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**Krycia Kubiak**  
**Assistant General Counsel**

April 30, 2012

**RECEIVED**

APR 30 2012

**VIA OVERNIGHT MAIL**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**PA PUBLIC UTILITY COMMISSION**  
**SECRETARY'S BUREAU**

**RE: Duquesne Light Company – Annual Transmission Service Charge Update**  
**Docket No. – M-2012-\_\_\_\_\_**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company is the second component of its annual transmission service charge (“TSC”) update. The Company submits this filing in accordance with the process set forth in its March 31, 2009 submittal wherein it noted it would annually update its retail transmission rates defined in Appendix A of its retail tariff. This second component of the TSC update provides the Company’s best estimate at this time of the transmission revenue requirement and rates for the period June 1, 2012 to May 31, 2013. Then, on or about May 15, 2012, the Company will submit a compliance filing containing its proposed final rates in this proceeding based on the final revenue requirement established in its annual FERC formula filing. The May 15<sup>th</sup> filing will not only include the final transmission revenue requirement from the annual FERC formula filing (made on May 15, 2012) but also projected ancillary service and PJM administrative services charges and the e-factor reconciliation amount from its March 30, 2012 submittal.

In Attachment A of its March 30, 2012 filing at the PUC, the Company provided the calculations and supporting information for the reconciliation component of its TSC reconciling transmission expense and revenue for the reconciliation period March 1, 2011 to February 28, 2012. The reconciliation component for the period March 1, 2011 through February 29, 2012 was a revenue requirement to collect an under collection of \$4,566,806. In addition, page 1 of the filing shows Duquesne Light’s reconciliation of actual and projected E-Factor revenue for the period March 2011 to May 2012 period resulting in an under collection of \$5,084,489.

The Company has not finalized its FERC formula filing revenue requirement. It will do so on May 15, 2012. The best estimate of the FERC formula revenue requirement at this time is \$113 million plus an adjustment for PA gross receipts tax.



Rosemary Chiavetta, Secretary  
Page 2  
April 30, 2012

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Enclosed you will find Attachments A and B providing the support and detailed calculations for the proposed retail transmission rates to be effective June 1, 2012. Page 1 of Attachment A summarizes the total under collection of \$5,084,489 for the prior reconciliation period.

Attachment B sets forth the calculations to determine the proposed rates using the reconciliation amount from Attachment A and the projected costs for the period June 1, 2012 to May 31, 2013. A summary of the proposed rates effective June 1, 2012 is provided on page 1 of Attachment B. Page 2 of Attachment B summarizes the components of the rate class transmission rates on page 1. Three components are provided on this page. The first component in Columns B and C is the rate component necessary to recover the projected PJM charges. The next component in Columns D and E is the rate component to recover the reconciliation amount in Attachment A. The final component in Columns F and G is the rate component necessary to recover the projected PJM ancillary, administrative, transmission enhancement and other charges in the upcoming year.

Page 3 sets forth the calculation of the retail rates to recover the projected FERC transmission charge, including the \$113 million projected transmission revenue requirement. Pages 4 and 5 of Attachment B provide the reconciliation of e-factor revenue and the derivation of the reconciliation component of the rates. Page 6 is a calculation of average ancillary service and PJM charges for the prior period. Page 7 identifies the transmission enhancement projects of other utilities charged to Duquesne. Page 8 summarizes the PJM charges and the calculation of the rate component to recover those charges.

Page 9 is a calculation of the transmission rate impact on typical customer bills at current and proposed rates. Page 10 summarizes all calculations and the projected revenue at current and proposed rates, i.e., proof of revenue. The proof of revenue shows that at forecasted POLR sales, the proposed rates will recover the past reconciliation amount and the projected expenses.

Tariff sheets will be provided in the May 15, 2012 filing. Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

Krysia Kubiak  
Assistant General Counsel

Enclosures

c: M. Carl Lesney – PA PUC Bureau of Audits (w/enc.)  
John Simms – PA PUC Office of Trial Staff (w/enc.)  
Tanya McCloskey – Office of Consumer Advocate (w/enc.)  
Sharon Webb - Office of Small Business Advocate (w/enc.)

