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FEDERAL EXPRESS

February 17, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

FEB 17 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period December 1, 2011 through February 29, 2012
Docket No. M-2011-2274191**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period December 1, 2011 through February 29, 2012. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through January 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 17, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period December 1, 2011 through February 29, 2012

Docket No. M-2011-2274191

RECEIVED
FEB 17 2012
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 17, 2012

PPL ELECTRIC UTILITIES CORPORATION
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period December 1, 2011 to February 29, 2012

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Small Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (Including GRT and MFC) (Schedule 2, Line 1, Column E)	\$ 181,520,892	\$ 146,971,898	\$ (490,258)	\$ 11,727	\$ 62,757	\$ (20,924)	\$ 34,924,146	\$ 72,341	\$ (10,795)
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)	168,304,482	135,847,510	(480,295)	9,393	55,771	(20,350)	32,834,625	68,027	(10,199)
3	Energy Procurement (Schedule 2, Line 6A, Column E)	168,132,064	136,498,253	665,354	59,270	116,149	24,161	30,726,812	24,584	17,501
	PJM Expenses (Schedule 2, Line 6B, Column E)	3,548,558	3,660,697	-	-	-	-	(112,139)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column E)	76,749	39,064	-	-	-	-	37,685	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)	465,783	387,543	1,882	144	311	38	75,654	139	72
	Total Expenses to Recover	172,223,154	140,585,557	667,236	59,414	116,460	24,199	30,728,012	24,703	17,573
4	Net Over/(Under) Collection (Schedule 2, Line 9, Column E)	(3,918,672)	(4,738,047)	(1,144,198)	(53,354)	(60,382)	(44,856)	2,106,613	19,922	(4,370)
	Interest on Over/(Under) Collection (Schedule 2, Line 11, Column E)	(87,827)	(127,508)	(25,058)	(994)	(998)	(861)	87,022	568	2
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 12, Column E)	\$ (3,986,499)	\$ (4,865,555)	\$ (1,169,256)	\$ (54,348)	\$ (61,380)	\$ (45,717)	\$ 2,193,635	\$ 20,490	\$ (4,368)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential - Fixed</u>				
		(A)	(B)	(C)	(D)	(E)
		November 2011	December 2011	January 2012	February 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 37,345,788	\$ 50,197,396	\$ 59,428,713	\$ -	\$ 146,971,898
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	35,142,386	47,235,750	55,922,419	-	\$ 138,300,555
4	Merchant Function Charge (MFC) (2)	685,342	810,508	957,195	-	2,453,045
5	Energy Revenues Available (excluding GRT and MFC)	34,457,044	46,425,242	54,965,224	-	\$ 135,847,510
6	A Energy Procurement	37,480,644	45,376,602	53,641,007		\$ 136,498,253
	B PJM Expenses	1,130,450	1,274,693	1,255,554		\$ 3,660,697
	C Net Metering Expenses	3,519	13,240	22,305		\$ 39,064
	D Administrative Expenses PY	74,235	81,112	81,112		\$ 236,460
	E Administrative Expenses CY	21,751	90,948	38,384		\$ 151,083
7	Total Expenses to Recover	38,710,600	46,836,595	55,038,362	-	\$ 140,585,557
8	A Net Over/(Under) Collection	(4,253,556)	(411,353)	(73,138)	-	\$ (4,738,047)
	B Time of Use Revenue Adjustment	-	-	-	-	\$ -
9	Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	(4,253,556)	(411,353)	(73,138)	-	\$ (4,738,047)
10	A Interest on Over/(Under) Collection	(116,973)	(9,255)	(1,280)	-	\$ (127,508)
	B TOU Revenue Adjustment Interest	-	-	-	-	\$ -
11	Total Interest Including Time of Use Revenue Adjustment	(116,973)	(9,255)	(1,280)	-	\$ (127,508)
12	Net Over/(Under) Collection, including Interest	\$ (4,370,529)	\$ (420,608)	\$ (74,418)	\$ -	\$ (4,865,555)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RS TOU - Off Peak

