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FEDERAL EXPRESS

March 30, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAR 30 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
For the Quarter Ended February 29, 2012
Docket No. M-2011-2274191**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Quarter Ended February 29, 2012. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 30, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Quarter Ended February 29, 2012

Docket No. M-2011-2274191

RECEIVED

MAR 30 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

March 30, 2012

PPL ELECTRIC UTILITIES CORPORATION
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period March 1, 2012 to May 31, 2012

| Line No. | (A) Total | (B) Residential | (C) RS Off-Peak | (D) RS On-Peak | (E) RTS Off-Peak | (F) RTS On-Peak | (G) Small Commercial & Industrial Fixed | (H) Small C&I TOU Off-Peak | (I) Small C&I TOU On- Peak | |
|----------|--|--------------------|--------------------|-------------------|---------------------|--------------------|--|----------------------------------|----------------------------------|----------|
| 1 | Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column E) | \$ 68,045,424 | \$ 56,593,434 | \$ 368,412 | \$ 26,312 | \$ 5,102 | \$ 4,762 | \$ 10,997,325 | \$ 44,107 | \$ 5,971 |
| 2 | Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E) | 63,101,991 | 52,342,825 | 339,849 | 24,196 | 3,640 | 4,279 | 10,340,105 | 41,490 | 5,607 |
| 3 | Energy Procurement (Schedule 2, Line 6A, Column E) | 57,838,877 | 47,945,561 | 167,128 | 12,316 | 26,733 | 4,495 | 9,672,703 | 5,908 | 4,033 |
| | PJM Expenses (Schedule 2, Line 6B, Column E) | 1,077,911 | 1,105,459 | - | - | - | - | (27,648) | - | - |
| | Net Metering Expenses (Schedule 2, Line 6C, Column E) | 16,259 | 6,967 | - | - | - | - | 9,292 | - | - |
| | Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E) | 169,246 | 144,045 | 666 | 39 | 132 | 16 | 24,294 | 36 | 18 |
| | Total Expenses to Recover | 59,102,193 | 49,202,032 | 167,794 | 12,355 | 26,865 | 4,511 | 9,678,641 | 5,944 | 4,051 |
| 4 | Net Over/(Under) Collection (Schedule 2, Line 8, Column E) | 3,999,798 | 3,140,793 | 172,055 | 11,841 | (23,225) | (232) | 661,464 | 35,546 | 1,556 |
| | Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E) | 146,874 | 115,162 | 6,309 | 434 | (639) | (6) | 24,254 | 1,303 | 57 |
| 5 | Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column E) | \$ 4,146,672 | \$ 3,255,955 | \$ 178,364 | \$ 12,275 | \$ (23,864) | \$ (238) | \$ 685,718 | \$ 36,849 | \$ 1,613 |

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 PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