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ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

Current Period Revenue and Expense Reconciliation - March 2011 to February 2012

		Attachment A Reference	Comment
<b>Revenue</b>			
1	Total POLR Transmission Revenue	\$57,275,077	Page 2-4 Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	\$741,113	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	\$56,533,964	Line 1 less line 2
4	POLR Transmission Revenue	\$56,533,964	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,335,504	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	\$53,198,460	Page 4 Line 4 less line 5
<b>Expense</b>			
7	Network Integration Transmission Service Charges (NITS)	\$38,698,445	Page 6, 7 and 9
8	Ancillary Services	\$15,073,897	Page 6 and 8
9	PJM Administrative Expense	\$1,502,264	Page 6
10	Other PJM Expense	\$1,860,386	Page 6
11	<u>Total Expenses</u>	\$57,134,992	
12	(Over)/Under Collection	\$3,936,532	Page 2 and 13 Line 6 less line 11
13	Interest on (Over)/Under Collection	\$360,832	Page 2 and 13
14	<u>Total (Over)/Under Collection With Interest</u>	\$4,297,364	Page 13 Line 12 plus line 13
15	Adjustment to (Over)/Under Collection to Recover PA GRT	\$269,442	Line 14 * 5.90%/(1-5.90%)
16	<u>Net Revenue to Recover (Over)/Under Collection</u>	\$4,566,806	Line 14 plus line 15

B. E-Factor Reconciliation

March 2011 to May 2011

17	Projected E-Factor Revenue - March 2011 to May 2011	(\$973,213)	Page 14 At forecast sales, May 15, 2011 filing, Att. A, page 15
18	Less Actual E-Factor Revenue - March 2011 to May 2011	(\$925,723)	Page 14 At actual sales, March 2011 to May 2011
19	<u>Net Prior Period (Over)/Under Collection - March 2011 to May 2011</u>	(\$47,490)	Line 17 less line 18

June 2011 to May 2012

20	Actual E-Factor Revenue - June 2011 to February 2012	\$1,666,836	Page 15 At actual sales, June 2011 to February 2012
21	Projected E-Factor Revenue - March 2012 to May 2012	\$471,777	Page 15 At forecast sales, March 2012 to May 2012
22	<u>Net Current Period Revenue - June 2011 to May 2012</u>	\$2,138,613	Line 20 plus line 21
23	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	\$2,703,786	May 15, 2011 filing, Attachment B, page 5
24	<u>Current E-Factor Balance - (Over)/Under Collection</u>	\$517,683	Line 23 less line 22 less line 19

C. Summary

25	Revenue Required to Recover (Over)/Under Collection	\$4,566,806	Line 16
26	E-Factor Balance - (Over)/Under Collection	\$517,683	Line 24
27	<u>Net E-Factor Revenue (Over)/Under Collection - June 2012 to May 2013</u>	\$5,084,489	Line 25 plus line 26