Line No.	Month >>	Residential RS TOU - Off Peak					Total
		(A)	(B)	(C)	(D)	(E)	
		November 2011	December 2011	January 2012	February 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ (100,144)	\$ (175,113)	\$ (215,001)	\$ -	\$ (480,258)	
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941		
3	Actual Energy Revenues Billed (excluding GRT)	(94,235)	(164,781)	(202,316)	-	(461,332)	
4	Merchant Function Charge (MFC) (2)	5,203	6,156	7,604	-	18,963	
5	Energy Revenues Available (excluding GRT and MFC)	(99,438)	(170,937)	(209,920)	-	(480,295)	
6	A Energy Procurement	207,511	225,105	232,738		665,354	
	B PJM Expenses	-	-	-		-	
	C Net Metering Expenses	-	-	-		-	
	D Administrative Expenses PY	414	375	375		1,164	
	E Administrative Expenses CY	121	420	177		718	
7	Total Expenses to Recover	208,046	225,900	233,290	-	667,236	
8	A Net Over/(Under) Collection	(307,484)	(396,837)	(443,210)	-	(1,147,531)	
	B Time of Use Revenue Adjustment	-	-	3,333	-	3,333	
9	Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	(307,484)	(396,837)	(439,877)	-	(1,144,198)	
10	A Interest on Over/(Under) Collection	(8,456)	(8,929)	(7,756)	-	(25,141)	
	B TOU Revenue Adjustment Interest	-	-	83	-	83	
11	Total Interest Including Time of Use Revenue Adjustment	(8,456)	(8,929)	(7,673)	-	(25,058)	
12	Net Over/(Under) Collection, Including Interest	\$ (315,940)	\$ (405,766)	\$ (447,550)	\$ -	\$ (1,169,256)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		November 2011	December 2011	January 2012	February 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 25,901	\$ (6,223)	\$ (7,951)	\$ -	\$ 11,727
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	24,373	(5,856)	(7,482)	-	11,035
4	Merchant Function Charge (MFC) (2)	439	528	675	-	1,642
5	Energy Revenues Available (excluding GRT and MFC)	23,934	(6,384)	(8,157)	-	9,393
6	A Energy Procurement	18,549	19,162	21,559	-	59,270
	B PJM Expenses	-	-	-	-	-
	C Net Metering Expenses	-	-	-	-	-
	D Administrative Expenses PY	50	22	22	-	94
	E Administrative Expenses CY	15	25	10	-	50
7	Total Expenses to Recover	18,614	19,209	21,591	-	59,414
8	A Net Over/(Under) Collection	5,320	(25,593)	(29,748)	-	(50,021)
	B Time of Use Revenue Adjustment	-	-	(3,333)	-	(3,333)
9	Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	5,320	(25,593)	(33,081)	-	(53,354)
10	A Interest on Over/(Under) Collection	195	(576)	(521)	-	(902)
	B TOU Revenue Adjustment Interest	-	-	(92)	-	(92)
11	Total Interest Including Time of Use Revenue Adjustment	195	(576)	(613)	-	(994)
12	Net Over/(Under) Collection, Including Interest	\$ 5,515	\$ (26,169)	\$ (33,694)	\$ -	\$ (54,348)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 52,481	\$ 4,687	\$ 5,590	\$ -	\$ 62,757
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	49,385	4,410	5,260	-	59,055
4		Merchant Function Charge (MFC) (2)	889	1,088	1,307	-	3,284
5		Energy Revenues Available (excluding GRT and MFC)	48,496	3,322	3,953	-	55,771
6	A	Energy Procurement	36,112	39,317	40,720	-	116,149
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	35	74	74	-	183
	E	Administrative Expenses CY	10	83	35	-	128