| Line No. | Month >> | <u>Residential - Fixed</u> | | | | |
|----------|---|----------------------------|------------|------------|----------|---------------|
| | | (A) | (B) | (C) | (D) | (E) |
| | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 56,593,434 | \$ - | \$ - | \$ - | \$ 56,593,434 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 53,254,422 | - | - | - | \$ 53,254,422 |
| 4 | Merchant Function Charge (MFC) (2) | 911,597 | - | - | - | 911,597 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 52,342,825 | - | - | - | \$ 52,342,825 |
| 6 | A Energy Procurement | 47,945,561 | - | - | | \$ 47,945,561 |
| | B PJM Expenses | 1,105,459 | - | - | | \$ 1,105,459 |
| | C Net Metering Expenses | 6,967 | - | - | | \$ 6,967 |
| | D Administrative Expenses PY | 81,112 | - | - | | \$ 81,112 |
| | E Administrative Expenses CY | 62,933 | - | - | | \$ 62,933 |
| 7 | Total Expenses to Recover | 49,202,032 | - | - | - | \$ 49,202,032 |
| 8 | Net Over/(Under) Collection | 3,140,793 | - | - | - | \$ 3,140,793 |
| 9 | Interest on Over/(Under) Collection | 115,162 | - | - | - | \$ 115,162 |
| 10 | Net Over/(Under) Collection, Including Interest | \$ 3,255,955 | \$ - | \$ - | \$ - | \$ 3,255,955 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RS TOU - Off Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) |
|----------|---|---------------|------------|------------|----------|------------|
| | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 368,412 | \$ - | \$ - | \$ - | \$ 368,412 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 346,676 | - | - | - | 346,676 |
| 4 | Merchant Function Charge (MFC) (2) | 6,827 | - | - | - | 6,827 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 339,849 | - | - | - | 339,849 |
| 6 | A Energy Procurement | 167,128 | - | - | - | 167,128 |
| | B PJM Expenses | - | - | - | - | - |
| | C Net Metering Expenses | - | - | - | - | - |
| | D Administrative Expenses PY | 375 | - | - | - | 375 |
| | E Administrative Expenses CY | 291 | - | - | - | 291 |
| 7 | Total Expenses to Recover | 167,794 | - | - | - | 167,794 |
| 8 | A Net Over/(Under) Collection | 172,055 | - | - | - | 172,055 |
| 10 | A Interest on Over/(Under) Collection | 6,309 | - | - | - | 6,309 |
| 12 | Net Over/(Under) Collection, Including Interest | \$ 178,364 | \$ - | \$ - | \$ - | \$ 178,364 |

(1) Gross Receipts Tax Factor (1--059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1--016)
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - On Peak

| Line No. | Month >> | | (A) | (B) | (C) | (D) | (E) |
|----------|----------|---|---------------|------------|------------|----------|-----------|
| | | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | | Actual Energy Revenues Billed (including GRT) | \$ 26,312 | \$ - | \$ - | \$ - | \$ 26,312 |
| 2 | | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | | Actual Energy Revenues Billed (excluding GRT) | 24,759 | - | - | - | 24,759 |
| 4 | | Merchant Function Charge (MFC) (2) | 563 | - | - | - | 563 |
| 5 | | Energy Revenues Available (excluding GRT and MFC) | 24,196 | - | - | - | 24,196 |
| 6 | A | Energy Procurement | 12,316 | - | - | - | 12,316 |
| | B | PJM Expenses | - | - | - | - | - |
| | C | Net Metering Expenses | - | - | - | - | - |
| | D | Administrative Expenses PY | 22 | - | - | - | 22 |
| | E | Administrative Expenses CY | 17 | - | - | - | 17 |
| 7 | | Total Expenses to Recover | 12,355 | - | - | - | 12,355 |
| 8 | A | Net Over/(Under) Collection | 11,841 | - | - | - | 11,841 |
| 10 | A | Interest on Over/(Under) Collection | 434 | - | - | - | 434 |
| 12 | | Net Over/(Under) Collection, Including Interest | \$ 12,275 | \$ - | \$ - | \$ - | \$ 12,275 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) |
|----------|---|---------------|------------|------------|----------|-------------|
| | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 5,102 | \$ - | \$ - | \$ - | \$ 5,102 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 4,801 | - | - | - | 4,801 |
| 4 | Merchant Function Charge (MFC) (2) | 1,161 | - | - | - | 1,161 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 3,640 | - | - | - | 3,640 |
| 6 | A Energy Procurement | 26,733 | - | - | - | 26,733 |
| | B PJM Expenses | - | - | - | - | - |
| | C Net Metering Expenses | - | - | - | - | - |
| | D Administrative Expenses PY | 74 | - | - | - | 74 |
| | E Administrative Expenses CY | 58 | - | - | - | 58 |
| 7 | Total Expenses to Recover | 26,865 | - | - | - | 26,865 |
| 8 | A Net Over/(Under) Collection | (23,225) | - | - | - | (23,225) |
| 10 | A Interest on Over/(Under) Collection | (639) | - | - | - | (639) |
| 12 | Net Over/(Under) Collection, Including Interest | \$ (23,864) | \$ - | \$ - | \$ - | \$ (23,864) |

