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File #: 140066

April 25, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 APR 25 PM 2:59
PA LLC
SECRETARY'S BUREAU

RE: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, for Approval of the Siting and Reconstruction of a Portion of the Existing Mack Macungie #1 & #2 138/69 kV Line in Lower Macungie Township, Lehigh County, Pennsylvania - Docket No. A-2012-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

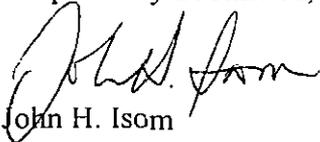
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of May 2013.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
April 25, 2012
Page 2

Respectfully Submitted,



John H. Isom

JHI/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

RECEIVED
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PA PUG
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Letter of Notification of PPL Electric :
Utilities Corporation, Filed Pursuant to 52 :
Pa. Code Chapter 57 Subchapter G, for : Docket No. A-2012-_____
Approval of the Siting and Reconstruction :
of a Portion of the Existing Mack :
Macungie #1 & #2 138/69 kV Line in :
Lower Macungie Township, Lehigh :
County, Pennsylvania. :

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PA PUC
SECRETARY'S BUREAU

LETTER OF NOTIFICATION

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the siting and reconstruction of the existing Mack Macungie 138/69 kV Tap Line in Lower Macungie Township, Lehigh County, Pennsylvania. The purpose of the reconstruction is to convert this portion of the existing Line from a single tap off the Wescosville – Trexlertown #1 138/69 kV Line circuit into a double tap, single feed arrangement off both the Wescosville - #1 and #2 138/69 kV Line circuits through two load sectionalized air break (“LSAB”) switches. Presently, the Mack Macungie 138/69 kV Tap Line is supplied by the heavily loaded Wescosville – Trexlertown #1 138/69 kV Line circuit. The new configuration will permit PPL Electric to relieve excessive loading of the Wescosville – Trexlertown #1 138/69 kV Line circuit by transferring the load supplied through the Mack Macungie 138/69 kV Tap

Line from the Wescosville – Trexlertown #1 138/69 kV Line circuit to the Wescosville – Trexlertown #2 138/69 kV Line circuit. As part of the reconstruction, PPL Electric will replace deteriorated cellon-treated wood poles that are not strong enough to support the proposed double-circuit transmission Line. The entire Project will be located within the existing PPL Electric transmission line right-of-way. Construction of the Project will commence as soon as practical following Commission approval in order to meet the required in-service date of May, 2013. PPL Electric has reviewed the Project with representatives of Lower Macungie Township and Lehigh County, and neither had any objection to the Project.

In support thereof, PPL Electric states as follows:

I. INTRODUCTION

1. This Letter of Notification is being filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric’s address is as follows:

PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric’s attorneys are:

Paul E. Russell (I.D. #21643)
Associate General Counsel
PPL Services Corporation
Two North Ninth Street
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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as those terms are defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803, respectively.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or more, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 PPL Electric Field Management Program.
- Attachment 6 List of Owners of Land within the Right-of-Way

- Attachment 7 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

7. PPL Electric proposes to reconstruct approximately 1.4 miles of the single-circuit Mack Macungie 138/69 kV Tap Line. The principal purpose of the reconstruction is to convert the existing Line from a single tap off the Wescosville – Trexlertown #1 138/69 kV Line circuit into a double tap, single feed arrangement off both the Wescosville - #1 and #2 138/69 kV Line circuits through two Load Sectionalizing Air Brake (“LSAB”) switches.

8. Presently, the Mack Macungie 138/69 kV Tap Line is supplied by the heavily loaded Wescosville – Trexlertown #1 138/69 kV Line circuit. The new configuration will permit PPL Electric to relieve excessive loading of the Wescosville – Trexlertown #1 138/69 kV Line circuit by transferring the load supplied through the Mack Macungie 138/69 kV Tap Line from the Wescosville – Trexlertown #1 138/69 kV Line circuit to the Wescosville – Trexlertown #2 138/69 kV Line circuit.