7		Total Expenses to Recover	36,157	39,474	40,829	-	116,460
8	A	Net Over/(Under) Collection	12,339	(36,152)	(36,876)	-	(60,689)
	B	Time of Use Revenue Adjustment	-	-	307	-	307
9		Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	12,339	(36,152)	(36,569)	-	(60,382)
10	A	Interest on Over/(Under) Collection	452	(813)	(645)	-	(1,006)
	B	TOU Revenue Adjustment Interest	-	-	8	-	8
11		Total Interest Including Time of Use Revenue Adjustment	452	(813)	(637)	-	(998)
12		Net Over/(Under) Collection, Including Interest	\$ 12,791	\$ (36,965)	\$ (37,206)	\$ -	\$ (61,380)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RTS TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (Including GRT)	\$ 9,994	\$ (13,578)	\$ (17,340)	\$ -	\$ (20,924)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	9,404	(12,777)	(16,317)	-	(19,690)
4		Merchant Function Charge (MFC) (2)	169	216	275	-	660
5		Energy Revenues Available (excluding GRT and MFC)	9,235	(12,993)	(16,592)	-	(20,350)
6	A	Energy Procurement	7,618	7,747	8,796	-	24,161
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	5	9	9	-	23
	E	Administrative Expenses CY	1	10	4	-	15
7		Total Expenses to Recover	7,624	7,766	8,809	-	24,199
8	A	Net Over/(Under) Collection	1,611	(20,759)	(25,401)	-	(44,549)
	B	Time of Use Revenue Adjustment	-	-	(307)	-	(307)
9		Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	1,611	(20,759)	(25,708)	-	(44,856)
10	A	Interest on Over/(Under) Collection	59	(467)	(445)	-	(853)
	B	TOU Revenue Adjustment Interest	-	-	(8)	-	(8)
11		Total Interest Including Time of Use Revenue Adjustment	59	(467)	(453)	-	(861)
12		Net Over/(Under) Collection, Including Interest	\$ 1,670	\$ (21,226)	\$ (26,161)	\$ -	\$ (45,717)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2011
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		November 2011	December 2011	January 2012	February 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 11,454,802	\$ 12,502,797	\$ 10,966,546	\$ -	\$ 34,924,146
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	10,778,969	11,765,132	10,319,520	-	32,863,621
4	Merchant Function Charge (MFC) (2)	10,795	9,925	8,276	-	28,996
5	Energy Revenues Available (excluding GRT and MFC)	10,768,174	11,755,207	10,311,244	-	32,834,625
6	A Energy Procurement	8,997,111	10,478,644	11,251,057	-	30,726,812
	B PJM Expenses	(54,795)	(28,430)	(28,914)	-	(112,139)
	C Net Metering Expenses	2,131	19,192	16,362	-	37,685
	D Administrative Expenses PY	20,482	13,680	13,680	-	47,842
	E Administrative Expenses CY	6,001	15,338	6,473	-	27,812
7	Total Expenses to Recover	8,970,930	10,498,424	11,258,658	-	30,728,012
8	A Net Over/(Under) Collection	1,797,244	1,256,783	(947,414)	-	2,106,613
	B Time of Use Revenue Adjustment	-	-	-	-	-
9	Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	1,797,244	1,256,783	(947,414)	-	2,106,613
10	A Interest on Over/(Under) Collection	65,899	37,703	(16,580)	-	87,022
	B TOU Revenue Adjustment Interest	-	-	-	-	-
11	Total Interest Including Time of Use Revenue Adjustment	65,899	37,703	(16,580)	-	87,022
12	Net Over/(Under) Collection, including Interest	\$ 1,863,143	\$ 1,294,486	\$ (963,994)	\$ -	\$ 2,193,635