(1) Gross Receipts Tax Factor (1--058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1--0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS TOU - On Peak

| Line No. | Month >> | | (A) | (B) | (C) | (D) | (E) |
|----------|----------|---|---------------|------------|------------|----------|----------|
| | | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | | Actual Energy Revenues Billed (including GRT) | \$ 4,762 | \$ - | \$ - | \$ - | \$ 4,762 |
| 2 | | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | | Actual Energy Revenues Billed (excluding GRT) | 4,481 | - | - | - | 4,481 |
| 4 | | Merchant Function Charge (MFC) (2) | 202 | - | - | - | 202 |
| 5 | | Energy Revenues Available (excluding GRT and MFC) | 4,279 | - | - | - | 4,279 |
| 6 | A | Energy Procurement | 4,485 | - | - | - | 4,495 |
| | B | PJM Expenses | - | - | - | - | - |
| | C | Net Metering Expenses | - | - | - | - | - |
| | D | Administrative Expenses PY | 9 | - | - | - | 9 |
| | E | Administrative Expenses CY | 7 | - | - | - | 7 |
| 7 | | Total Expenses to Recover | 4,511 | - | - | - | 4,511 |
| 8 | A | Net Over/(Under) Collection | (232) | - | - | - | (232) |
| 10 | A | Interest on Over/(Under) Collection | (6) | - | - | - | (6) |
| 12 | | Net Over/(Under) Collection, Including Interest | \$ (238) | \$ - | \$ - | \$ - | \$ (238) |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

| Line No. | Month >> | | (A) | (B) | (C) | (D) | (E) |
|----------|----------|---|---------------|------------|------------|----------|---------------|
| | | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | | Actual Energy Revenues Billed (including GRT) | \$ 10,997,325 | \$ - | \$ - | \$ - | \$ 10,997,325 |
| 2 | | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | | Actual Energy Revenues Billed (excluding GRT) | 10,348,483 | - | - | - | 10,348,483 |
| 4 | | Merchant Function Charge (MFC) (2) | 8,378 | - | - | - | 8,378 |
| 5 | | Energy Revenues Available (excluding GRT and MFC) | 10,340,105 | - | - | - | 10,340,105 |
| 6 | A | Energy Procurement | 9,672,703 | - | - | - | 9,672,703 |
| | B | PJM Expenses | (27,648) | - | - | - | (27,648) |
| | C | Net Metering Expenses | 9,292 | - | - | - | 9,292 |
| | D | Administrative Expenses PY | 13,680 | - | - | - | 13,680 |
| | E | Administrative Expenses CY | 10,614 | - | - | - | 10,614 |
| 7 | | Total Expenses to Recover | 9,678,641 | - | - | - | 9,678,641 |
| 8 | A | Net Over/(Under) Collection | 661,464 | - | - | - | 661,464 |
| 10 | A | Interest on Over/(Under) Collection | 24,254 | - | - | - | 24,254 |
| 12 | | Net Over/(Under) Collection, Including Interest | \$ 685,718 | \$ - | \$ - | \$ - | \$ 685,718 |

(1) Gross Receipts Tax Factor (1--058)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1--018)
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