9. The proposed reconstruction will also replace 35 deteriorating cellon-treated wood poles. Thirty four of these poles will be replaced with 34 single-shaft steel monopoles. A picture of an example of this type of pole is provided in Figure 2 to Attachment 2 to this Letter of Notification. The existing cellon-treated wood poles average 75 feet high. The replacement steel monopoles will average 79 to 84 feet high. The steel monopoles will be direct-embedded, and they will be equipped with 7-foot-long steel upswept conductor support arms, as shown in Figure 2 to Attachment 2 hereto. The replacement steel poles will be placed in the approximate same locations as the existing wood poles.

10. In addition, in order to create a double tap single feed arrangement, PPL Electric will install two 138 kV LSAB switches. The installation of the LSAB switches will result in the replacement of the remaining cellon-treated wood pole. The structures supporting the LSAB switches will be two-pole, 85-foot tall, direct-embedded steel structures. The poles will be x-braced, as shown in Figure 3 to Attachment 2 hereto.

11. Five existing self-supporting steel poles will not be replaced. A picture of one of the existing steel structures, which will not be replaced, is provided in Figure 1 to Attachment 2 to this Letter of Notification.

12. The existing conductors will remain; three new power conductors will be installed to create the second circuit. The new conductors will be 556.5 kcmil¹ 24/7 stranding ACSR.² The existing 3/8-inch-diameter high strength steel overhead ground wire will be retained.

13. The Mack Macungie Tap is located in Lower Macungie Township, Lehigh County. For the location of the existing and proposed facilities, please refer to the aerial map at the end of Attachment 2 to this Letter of Notification.

III. NECESSITY

14. The rebuild of the Mack Macungie 138/69 kV Tap Line is necessary in order to relieve overloading on the #1 circuit of the Wescosville – Trexlertown 138/69 kV Line circuit. In addition, the rebuild of the Mack Macungie 138/69 kV Tap Line will result in the replacement of 35 cellon-treated poles which have deteriorated at a greater rate than expected and are not strong enough to support the Mack Macungie 138/69 kV Line after a second circuit has been added.

¹ “Kcmil” is one thousand circular mils. A circular mil is the cross-sectional area of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

² “ACRS” means aluminum conductor steel reinforced.

15. The existing cellon-treated wood poles need to be replaced regardless of whether the Mack Macungie 138/69 kV Line is rebuilt. Cellon-treated poles were treated with a wood preservative through a pressurized process commonly known as the cellon process.³ These cellon treated wood poles were installed 37 years ago in 1975. At that time, cellon treated wood poles were believed to be an economic technology and thought to have the same life expectancy as wood poles with alternative treatments.

16. Since the installation of the cellon-treated wood poles, wood pole manufacturers have determined that cellon-treated wood poles do not last as long as wood poles with alternative treatments. The cellon treatment did not cause preservatives to penetrate the wood poles sufficiently. Consequently, over time as the wood ages and splits, the poles become susceptible to internal heartwood decay and insect infestation. These conditions present themselves at an earlier age in cellon treated wood poles compared to wood poles with alternative treatments.

17. Wood poles with alternative treatments generally have a life expectancy in excess of 50 years. Cellon-treated wood poles have a shorter life expectancy. As a result of the shorter service life, cellon-treated wood poles were discontinued in the 1980's, and manufacturers have recommended the replacement of all cellon treated poles that are at or near the end of their service lives.

18. Regardless of the condition of the cellon-treated wood poles, however, PPL Electric decided to rebuild the portion of the Mack Macungie 138/69 kV Tap Line based on an analysis by its transmission planning department.

19. PPL Electric plans its system in accordance with the guidelines found in its Reliability Principles and Practices (RP&P) so that PPL Electric can sustain probable

³ The cellon process is a non-polluting wood treatment process that pressure-impregnates wood with preservatives, such as pentachlorophenol, to obtain substantially uncolored, natural appearing wood.

contingencies and disturbances with only minimal customer service interruptions and so that it can adequately serve each customer's needs with regard to capacity, voltage and reliability for all load levels throughout the daily load cycle. System Planning is the process which assures that PPL Electric's regional system can supply electricity to all customer load in a manner that is reliable and economic. In addition, the system is planned so that system reliability can be maintained to prevent large scale, long term, or frequent service interruptions in order to avoid adverse effects and hazards to the public.