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 15,908	\$ 27,626	\$ 28,807	\$ -	\$ 72,341
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	14,969	25,996	27,107	-	68,072
4		Merchant Function Charge (MFC) (2)	15	15	15	-	45
5		Energy Revenues Available (excluding GRT and MFC)	14,954	25,981	27,092	-	68,027
6	A	Energy Procurement	8,213	8,216	8,135	-	24,564
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	52	20	20	-	92
	E	Administrative Expenses CY	15	22	10	-	47
7		Total Expenses to Recover	8,280	8,258	8,165	-	24,703
8	A	Net Over/(Under) Collection	6,674	17,723	18,927	-	43,324
	B	Time of Use Revenue Adjustment	-	-	(23,402)	-	(23,402)
9		Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	6,674	17,723	(4,475)	-	19,922
10	A	Interest on Over/(Under) Collection	245	532	442	-	1,219
	B	TOU Revenue Adjustment Interest	-	-	(651)	-	(651)
11		Total Interest Including Time of Use Revenue Adjustment	245	532	(209)	-	568
12		Net Over/(Under) Collection, Including Interest	\$ 6,919	\$ 18,255	\$ (4,684)	\$ -	\$ 20,490

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			November 2011	December 2011	January 2012	February 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ (1,334)	\$ (4,728)	\$ (4,733)	\$ -	\$ (10,795)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(1,255)	(4,449)	(4,454)	-	(10,158)
4		Merchant Function Charge (MFC) (2)	15	13	13	-	41
5		Energy Revenues Available (excluding GRT and MFC)	(1,270)	(4,462)	(4,467)	-	(10,199)
6	A	Energy Procurement	6,473	5,313	5,715	-	17,501
	B	PJM Expenses	-	-	-	-	-
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	28	10	10	-	48
	E	Administrative Expenses	8	11	5	-	24
7		Total Expenses to Recover	6,509	5,334	5,730	-	17,573
8	A	Net Over/(Under) Collection	(7,779)	(9,796)	(10,197)	-	(27,772)
	B	Time of Use Revenue Adjustment	-	-	23,402	-	23,402
9		Net Over/(Under) Collection plus TOU Prior Period Revenue Adjustment	(7,779)	(9,796)	13,205	-	(4,370)
10	A	Interest on Over/(Under) Collection	(214)	(220)	(178)	-	(612)
	B	TOU Revenue Adjustment Interest	-	-	614	-	614
11		Total Interest Including Time of Use Revenue Adjustment	(214)	(220)	436	-	2
12		Net Over/(Under) Collection, Including Interest	\$ (7,993)	\$ (10,016)	\$ 13,641	\$ -	\$ (4,368)