| Line No. | Month >> | | (A) | (B) | (C) | (D) | (E) |
|----------|----------|---|---------------|------------|------------|----------|-----------|
| | | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | | Actual Energy Revenues Billed (including GRT) | \$ 44,107 | \$ - | \$ - | \$ - | \$ 44,107 |
| 2 | | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | | Actual Energy Revenues Billed (excluding GRT) | 41,505 | - | - | - | 41,505 |
| 4 | | Merchant Function Charge (MFC) (2) | 15 | - | - | - | 15 |
| 5 | | Energy Revenues Available (excluding GRT and MFC) | 41,490 | - | - | - | 41,490 |
| 6 | A | Energy Procurement | 5,908 | - | - | - | 5,908 |
| | B | PJM Expenses | - | - | - | - | - |
| | C | Net Metering Expenses | - | - | - | - | - |
| | D | Administrative Expenses PY | 20 | - | - | - | 20 |
| | E | Administrative Expenses CY | 16 | - | - | - | 16 |
| 7 | | Total Expenses to Recover | 5,944 | - | - | - | 5,944 |
| 8 | A | Net Over/(Under) Collection | 35,546 | - | - | - | 35,546 |
| 10 | A | Interest on Over/(Under) Collection | 1,303 | - | - | - | 1,303 |
| 12 | | Net Over/(Under) Collection, Including Interest | \$ 36,849 | \$ - | \$ - | \$ - | \$ 36,849 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) |
|----------|---|---------------|------------|------------|----------|----------|
| | | February 2012 | March 2012 | April 2012 | May 2012 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 5,971 | \$ - | \$ - | \$ - | \$ 5,971 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 5,619 | - | - | - | 5,619 |
| 4 | Merchant Function Charge (MFC) (2) | 12 | - | - | - | 12 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 5,607 | - | - | - | 5,607 |
| 6 | A Energy Procurement | 4,033 | - | - | - | 4,033 |
| | B PJM Expenses | - | - | - | - | - |
| | C Net Metering Expenses | - | - | - | - | - |
| | D Administrative Expenses PY | 10 | - | - | - | 10 |
| | E Administrative Expenses | 8 | - | - | - | 8 |
| 7 | Total Expenses to Recover | 4,051 | - | - | - | 4,051 |
| 8 | A Net Over/(Under) Collection | 1,556 | - | - | - | 1,556 |
| 10 | A Interest on Over/(Under) Collection | 57 | - | - | - | 57 |
| 12 | Net Over/(Under) Collection, Including Interest | \$ 1,613 | \$ - | \$ - | \$ - | \$ 1,613 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) | (S) | (T) | (U) | |
|----------|--|------------------------------|-------------------------------|---|-------------------------|-------------------------|-------------------------------|------------------------------|--------------------------------|-------------------------------|--------------------------------|-------------------------------|--------------------------------|---------------------------------------|--------------------------------------|-------------------------|-------------------------------------|-------------------------|-------------------------------------|-------------------------|-------------------------------------|-------------------------|-------------------------------------|
| | | Interest Rate Overcollection | Interest Rate Undercollection | Weighting Factor (number of months) (2) | Total | Residential | Residential RS TOU - Off Peak | Residential RS TOU - On Peak | Residential RTS TOU - Off Peak | Residential RTS TOU - On Peak | Residential RTS TOU - Off Peak | Residential RTS TOU - On Peak | Small Comm. & Industrial Fixed | Small Comm. & Industrial TOU Off Peak | Small Comm. & Industrial TOU On Peak | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection |
| | | Total (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) | Over/(Under) Collection | Over/(Under) Collection (1) |
| 1 | February 2012 | 8.00% | 8.00% | 5.5 | \$ 3,899,798 | \$ 148,874 | \$ 3,140,793 | \$ 115,162 | \$ 172,066 | \$ 6,309 | \$ 11,841 | \$ 434 | \$ (23,225) | \$ (639) | \$ (232) | \$ (8) | \$ 861,464 | \$ 24,254 | \$ 35,546 | \$ 1,303 | \$ 1,556 | \$ 57 | |
| 2 | March 2012 | 8.00% | 8.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3 | April 2012 | 8.00% | 8.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4 | May 2012 | 8.00% | 8.00% | 2.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5 | Total Interest on Over/(Under) Calculation | | | | \$ 3,899,798 | \$ 148,874 | \$ 3,140,793 | \$ 115,162 | \$ 172,066 | \$ 6,309 | \$ 11,841 | \$ 434 | \$ (23,225) | \$ (639) | \$ (232) | \$ (8) | \$ 861,464 | \$ 24,254 | \$ 35,546 | \$ 1,303 | \$ 1,556 | \$ 57 | |