20. The planning process begins with the development of a computer model of the future system. A specific study year is chosen. The future system model is then developed using the existing system plus any planned modifications to the transmission system scheduled to be in service prior to the study year. Load levels used in the system model are based on the latest forecast prepared annually by PPL Electric, which is based on recent summer peak load forecasts that take into account ambient temperatures and humidity indices.

21. Once the system model is complete, comprehensive power flow simulations are performed to determine the ability of the system to comply with the PPL Electric transmission planning reliability criteria. All conditions where the system is not in conformance with the reliability criteria are identified, and system reinforcements are added to bring the system into conformance. Also identified are estimated costs and lead-times to implement the required reinforcements. Computer simulations of the system with the identified reinforcement alternatives are completed to identify the best overall reinforcement that will meet the needs of the region in a reliable and economic manner.

22. Based on these computer simulations, PPL Electric anticipates that, by the summer of 2013, the peak load on the Wescosville – Trexlertown #1 138/69 kV Line circuit will

be approximately 90 MVA. This load level exceeds the RP&P guideline for maximum allowable load drop for the loss of a single 69 kV circuit. The RP&P guidelines recommend that only 60 MW be exposed to a single line outage of up to 2 hours until manual switching can be completed. A single outage of the Wescosville – Trexlertown #1 Line would initially interrupt 90 MVA, approximately 30 MW more than allowed under the Transmission RP&P guidelines.

23. In the event of an outage of the Wescosville – Trexlertown #1 138/69 kV Transmission Line circuit, transfers of the 90 MW of load to alternate sources would be limited due to the emergency rating of the neighboring transmission lines, all of which are heavily loaded.

24. The Mack Macungie 138/69 kV Tap currently serves approximately 25 MW of load off the Wescosville-Trexlertown #1 138/69 kV Line circuit. The tap's configuration currently does not allow a transfer of load from the Wescosville-Trexlertown #1 138/69 kV Line circuit to the Wescosville-Trexlertown #2 138/69 kV Line circuit to reduce loading on the Wescosville Trexlertown #1 138/69 kV Line circuit. Transferring load from the Wescosville-Trexlertown #1 138/69 kV Line circuit to the Wescosville-Trexlertown #2 138/69 kV Line circuit would more evenly distribute the load between the circuits which would improve the capability of restoring all load on the Wescosville-Trexlertown #1 138/69 kV Line circuit following a single circuit loss.

25. In order to relieve the excessive loading on the Wescosville-Trexlertown #1 138/69 kV Line circuit, PPL Electric has identified two projects. Upon completion, these two projects will reduce the loading on the Wescosville-Trexlertown #1 138/69 kV Line circuit to comply with the RP&P guidelines. The first, and more immediate Project, which is the subject of this Letter of Notification, will transfer approximately 25 MW of load served from the Mack

Macungie Tap to the Wescosville – Trexlertown #2 138/69 kV Line circuit. This will be done by converting the Mack Macungie 138/69 kV Tap to a double tap, single feed connection off both the Wescosville-Trexlertown #1 & #2 138/69 kV Line circuits. This arrangement will allow the load on both circuits to be more evenly distributed.

26. After the Project is completed, the projected loading on the Wescosville-Trexlertown #1 Line circuit under peak summer conditions will be approximately 65 MW, and the projected loading on the Wescosville-Trexlertown #2 Line circuit will be approximately 60 MW. To reduce the load further, and to comply with the Transmission RP&P Guidelines of 60 MW for a single circuit 69 kV transmission line, PPL Electric has planned another future project to install a new Breinigsville 500-138-69 kV Substation and connecting lines by 2015 which will allow the transfer of some 138/69 kV load from the Wescosville 500-230-138-69 kV Substation to this new substation. After the new Breinigsville 500-138-69 kV Substation is installed, the expected loading on the Wescosville-Trexlertown #1 138/69 kV Line will be reduced to approximately 20 MW which is well below the Transmission RP&P Guidelines. The new Breinigsville 500-138-69 kV Substation and related transmission lines will be subjects of future filings with the Commission.