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,096,517	\$4,539,975	\$4,277,545	\$57,275,077
2 Less E-Factor Revenue	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113
3 POLR Transmission Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,964
4 POLR Transmission Retail Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,963
5 Less PA Gross Receipts Tax (GRT)	\$244,363	\$208,753	\$225,349	\$329,457	\$437,350	\$349,192	\$278,670	\$231,793	\$242,463	\$288,975	\$256,916	\$242,224	\$3,335,504
6 Net POLR Transmission Revenue	\$3,897,377	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,459
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
8 Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
9 PJM Administrative Expense	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
10 Other PJM Expense	\$207,242	\$201,986	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
11 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
<b>Over/ (Under) Collection</b>													
12 Net (Over)/Under Collection	\$797,949	\$993,498	\$1,473,556	\$420,593	\$179,815	(\$1,021,032)	\$103,619	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,532
13 Interest	\$83,785	\$99,350	\$139,988	\$37,853	\$15,284	(\$81,683)	\$7,771	\$25,720	\$10,169	(\$19,286)	\$28,331	\$13,549	\$360,832
14 Total (Over)/Under Collection	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,073,567	\$1,746,151	\$1,947,621	\$3,618,777	\$4,972,246	\$3,937,080	\$2,851,301	\$2,388,691	\$2,508,213	\$3,078,630	\$2,666,875	\$2,499,099	\$34,288,250
2 RH	\$258,475	\$155,071	\$109,863	\$166,142	\$209,427	\$171,275	\$146,271	\$173,050	\$223,595	\$350,158	\$353,377	\$323,161	\$2,539,866
3 RA	\$32,632	\$24,565	\$24,366	\$43,450	\$58,602	\$45,227	\$32,438	\$29,551	\$32,904	\$42,377	\$37,510	\$35,387	\$439,011
4 GS	\$71,569	\$60,130	\$59,823	\$54,696	\$106,439	\$82,215	\$70,699	\$63,481	\$72,903	\$87,527	\$83,955	\$77,894	\$891,331
5 GM<25 kW	\$303,167	\$277,999	\$318,886	\$389,687	\$624,933	\$486,321	\$447,281	\$406,648	\$391,054	\$439,323	\$402,158	\$384,404	\$4,871,860
6 GM=>25 kW	\$849,038	\$775,494	\$867,585	\$1,115,443	\$1,248,859	\$1,115,088	\$1,007,430	\$874,313	\$809,652	\$887,414	\$791,206	\$775,078	\$11,116,600
7 GMH<25 kW	\$10,426	\$7,468	\$6,814	\$50,957	\$49,439	\$40,015	\$38,955	\$4,826	\$18,620	\$24,349	\$25,721	\$21,747	\$299,335
8 GMH=>25 kW	\$53,521	\$40,955	\$38,688	\$220,056	\$184,574	\$162,852	\$159,419	\$5,656	\$65,040	\$79,364	\$81,376	\$74,123	\$1,165,626
9 AL	\$2	\$2	\$1	\$6	\$8	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$68
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$2,796	\$2,855	\$3,092	\$9,807	\$9,671	\$9,248	\$9,644	\$8,343	\$8,341	\$9,745	\$5,964	\$6,342	\$85,848
12 SH	\$103	\$98	\$110	\$358	\$355	\$345	\$360	\$331	\$339	\$394	\$298	\$325	\$3,413
13 UMS	\$3,476	\$2,984	\$3,307	\$4,682	\$2,867	\$4,033	\$3,510	\$3,900	\$3,480	\$3,807	\$2,860	\$2,648	\$41,554
14 PAL	\$181	\$171	\$194	\$637	\$633	\$619	\$648	\$591	\$601	\$699	\$529	\$563	\$6,066
15 Total Small and Medium Customers	\$3,658,954	\$3,093,942	\$3,380,349	\$5,674,699	\$7,468,052	\$6,054,324	\$4,767,963	\$3,959,388	\$4,134,750	\$5,003,793	\$4,451,837	\$4,200,778	\$55,848,828
<u>Large Customer Rate Classes</u>													
16 GL	\$107,650	\$132,757	\$106,871	\$78,653	\$132,287	\$54,910	\$95,011	\$93,613	\$98,774	\$84,353	\$71,043	\$60,270	\$1,116,193
17 GLH	\$38,986	\$30,814	\$23,352	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$310,056
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$146,636	\$163,571	\$130,224	\$95,882	\$189,864	\$68,707	\$121,153	\$118,626	\$133,957	\$92,724	\$88,138	\$76,766	\$1,426,249
21 Total Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,096,517	\$4,539,975	\$4,277,545	\$57,275,077