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period March 1, 2012 to May 31, 2012

| Line No. | Months | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|--------------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|--------------------------|--------------------------|--------------------------------------|--------------------------|-------------------------------------|--------------------------|
| | | Total | | Residential | | RS TOU Off Peak | | RS TOU On Peak | | RTS TOU Off Peak | | RTS TOU On Peak | | Small Comm. & Industrial | | Small Comm & Industrial TOU Off Peak | | Small Comm & Industrial TOU On Peak | |
| | | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) | (Refund/Recovery (1)) | Over/(Under) Balance (2) |
| 1 | Balance - January 31, 2012 (3) | \$ - | \$ 4,158,816 | \$ - | \$ 1,390,003 | \$ - | \$ (1,201,854) | \$ - | \$ (60,860) | \$ - | \$ (130,245) | \$ - | \$ (52,449) | \$ - | \$ 4,177,770 | \$ - | \$ 47,194 | \$ - | \$ (10,741) |
| 2 | February 2012 | \$ (4,495,488) | \$ (338,870) | \$ (2,810,132) | \$ (1,220,129) | \$ 32,588 | \$ (1,169,256) | \$ 6,514 | \$ (54,346) | \$ 59,703 | \$ (70,542) | \$ 6,732 | \$ (45,717) | \$ (1,970,573) | \$ 2,207,197 | \$ (26,705) | \$ 20,489 | \$ 6,375 | \$ (4,366) |
| 3 | March 2012 | \$ - | \$ (338,870) | \$ - | \$ (1,220,129) | \$ - | \$ (1,169,256) | \$ - | \$ (54,346) | \$ - | \$ (70,542) | \$ - | \$ (45,717) | \$ - | \$ 2,207,197 | \$ - | \$ 20,489 | \$ - | \$ (4,366) |
| 4 | April 2012 | \$ - | \$ (338,870) | \$ - | \$ (1,220,129) | \$ - | \$ (1,169,256) | \$ - | \$ (54,346) | \$ - | \$ (70,542) | \$ - | \$ (45,717) | \$ - | \$ 2,207,197 | \$ - | \$ 20,489 | \$ - | \$ (4,366) |
| 5 | May 2012 | \$ - | \$ (338,870) | \$ - | \$ (1,220,129) | \$ - | \$ (1,169,256) | \$ - | \$ (54,346) | \$ - | \$ (70,542) | \$ - | \$ (45,717) | \$ - | \$ 2,207,197 | \$ - | \$ 20,489 | \$ - | \$ (4,366) |
| 6 | | \$ (4,495,488) | \$ (338,870) | \$ (2,810,132) | \$ (1,220,129) | \$ 32,588 | \$ (1,169,256) | \$ 6,514 | \$ (54,346) | \$ 59,703 | \$ (70,542) | \$ 6,732 | \$ (45,717) | \$ (1,970,573) | \$ 2,207,197 | \$ (26,705) | \$ 20,489 | \$ 6,375 | \$ (4,366) |

(1) From Schedule S, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at January 31, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed March 2012 through May 2012 Generation Supply Charge filing dated February 17, 2012, at Docket No. M-2011-2274191