27. The initial reconstruction is necessary to reduce loading on the Wescosville-Trexlertown #1 138/69 kV Line circuit in the near term which will improve transfer capability for unexpected outages. The double tap-single feed connection will also reduce extended outage times for customers served by the Mack Macungie 138/69 kV Tap Line and will provide Transmission Operations with the ability to transfer the Mack Macungie 138/69 kV Tap load between the Wescosville-Trexlertown #1 and #2 Line circuits for ease of maintenance and operation.

28. Figure 2 to the Necessity Statement, Attachment 2 to this Letter of Notification, shows a one-line diagram of the proposed conversion of the Mack Macungie Tap.

IV. RIGHT-OF-WAY STATUS

29. The entire line rebuild will be constructed on existing right-of-way of PPL Electric on which the existing Mack Macungie 138/69 kV Transmission Line is situated. No additional land rights are required for the Project.

V. HEALTH AND SAFETY

30. The proposed rebuild of the Mack Macungie 138/69 kV Transmission Line will not create any unreasonable risk of danger to the public health or safety. The proposed Line will be designed to, and will generally exceed, minimum National Electrical Safety Code (“NESC”) standards. Design specifications and safety rules practiced by PPL Electric are explained in Attachment 4. The minimum conductor to ground clearance will be 30 feet on the new line facilities.

31. PPL Electric’s Magnetic Field Management Program, which is summarized in Attachment 5, is applied to new and reconstructed transmission lines. Current scientific evidence does not demonstrate that magnetic fields cause any adverse health effects or pose a health or safety danger to the public. Nevertheless, PPL Electric has determined, as a matter of policy, to design its new and rebuilt transmission lines to reduce magnetic fields when that can be done at low or no cost and consistent with functional requirements. PPL Electric’s Magnetic Field Management Program has been developed to implement that policy decision. To reduce magnetic field exposures, the program generally prescribes the use of a line design that provides five feet higher ground clearance and reverses phasing of new double-circuit lines where it is feasible to do so at low or no cost.

32. Increased structure height will be utilized on the new line sections to reduce magnetic field exposures.

33. For this Project, reverse phasing cannot be utilized to reduce magnetic fields because PPL Electric is installing a second circuit to an existing single circuit line. The phasing cannot be reversed without greatly increasing cost.

VI. LAND USE AND ENVIRONMENTAL EVALUATION

34. PPL Electric is requesting Commission approval to reconstruct the existing Mack Macungie 138/69 kV Tap Line. PPL Electric intends to convert the approximately 1.4 mile long existing Mack Macungie 138/69 kV Tap from a single tap off the Wescosville – Trexlertown #1 69 kV Line circuit to a double tap, single feed arrangement off both the Wescosville – Trexlertown #1 and #2 138/69 kV Line circuits through two LSAB switches. The proposed tap Line will be designed and constructed for future 138 kV operation but will initially operate at 69 kV until load growth in the area makes it appropriate to increase the operating voltage. The rebuild will begin with the first structure located adjacent to Willow Lane in Lower Macungie Township and continue south/southwest to a structure located along Alburdis Road adjacent to the Mack Truck plant.

35. The existing transmission Line traverses adjacent to Mill Creek and Willow Roads through a primarily residential area in Lower Macungie Township. The Mack Macungie Tap Line predates most of the residential development in the area.

36. The Willow Lane Elementary School was recently constructed adjacent to the existing transmission Line to the west of Willow Lane.

37. Commercial and industrial properties, including the Mack Truck plant, are located at the southern terminus of the Line, south of Route 100. Agricultural land is located west of Mill Creek Road.

38. The proposed rebuild will be constructed entirely within PPL Electric's existing right-of-way. Visual impacts to existing and future homes in the area will be minimal because the transmission Line is located along existing roadways, and the new transmission structures will not significantly increase in height of the Line. Further, the rebuilt Line will be supported by the same number of structures which will be, except for the structures supporting LSAB switches, monopole structures. In addition, the structures for the rebuilt Line will be in substantially the same locations as the existing structures.