(1) Gross Receipts Tax Factor (1--059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011
(1--018)
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak	
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	November 2011	8.00%	6.00%	5.5	\$ (2,745,631)	\$ (58,793)	\$ (4,253,556)	\$ (118,973)	\$ (307,484)	\$ (8,456)	\$ 5,320	\$ 195	\$ 12,339	\$ 452	\$ 1,811	\$ 59	\$ 1,797,244	\$ 65,899	\$ 6,674	\$ 245	\$ (7,779)	\$ (214)
2	December 2011	8.00%	6.00%	4.5	\$ 374,016	\$ 17,875	\$ (411,353)	\$ (9,255)	\$ (396,837)	\$ (8,929)	\$ (25,593)	\$ (576)	\$ (36,152)	\$ (813)	\$ (20,759)	\$ (487)	\$ 1,256,783	\$ 37,703	\$ 17,723	\$ 532	\$ (9,796)	\$ (220)
3	January 2012	8.00%	6.00%	3.5	\$ (1,547,057)	\$ (28,983)	\$ (73,138)	\$ (1,280)	\$ (443,210)	\$ (7,756)	\$ (29,748)	\$ (521)	\$ (36,676)	\$ (645)	\$ (25,401)	\$ (445)	\$ (847,414)	\$ (16,580)	\$ 18,927	\$ 442	\$ (10,197)	\$ (178)
4	February 2012	6.00%	6.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Interest on Over/(Under) Calculation				\$ (3,918,672)	\$ (87,781)	\$ (4,738,047)	\$ (127,508)	\$ (1,147,531)	\$ (25,141)	\$ (50,021)	\$ (902)	\$ (60,689)	\$ (1,006)	\$ (44,549)	\$ (853)	\$ 2,106,613	\$ 87,022	\$ 43,324	\$ 1,219	\$ (27,772)	\$ (612)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2011 to February 29, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)
1	Balance - October 31, 2011 (3)	\$ -	\$ 12,230,037	\$ -	\$ 8,275,863	\$ -	\$ (1,547,447)	\$ -	\$ (86,848)	\$ -	\$ (192,268)	\$ -	\$ (63,099)	\$ -	\$ 5,851,871	\$ -	\$ 49,617	\$ -	\$ (57,854)
2	November 2011	\$ 3,348,124	\$ 15,578,181	\$ 2,932,144	\$ 11,208,007	\$ 383,274	\$ (1,164,173)	\$ -	\$ (86,848)	\$ -	\$ (192,268)	\$ -	\$ (63,099)	\$ 18,384	\$ 5,868,235	\$ -	\$ 49,617	\$ 16,342	\$ (41,512)
3	December 2011	\$ (3,418,957)	\$ 12,159,204	\$ (2,207,504)	\$ 9,000,503	\$ 506,796	\$ (657,377)	\$ 35,181	\$ (51,487)	\$ 56,049	\$ (138,217)	\$ 24,754	\$ (38,345)	\$ (1,840,576)	\$ 4,027,659	\$ (11,217)	\$ 38,400	\$ 17,560	\$ (23,952)
4	January 2012	\$ (4,013,887)	\$ 8,145,317	\$ (2,744,845)	\$ 6,255,558	\$ 624,779	\$ (32,598)	\$ 44,955	\$ (6,512)	\$ 67,352	\$ (88,865)	\$ 31,813	\$ (6,732)	\$ (2,043,524)	\$ 1,984,135	\$ (11,698)	\$ 28,704	\$ 17,579	\$ (6,373)
5	February 2012	\$ -	\$ 8,145,317	\$ -	\$ 6,255,558	\$ -	\$ (32,598)	\$ -	\$ (6,512)	\$ -	\$ (88,865)	\$ -	\$ (6,732)	\$ -	\$ 1,984,135	\$ -	\$ 26,704	\$ -	\$ (6,373)
6		\$ (4,084,720)	\$ 8,145,317	\$ (2,020,305)	\$ 6,255,558	\$ 1,514,849	\$ (32,598)	\$ 80,136	\$ (6,512)	\$ 123,401	\$ (88,865)	\$ 56,367	\$ (6,732)	\$ (3,967,736)	\$ 1,984,135	\$ (22,913)	\$ 26,704	\$ 51,481	\$ (6,373)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at October 31, 2011, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed December 2011 through February 2012 Generation Supply Charge filing dated November 18, 2011, at Docket No. M-2011-2274191

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00341237) \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	527,937,798	\$ 40,461,775	\$ 38,074,530	665,342	\$ 2,932,144	\$ 34,457,044
December	2011	646,912,292	47,851,483	45,028,246	810,508	(2,207,504)	46,425,242
January	2012	804,410,156	56,511,662	53,177,474	957,195	(2,744,945)	54,965,224
February	2012	-	-	-	-	-	0
		<u>1,979,260,246</u>	<u>\$ 144,824,920</u>	<u>\$ 136,280,250</u>	<u>\$ 2,453,045</u>	<u>\$ (2,020,305)</u>	<u>\$ 135,847,511</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .13804397 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	3,101,506	\$ 307,161	\$ 289,039	5,203	\$ 383,274	\$ (99,438)
December	2011	3,671,267	363,459	342,015	6,156	506,796	(170,937)
January	2012	4,531,317	448,951	422,463	7,604	624,779	(209,920)
February	2012	-	-	-	-	-	0
		<u>11,304,090</u>	<u>\$ 1,119,571</u>	<u>\$ 1,053,517</u>	<u>\$ 18,963</u>	<u>\$ 1,514,849</u>	<u>\$ (480,295)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .13152869 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	222,303	\$ 25,901	\$ 24,373	439	\$ -	\$ 23,934
December	2011	267,476	31,164	29,325	528	35,181	(6,384)
January	2012	341,790	39,822	37,473	675	44,955	(8,157)
February	2012	-	-	-	-	-	0
		<u>831,569</u>	<u>\$ 96,887</u>	<u>\$ 91,171</u>	<u>\$ 1,642</u>	<u>\$ 80,136</u>	<u>\$ 9,393</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .08646965 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	528,748	\$ 52,481	\$ 49,385	889	\$ -	\$ 48,496
December	2011	648,187	64,250	60,459	1,088	58,049	3,322
January	2012	778,908	77,165	72,612	1,307	67,352	3,953
February	2012	-	-	-	-	-	0
		<u>1,955,843</u>	<u>\$ 193,896</u>	<u>\$ 182,456</u>	<u>\$ 3,284</u>	<u>\$ 123,401</u>	<u>\$ 55,771</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