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| Residential - Fixed | | (A) | (B) | (C) | (D) | (E) | (F) |
|---------------------|------|--|--|--|--|-------------------------|----------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.00341237) \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2012 | 764,902,796 | \$ 53,819,649 | \$ 50,644,290 | 911,597 | \$ (2,610,132) | \$ 52,342,825 |
| March | 2012 | | - | - | | | 0 |
| April | 2012 | | - | - | | | 0 |
| May | 2012 | | - | - | | | 0 |
| | | <u>764,902,796</u> | <u>\$ 53,819,649</u> | <u>\$ 50,644,290</u> | <u>911,597</u> | <u>\$ (2,610,132)</u> | <u>\$ 52,342,825</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| RS Off-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------|------|------------------|-------------------|--|--|--|--|
| | | Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl: Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .13804397 \$/KWH (3) |
| February | 2011 | 4,051,114 | \$ 403,054 | \$ 379,274 | 6,827 | \$ 32,598 | \$ 339,849 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>4,051,114</u> | <u>\$ 403,054</u> | <u>\$ 379,274</u> | <u>\$ 6,827</u> | <u>\$ 32,598</u> | <u>\$ 339,849</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| RS On-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|------------|------|--|--|--|--|-------------------------|------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .13152869 \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2011 | 285,247 | \$ 33,234 | \$ 31,273 | 563 | \$ 6,514 | \$ 24,196 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>285,247</u> | <u>\$ 33,234</u> | <u>\$ 31,273</u> | <u>563</u> | <u>\$ 6,514</u> | <u>\$ 24,196</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| RTS - Off Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|----------------|------|--|------------------|--|--|--|-------------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .08646965 \$/KWH (3) | Net GSC - 1 Revenue (4) |
| February | 2011 | 690,451 | \$ 68,548 | \$ 64,504 | 1,161 | \$ 59,703 | \$ 3,640 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>690,451</u> | <u>\$ 68,548</u> | <u>\$ 64,504</u> | <u>\$ 1,161</u> | <u>\$ 59,703</u> | <u>\$ 3,640</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .016, Small Commercial and Industrial .0010

(3) October 31, 2011 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| RTS On-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------|------|--|--|--|--|-------------------------|-----------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .22659399 \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2011 | 102,274 | \$ 11,916 | \$ 11,213 | 202 | \$ 6,732 | \$ 4,279 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>102,274</u> | <u>\$ 11,916</u> | <u>\$ 11,213</u> | <u>202</u> | <u>\$ 6,732</u> | <u>\$ 4,279</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------------|------|--|--|--|--|-------------------------|----------------------|
| Small C&I - Fixed | | | | | | | |
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.01442117) \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2011 | 145,458,886 | \$ 8,903,199 | \$ 8,377,910 | 8,378 | \$ (1,970,573) | \$ 10,340,105 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>145,456,886</u> | <u>\$ 8,903,199</u> | <u>\$ 8,377,910</u> | <u>\$ 8,378</u> | <u>\$ (1,970,573)</u> | <u>\$ 10,340,105</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| Small C&I TOU Off-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|------------------------|------|--|--|--|--|-------------------------|------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.08276021) \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2011 | 135,653 | \$ 15,728 | \$ 14,800 | 15 | \$ (26,705) | \$ 41,490 |
| March | 2011 | - | - | - | - | - | 0 |
| April | 2012 | - | - | - | - | - | 0 |
| May | 2012 | - | - | - | - | - | 0 |
| | | <u>135,653</u> | <u>\$ 15,728</u> | <u>\$ 14,800</u> | <u>15</u> | <u>\$ (26,705)</u> | <u>\$ 41,490</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period March 1, 2012 to May 31, 2012

| Small C&I TOU On-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|-----------------------|------|--|--|--|--|-------------------------|-----------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .19395124 \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| February | 2011 | 82,825 | \$ 12,746 | \$ 11,994 | 12 | \$ 6,375 | \$ 5,607 |
| March | 2011 | | | - | - | | 0 |
| April | 2012 | | | - | - | | 0 |
| May | 2012 | | | - | - | | 0 |
| | | <u>82,825</u> | <u>\$ 12,746</u> | <u>\$ 11,994</u> | <u>\$ 12</u> | <u>\$ 6,375</u> | <u>\$ 5,607</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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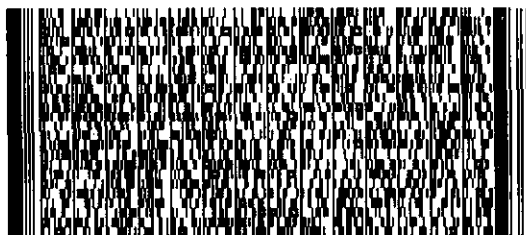
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