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Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,370,752	\$1,996,405	\$2,226,625	\$3,554,623	\$4,884,592	\$3,867,683	\$2,801,036	\$2,346,572	\$2,463,992	\$3,024,357	\$2,619,862	\$2,455,037	\$34,811,536
2 RH	\$264,379	\$158,613	\$112,374	\$142,104	\$178,539	\$146,048	\$124,707	\$147,544	\$190,658	\$298,610	\$301,336	\$275,590	\$2,340,503
3 RA	\$39,857	\$30,007	\$29,764	\$40,713	\$54,887	\$42,356	\$30,382	\$27,676	\$30,819	\$39,692	\$35,133	\$33,143	\$434,430
4 GS	\$62,951	\$52,885	\$52,617	\$51,641	\$100,413	\$77,558	\$66,694	\$59,887	\$68,776	\$82,571	\$79,192	\$73,483	\$828,667
5 GM<25 kW	\$344,787	\$315,527	\$360,024	\$371,623	\$590,975	\$460,375	\$425,034	\$387,160	\$371,193	\$416,693	\$380,769	\$364,749	\$4,788,908
6 GM=>25 kW	\$827,035	\$755,716	\$846,070	\$1,047,222	\$1,173,401	\$1,045,639	\$947,927	\$823,802	\$760,099	\$832,806	\$741,021	\$727,989	\$10,528,527
7 GMH<25 kW	\$18,868	\$13,626	\$12,435	\$50,056	\$47,804	\$38,743	\$37,870	\$3,710	\$17,374	\$22,721	\$24,003	\$20,292	\$307,501
8 GMH=>25 kW	\$64,460	\$49,325	\$46,600	\$215,301	\$179,479	\$157,912	\$155,060	\$1,438	\$60,578	\$73,929	\$75,805	\$69,048	\$1,148,934
9 AL	\$5	\$5	\$3	\$7	\$9	\$7	\$7	\$8	\$8	\$8	\$8	\$8	\$83
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,793	\$5,714	\$5,933	\$8,520	\$8,316	\$7,951	\$8,293	\$7,174	\$7,172	\$8,379	\$5,128	\$5,453	\$83,825
12 SH	\$204	\$194	\$209	\$310	\$305	\$296	\$309	\$284	\$291	\$338	\$256	\$279	\$3,275
13 UMS	\$4,100	\$3,550	\$3,873	\$4,466	\$2,653	\$3,818	\$3,296	\$3,686	\$3,279	\$3,631	\$2,695	\$2,490	\$41,537
14 PAL	\$364	\$346	\$374	\$534	\$524	\$513	\$536	\$489	\$497	\$578	\$437	\$466	\$5,659
15 GL	\$100,583	\$126,353	\$100,113	\$79,660	\$133,240	\$55,809	\$95,928	\$94,447	\$99,631	\$85,199	\$71,769	\$60,962	\$1,103,694
16 GLH	\$37,603	\$29,920	\$22,459	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$306,886
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,964
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,596,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,290	\$2,310,190	\$32,569,456
21 RH	\$248,781	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$283,557	\$259,330	\$2,202,413
22 RA	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$26,043	\$29,000	\$37,350	\$33,060	\$31,187	\$408,798
23 GS	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,759	\$56,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
24 GM<25 kW	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
25 GM=>25 kW	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
26 GMH<25 kW	\$17,755	\$12,822	\$11,701	\$47,102	\$44,984	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$289,358
27 GMH=>25 kW	\$60,657	\$46,415	\$43,851	\$202,598	\$168,890	\$148,595	\$145,911	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
28 AL	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$8	\$78
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
31 SH	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
32 UMS	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,416	\$2,536	\$2,343	\$39,086
33 PAL	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
34 GL	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$67,535	\$57,366	\$1,038,576
35 GLH	\$35,384	\$28,155	\$21,134	\$16,213	\$54,180	\$12,983	\$24,599	\$23,536	\$33,108	\$7,877	\$16,087	\$15,523	\$288,779
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,460

