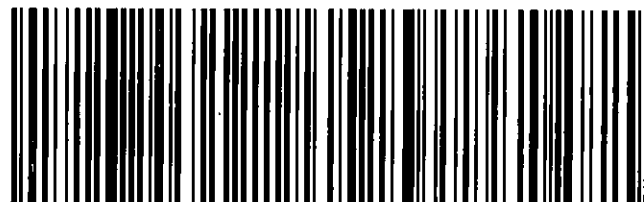
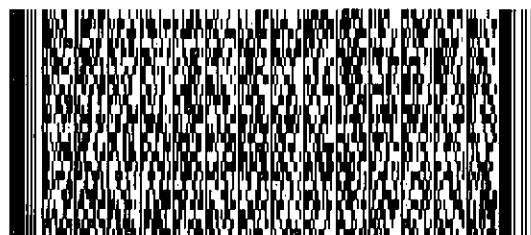
**TUE - 03 APR A1**  
**STANDARD OVERNIGHT**

TRK# 7934 0669 1842

0201

**17120**  
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 MDT

**ZN MDTA**



512G1/C44D/A278

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