RTS On-Peak Month	(A) KWH	(B)		(C)		(D)		(E)		(F)
		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .22659399 \$/KWH (3)		Net GSC - 1 Revenue (4)
November	2011	85,776	\$ 9,994	\$ 9,404		169	\$ -		\$ -	9,235
December	2011	109,245	12,728	11,977		216	24,754			(12,993)
January	2012	139,514	16,255	15,296		275	31,613			(16,592)
February	2012	-	-	-		-	-			0
		<u>334,535</u>	<u>\$ 38,977</u>	<u>\$ 36,677</u>		<u>\$ 660</u>	<u>\$ 56,367</u>		<u>\$</u>	<u>(20,350)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.01442117) \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	119,136,630	\$ 11,472,192	\$ 10,795,333	10,795	\$ 16,364	\$ 10,768,174
December	2011	127,630,194	10,546,818	9,924,556	9,925	(1,840,576)	11,755,207
January	2012	141,703,093	8,794,895	8,275,996	8,276	(2,043,524)	10,311,244
February	2012						0
		<u>388,469,917</u>	<u>\$ 30,813,905</u>	<u>\$ 28,995,885</u>	<u>\$ 28,996</u>	<u>\$ (3,867,736)</u>	<u>\$ 32,834,625</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.08276021) \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	137,280	\$ 15,908	\$ 14,969	15	\$ -	\$ 14,954
December	2011	135,539	15,706	14,779	15	(11,217)	25,981
January	2012	141,328	16,377	15,411	15	(11,696)	27,092
February	2012	-	-	-	-	-	0
		<u>414,147</u>	<u>\$ 47,991</u>	<u>\$ 45,159</u>	<u>\$ 45</u>	<u>\$ (22,913)</u>	<u>\$ 68,027</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period December 1, 2011 to February 29, 2012

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .19395124 \$/KWH (3)	Net GSC - 1 Revenue (4)	
November	2011	104,185	\$ 16,033	\$ 15,087	15	\$ 16,342	\$ (1,270)
December	2011	90,538	13,933	13,111	13	17,560	(4,462)
January	2012	90,638	13,948	13,125	13	17,579	(4,467)
February	2012	-	-	-	-	-	0
		<u>285,361</u>	<u>\$ 43,914</u>	<u>\$ 41,323</u>	<u>\$ 41</u>	<u>\$ 51,481</u>	<u>\$ (10,199)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011. Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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PPL Corporation
2 N 9th St

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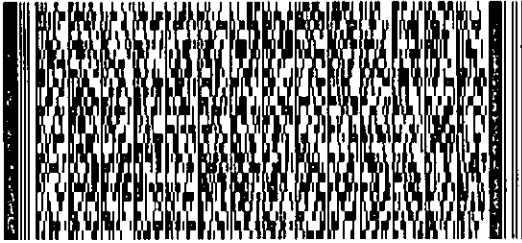
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