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$297,185)	(\$250,254)	(\$279,004)	\$64,154	\$87,655	\$69,397	\$50,265	\$42,118	\$44,221	\$54,273	\$47,013	\$44,062	(\$323,286)
2 RH	(\$5,903)	(\$3,542)	(\$2,511)	\$24,038	\$30,888	\$25,227	\$21,563	\$25,506	\$32,937	\$51,548	\$52,041	\$47,571	\$299,363
3 RA	(\$7,226)	(\$5,441)	(\$5,398)	\$2,737	\$3,715	\$2,870	\$2,056	\$1,875	\$2,086	\$2,686	\$2,377	\$2,244	\$4,581
4 GS	\$8,619	\$7,245	\$7,206	\$3,055	\$6,026	\$4,657	\$4,005	\$3,593	\$4,128	\$4,956	\$4,764	\$4,411	\$62,664
5 GM<25 kW	(\$41,620)	(\$37,528)	(\$41,138)	\$18,065	\$33,958	\$25,945	\$22,246	\$19,488	\$19,861	\$22,630	\$21,389	\$19,655	\$82,951
6 GM=>25 kW	\$22,003	\$19,778	\$21,515	\$68,221	\$75,458	\$69,449	\$59,503	\$50,711	\$49,553	\$54,608	\$50,185	\$47,089	\$588,073
7 GMH<25 kW	(\$8,442)	(\$6,158)	(\$5,621)	\$901	\$1,635	\$1,272	\$1,085	\$1,116	\$1,246	\$1,628	\$1,717	\$1,455	(\$8,165)
8 GMH=>25 kW	(\$10,938)	(\$8,370)	(\$7,913)	\$4,756	\$5,095	\$4,940	\$4,359	\$4,219	\$4,463	\$5,435	\$5,572	\$5,075	\$16,692
9 AL	(\$3)	(\$3)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$15)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$2,998)	(\$2,859)	(\$2,840)	\$1,287	\$1,356	\$1,296	\$1,352	\$1,169	\$1,169	\$1,366	\$836	\$889	\$2,023
12 SH	(\$101)	(\$96)	(\$99)	\$48	\$50	\$49	\$51	\$47	\$48	\$56	\$42	\$46	\$139
13 UMS	(\$623)	(\$567)	(\$566)	\$216	\$214	\$215	\$215	\$215	\$201	\$176	\$165	\$158	\$17
14 PAL	(\$183)	(\$174)	(\$180)	\$103	\$109	\$107	\$112	\$102	\$104	\$121	\$91	\$97	\$408
15 GL	\$7,067	\$6,404	\$6,758	(\$1,007)	(\$953)	(\$899)	(\$917)	(\$834)	(\$857)	(\$846)	(\$726)	(\$692)	\$12,499
16 GLH	\$1,383	\$894	\$894	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,170
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Network Integration Transmission Service Charges (NITS) Expense (1)</b>													
1 Residential, Small C&I & Lighting Customer Classes	\$2,300,651	\$2,168,949	\$2,176,737	\$2,202,437	\$2,247,989	\$2,234,458	\$2,144,037	\$2,197,385	\$2,100,194	\$2,127,387	\$2,380,623	\$2,193,002	\$26,473,860
2 Small C&I Customer Classes	\$295,785	\$283,473	\$291,296	\$298,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$304,189	\$297,742	\$266,303	\$3,541,750
3 Medium C&I Customer Classes	\$680,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$596,350	\$613,195	\$555,468	\$503,196	\$7,371,977
4 Large C&I Customer Classes	\$134,641	\$122,038	\$118,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$85,067	\$80,358	\$1,310,858
5 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,445
<b>Ancillary Service Expense</b>													
6 Operating Reserves	\$693,361	\$508,948	\$1,176,049	\$1,372,279	\$2,629,264	\$1,429,191	\$870,896	\$386,715	\$467,106	\$650,267	\$745,355	\$598,537	\$11,527,969
7 Regulation	\$94,258	\$105,103	\$168,894	\$185,760	\$275,021	\$178,994	\$105,836	\$70,966	\$80,854	\$75,660	\$77,017	\$52,777	\$1,471,140
8 Schedule 1A	\$20,941	\$17,646	\$18,797	\$22,212	\$28,699	\$24,388	\$18,648	\$16,477	\$16,435	\$20,130	\$20,523	\$16,995	\$241,890
9 Synchronized Reserve	(\$0)	\$1,101	\$1,267	\$2,401	\$1,707	\$795	\$2,240	\$3	(\$97)	\$164	\$278	\$316	\$10,195
10 Synchronous Condensing	\$430	\$81	\$299	\$61	\$1,767	\$586	\$255	(\$14)	(\$5)	\$0	\$85	\$97	\$3,643
11 Black Start	\$1,139	\$1,106	\$1,084	\$1,240	\$1,208	\$1,205	\$1,198	\$1,193	\$1,179	\$1,156	\$1,182	\$1,170	\$14,060
12 Reactive	\$167,515	\$162,114	\$158,760	\$152,199	\$148,563	\$148,129	\$147,262	\$146,494	\$144,845	\$142,106	\$144,291	\$142,722	\$1,805,000
13 Total Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
<b>PJM Administrative Expense</b>													
14 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$90,257	\$105,070	\$111,413	\$140,838	\$165,925	\$144,546	\$114,514	\$79,147	\$88,117	\$98,210	\$137,531	\$117,127	\$1,392,697
15 North East Reliability Counsel (NERC) (PJM Sched 10)	\$3,504	\$2,962	\$3,145	\$3,716	\$4,802	\$4,080	\$3,120	\$2,757	\$2,750	\$5,609	\$4,267	\$3,542	\$44,254
16 Reliability First Corporation (RFC) (PJM Sched 10)	\$5,316	\$4,484	\$4,772	\$5,638	\$7,285	\$6,191	\$4,734	\$4,183	\$4,172	\$8,780	\$5,335	\$4,414	\$65,313
17 Total Administrative Charges	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
<b>Other PJM Expenses</b>													
18 Expansion Cost Recovery (Schedule 13)	\$3,037	\$2,960	\$2,883	\$2,822	\$2,782	\$2,763	\$2,741	\$2,719	\$2,691	\$2,651	\$2,722	\$2,666	\$33,437
19 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$204,205	\$199,006	\$193,801	\$530,699	\$569,992	(\$687,121)	\$119,597	\$119,929	\$130,059	\$141,528	\$154,224	\$151,028	\$1,826,949
21 Total Other PJM Expenses	\$207,242	\$201,966	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
22 Total PJM Ancillary, Administrative and Other Expenses	\$1,283,953	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
23 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,992