39. No communication towers, pipelines, or other utilities will be affected by the proposed Project. The closest airport is the Queen City Airport, located approximately 4.3 miles northeast of the Project. The proposed tap line reconstruction is not expected to impact airport operations. PPL Electric, however, will file the appropriate documentation with both the Federal Aviation Administration and the PennDOT Bureau of Aviation to ensure that the proposed tap Line will not be a hazard to the airport's flight operations.

40. The Project was reviewed by the Pennsylvania Historical and Museum Commission (PHMC). The PHMC has determined that there may be historic buildings, structures, and/or archaeological resources in the project area. However, correspondence from the PHMC, dated March 2, 2012⁴, indicates that the proposed activities associated with this Project should have no effect on these resources. No further investigations are required. PPL Electric will notify the PHMC should any unidentified historic buildings, structures or archaeological resources be discovered during the course of this Project.

41. The Project will not affect any recreational areas or natural landmarks. No recreational areas are traversed by the Project. A few local recreational areas are located within one mile of the Project. The closest recreational areas include the Brookside Country Club and

⁴ File No. ER 2012-0186-077-B.

the Brookside Farms Recreation Area, located approximately 530 feet and 1,200 feet to the east of the Project area, respectively.

42. The closest natural area, identified in the natural area inventory (NAI) by the Nature Conservancy, is referred to as the Swabia, Indian, Hosensack Watershed. This NAI area encompasses the entire watershed and covers approximately 13,515 acres. According to the Nature Conservancy,⁵ the area supports a fair to good quality example of a Northern Appalachian Circumneutral Seeps Natural Community, one plant species of concern, the white-trout lily (*Erythronium albidum*) and two unidentified animal species⁶ of concern. This natural area is generally located to the east of the Project. Approximately 735 feet of the southernmost portion of the route traverses this natural area. Based on the description of the NAI, the areas of sensitive habitat are not located in the vicinity of the existing route. In fact, the portion of the NAI area traversed by the Line is located within an industrial area. Because the rebuild will replace an existing Line through this area, no significant impacts are expected. Only minimal earth disturbance is anticipated during construction. The Project will not traverse or affect any other unique geological, scenic or natural areas.

43. PPL Electric conducted a wetland delineation of the Line on February 13, 2012. No wetlands or streams were observed within the Project right-of-way. PPL Electric will acquire all required environmental permits prior to the start of construction and adhere to all of their terms and conditions.

44. Some minimal tree clearing may be required, and if so, PPL Electric will apply its "Specification for Initial Clearing and Control of Vegetation On or Adjacent to Electric Line

⁵ The Nature Conservancy. (1999). *A Natural Areas Inventory of Lehigh and Northampton Counties*.

⁶ The Conservancy has chosen not to identify the two animal species of concern in order to protect them and their habitat.

Right-of-Way Through Use of Herbicides, Mechanical and Hand Clearing Techniques” to mitigate any impacts.

45. The earth disturbance activities associated with this reconstruction will not require a National Pollutant Discharge Elimination System (NPDES) permit or an erosion and sedimentation control (E&S) plan. If the earth disturbance exceeds the threshold for these permits, PPL Electric will obtain any required soil erosion and sedimentation control approvals and associated NPDES permits and will comply with any conditions placed on those permits. PPL Electric will employ its “Specification for Soil Erosion and Sedimentation Control on Transmission Line Rights-of-Way” as appropriate.

46. PPL Electric has coordinated with the relevant state and federal agencies, to obtain information regarding endangered and threatened species that could occur in the vicinity of the proposed Project. The Pennsylvania Game Commission (PGC), Pennsylvania Fish and Boat Commission (PFBC), and the Pennsylvania Department of Conservation and Natural Resources (DCNR) all report that, except for occasional transient species of wildlife, no threatened or endangered plant or animal life is known to exist in the project area.⁷

47. The U.S. Fish and Wildlife Service (USFWS) indicated that the federally threatened bog turtle (*Glyptemys muhlenbergii*) is known to exist within Lehigh County. The USFWS has requested Phase I bog turtle surveys for any wetlands located within the Project area or within 300 feet of the Project boundaries. As discussed previously, no wetlands were observed within the Project right-of-way. PPL Electric is currently consulting with the USFWS to obtain clearance for the bog turtle.