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period, Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	780.2	758.2	743.6	732.5	726.5	722.0	716.5	710.5	699.3	684.1	770.5	759.3	8,803.0
2 RH	46.3	43.9	41.3	39.4	38.3	38.2	38.0	37.8	37.2	36.4	40.0	39.6	476.4
3 RA	10.3	9.8	9.5	9.4	9.2	8.8	8.6	8.5	8.3	8.1	9.1	9.0	108.6
4 GS	13.2	12.9	12.8	12.5	12.4	12.4	12.4	12.6	12.8	12.9	12.8	12.6	152.6
5 GM <25 kW	89.2	86.5	88.3	87.6	87.2	86.9	86.7	86.8	86.6	86.2	82.9	78.8	1,035.7
6 GM >25 kW	223.8	214.5	211.4	201.8	198.7	196.6	194.5	192.8	190.6	189.7	168.8	165.1	2,349.4
7 GMH <25 kW	6.0	6.0	6.0	5.9	5.9	5.9	5.9	5.9	5.9	5.8	5.9	5.7	70.8
8 GMH >25 kW	24.5	23.5	22.7	21.7	21.6	21.6	21.8	21.7	21.4	21.4	19.9	19.8	261.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.9	0.8	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	7.6
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,194.4	1,158.2	1,136.2	1,111.5	1,100.1	1,093.1	1,085.1	1,077.5	1,063.0	1,045.1	1,110.3	1,091.2	13,265.7
<u>Large Customer Classes</u>													
16 GL	37.2	33.7	35.6	33.6	31.8	30.0	30.6	27.8	28.6	28.2	24.2	23.1	364.2
17 GLH	11.5	7.4	7.4	10.0	10.0	10.0	10.8	9.6	5.2	5.2	6.3	6.1	99.5
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
21 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
22 Residential, Small C&I & Lighting (1)	837.7	812.6	795.1	781.9	774.6	769.6	763.8	757.4	745.4	729.1	820.1	808.3	9,395.6
23 Small C&I	108.4	107.4	107.1	106.2	105.5	105.2	105.0	105.3	104.9	101.6	101.6	97.0	1,259.0
24 Medium C&I	248.3	238.2	234.1	223.5	219.9	218.2	216.3	214.7	212.3	211.0	188.7	185.9	2,611.1
25 Large C&I	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
26 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
<b>Total NITS Expenses by Customer Class (Page 6)</b>													
27 Residential, Small C&I & Lighting Customer Classes	\$2,300,661	\$2,168,949	\$2,176,737	\$2,202,437	\$2,247,989	\$2,234,458	\$2,144,037	\$2,197,385	\$2,100,184	\$2,127,387	\$2,380,623	\$2,193,002	\$26,473,860
28 Small C&I Customer Classes	\$295,786	\$283,473	\$291,296	\$298,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$304,189	\$297,742	\$266,303	\$3,541,750
29 Medium C&I Customer Classes	\$680,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$596,350	\$613,195	\$555,468	\$503,196	\$7,371,977
30 Large C&I Customer Classes	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
31 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
<b>Allocated NITS Expense By Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
32 RS	\$2,142,860	\$2,023,575	\$2,035,668	\$2,063,284	\$2,108,284	\$2,096,057	\$2,011,331	\$2,061,175	\$1,970,260	\$1,996,088	\$2,236,643	\$2,060,006	\$24,805,233
33 RH	\$127,064	\$117,198	\$112,976	\$110,998	\$111,040	\$110,980	\$106,754	\$109,696	\$104,920	\$106,198	\$116,238	\$107,425	\$1,341,487
34 RA	\$28,392	\$26,106	\$25,969	\$26,369	\$26,835	\$25,588	\$24,180	\$24,683	\$23,348	\$23,589	\$26,331	\$24,312	\$305,701
35 GS	\$36,107	\$34,131	\$34,789	\$35,495	\$36,220	\$36,046	\$34,833	\$36,460	\$35,842	\$37,468	\$37,414	\$34,494	\$429,299