⁷ Pennsylvania Natural Diversity Inventory (PNDI) Search ID: 20120216339535.

VII. NOTICE

48. The proposed Project was reviewed with representatives of Lower Macungie Township and Lehigh County, and neither the Township nor the County had any objection to the Project.

49. Attachment 7 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 7 in accordance with 52 Pa. Code § 57.72(d)(3).

50. Attachment 6 to this Letter of Notification contains a list of owners of property within the right-of-way for the Project. A copy of this Letter of Notification will be served on each of the owners of property within the right-of-way.

51. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed rebuilt Mack Macungie 138/69 kV Tap Line. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission; (b) a brief description of the rebuilt portion of the Mack Macungie 138/69 kV Line and its location; (c) locations where the complete Letter of Notification may be reviewed by the public and (d) an instruction that the interested parties should contact Secretary Rosemary Chiavetta at the Commission's Harrisburg address.

VIII. LETTER OF NOTIFICATION

52. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The rebuild of the Mack Macungie Tap Line will be 1.4 miles in length. Electric distribution companies such as

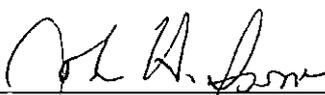
PPL Electric are allowed to use Letters of Notification, instead of full siting applications, if the length of the construction will be two miles or less. 52 Pa. Code § 57.72(d)(1)(vi).

This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed rebuild of the Mack Macungie 138/69 kV Line will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

IX. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the rebuild of a portion of the Mack Macungie 138/69 kV Transmission Line in Lower Macungie Township, Lehigh County, that is explained above and in the Attachments hereto.

Respectfully submitted,



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Of Counsel:

Post & Schell, P.C.

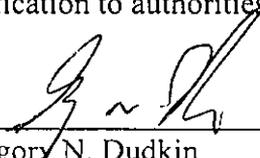
Date: April 25, 2012

Attorneys for PPL Electric Utilities Corporation

VERIFICATION

I, Gregory N. Dudkin, being the President of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/20/12



Gregory N. Dudkin

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Pennsylvania Historical and Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLearn, Chief

Pennsylvania Department of Transportation
Honorable Barry Schoch, P.E., Secretary
c/o Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: Andrew Gordon

Department of Environmental Protection
P.O. Box 2063
Market Street State Office Building
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Lehigh Valley Planning Commission
961 Marcon Boulevard - Suite 310
Allentown, PA 18109
Attn: Mr. Michael Kaiser, AICP

Lehigh County Board of Commissioners
17 South Seventh Street
Allentown, PA 18101-2400
Attn: Mr. Brad Osborne, Chairman

Lower Macungie Township Planning Commission
3400 Brookside Rd
Macungie, PA 18062
Attn: Mr. Irvin Keister, Chairman

Lower Macungie Township
3400 Brookside Rd
Macungie, PA 18062
Attn: Mr. Bruce Fosselman, Township Manager

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Lower Macungie Township
3400 Brookside Road
Macungie, PA 18062-1428

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David W. & Laura A. Stann
2669 Fieldview Drive
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Harry W. & Anna Marie E. Reichelderfer
2667 Fieldview Drive
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James P. Toffy
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John R. & Blanca A. Rounds
6535 Rutherford Drive
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Larry & Marsha Roth
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Karen L. Schrantz
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Chad D. & Melissa A. Baker
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K & M Associates Inc.
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Trexlerstown, PA 18087-0332

Nicholas & Victoria Romano
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Ronald W. & Sally J. Trexler
6624 Carmel Drive
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Dineshkumar & Bharti Dalsania
6608 Carmel Drive
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Bharath & A. Barath Sundararaman
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Brendon Michael & Heather M. Bankos
6560 Carmel Drive
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Joshua Spradley & R. Miller-Spradley
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Edward G. & Gayle H. Thear
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David W. Benner
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Penn's West Inc.
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2996 PA Route 100
Macungie, PA 18062

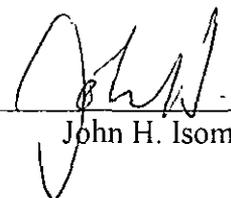
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