36 GM<25 kW	\$243,225	\$233,552	\$240,317	\$246,018	\$253,075	\$251,970	\$243,129	\$250,750	\$242,366	\$249,796	\$242,906	\$216,245	\$2,913,349
37 GM>25 kW	\$613,134	\$574,643	\$579,492	\$575,361	\$579,584	\$571,685	\$547,541	\$558,624	\$535,467	\$551,096	\$496,943	\$449,559	\$6,633,129
38 GMH<25 kW	\$16,455	\$15,769	\$16,190	\$16,596	\$17,031	\$16,994	\$16,496	\$17,118	\$16,521	\$16,924	\$17,423	\$15,564	\$199,102
39 GMH>25 kW	\$67,141	\$63,236	\$62,264	\$61,899	\$61,887	\$62,717	\$61,312	\$63,246	\$60,883	\$62,100	\$58,525	\$53,638	\$738,848
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$2,345	\$2,071	\$2,125	\$1,786	\$1,829	\$1,832	\$1,772	\$1,831	\$1,665	\$1,513	\$1,410	\$1,258	\$21,438
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,276,722	\$3,090,301	\$3,109,789	\$3,137,806	\$3,195,767	\$3,173,870	\$3,047,348	\$3,123,585	\$2,991,273	\$3,044,771	\$3,233,832	\$2,962,501	\$37,387,587
<u>Large Customer Classes</u>													
47 GL	\$102,800	\$99,852	\$96,500	\$90,804	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,396	\$68,260	\$56,334	\$1,022,295
48 GLH	\$31,841	\$22,086	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
52 Total	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>POLR Sales (MWh)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	205,097	172,708	192,549	249,627	341,068	270,026	195,584	163,885	172,065	211,177	182,930	171,447	2,528,165
2 RH	37,129	22,277	15,793	15,071	19,365	15,816	13,519	15,991	20,650	32,319	32,628	29,825	270,384
3 RA	3,593	2,706	2,684	3,132	4,251	3,284	2,352	2,145	2,387	3,073	2,720	2,567	34,894
4 GS	6,408	5,386	5,358	4,036	7,960	6,152	5,291	4,747	5,453	6,547	6,293	5,826	69,456
5 GM<25 kW	31,176	28,111	30,815	25,696	48,304	36,907	31,845	27,721	28,252	32,191	30,425	27,959	379,202
6 GM=>25 kW	76,135	68,437	74,446	79,051	87,437	80,474	68,949	58,761	57,419	63,277	58,152	54,564	827,103
7 GMH<25 kW	3,439	2,508	2,290	1,894	3,434	2,671	2,280	2,345	2,619	3,420	3,608	3,057	33,564
8 GMH=>25 kW	11,825	9,049	8,554	8,839	9,469	9,182	8,103	7,841	8,295	10,102	10,356	9,434	111,050
9 AL	2	2	1	2	2	2	2	2	2	2	2	2	22
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	2,166	2,056	2,052	1,506	2,008	1,920	2,003	1,732	1,732	2,024	1,239	1,317	22,166
12 SH	75	72	74	70	73	71	74	68	70	81	62	67	858
13 UMS	572	491	542	370	411	426	370	411	365	399	309	280	4,947
14 PAL	132	126	130	121	129	126	132	121	122	142	108	115	1,503
15 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
16 Residential, Small C&I & Lighting	248,766	200,447	213,826	270,299	367,308	291,672	214,037	184,356	197,394	249,218	219,996	205,620	2,862,939
17 Small C&I	41,022	36,006	38,462	31,626	59,689	45,730	39,216	34,813	42,157	40,323	42,157	36,842	482,222
18 Medium C&I	87,960	77,486	83,000	87,890	96,906	89,656	77,052	66,602	65,714	73,379	68,508	63,998	938,153
19 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
20 Residential, Small C&I & Lighting	\$859,139	\$729,243	\$1,208,836	\$1,660,902	\$2,756,793	\$857,192	\$928,943	\$553,364	\$636,426	\$789,511	\$894,417	\$752,417	\$12,627,183
21 Small C&I	\$131,800	\$137,268	\$190,222	\$244,440	\$357,224	\$134,505	\$151,821	\$94,271	\$100,622	\$122,386	\$142,578	\$120,749	\$1,927,886
22 Medium C&I	\$293,023	\$244,080	\$442,126	\$514,524	\$722,998	\$262,049	\$310,279	\$182,935	\$201,056	\$234,365	\$255,816	\$218,225	\$3,881,477
23 Total Ancillary, Admin & Other Expenses	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
24 RS	\$708,322	\$628,326	\$1,088,552	\$1,533,883	\$2,559,851	\$793,577	\$848,858	\$491,917	\$554,765	\$669,001	\$743,721	\$627,368	\$11,248,141
25 RH	\$128,228	\$81,045	\$89,284	\$92,605	\$145,344	\$46,482	\$58,675	\$47,999	\$66,580	\$102,385	\$132,651	\$109,139	\$1,100,418
26 RA	\$12,409	\$9,844	\$15,175	\$19,242	\$31,905	\$9,652	\$10,208	\$6,440	\$7,695	\$9,735	\$11,059	\$9,395	\$152,757
27 GS	\$20,588	\$20,535	\$26,497	\$31,192	\$47,632	\$18,095	\$20,484	\$12,854	\$15,104	\$19,005	\$22,249	\$19,096	\$273,332
28 GM<25 kW	\$100,165	\$107,170	\$152,401	\$198,611	\$289,043	\$108,553	\$122,512	\$75,065	\$78,263	\$93,452	\$107,572	\$91,635	\$1,524,442
29 GM=>25 kW	\$253,630	\$215,577	\$396,560	\$462,778	\$652,349	\$235,211	\$277,649	\$161,398	\$175,678	\$202,100	\$217,145	\$186,056	\$3,436,132
30 GMH<25 kW	\$11,048	\$9,563	\$11,324	\$14,637	\$20,549	\$7,857	\$8,826	\$6,351	\$7,254	\$9,928	\$12,756	\$10,118	\$130,112
31 GMH=>25 kW	\$39,393	\$28,504	\$45,566	\$51,747	\$70,649	\$26,838	\$32,530	\$21,538	\$25,378	\$32,265	\$38,670	\$32,168	\$445,345
32 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$6	\$7	\$92
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
35 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
36 UMS	\$1,977	\$1,787	\$3,066	\$2,276	\$3,085	\$1,251	\$1,607	\$1,235	\$1,175	\$1,265	\$1,255	\$1,024	\$21,003
37 PAL	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$5,366
38 Total	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,889,634	\$2,860,189	\$2,553,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,687,375	\$36,053,374
2 RH	\$255,292	\$198,243	\$202,260	\$203,603	\$256,384	\$157,463	\$165,429	\$157,695	\$171,500	\$208,582	\$248,889	\$216,564	\$2,441,905
3 RA	\$40,801	\$35,950	\$41,144	\$45,611	\$58,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$37,389	\$33,707	\$458,459
4 GS	\$56,695	\$54,667	\$61,286	\$66,687	\$83,853	\$54,141	\$55,317	\$49,315	\$50,947	\$56,473	\$59,663	\$53,589	\$702,632
5 GM<25 kW	\$343,389	\$340,722	\$392,718	\$444,629	\$542,118	\$360,523	\$365,641	\$325,815	\$320,629	\$343,249	\$350,478	\$307,880	\$4,437,791
6 GM=>25 kW	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,933	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
7 GMH<25 kW	\$27,503	\$25,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,489	\$23,775	\$26,852	\$30,179	\$25,582	\$329,213
8 GMH=>25 kW	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,942	\$84,784	\$85,261	\$94,365	\$97,195	\$85,806	\$1,184,193
9 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$8	\$7	\$92
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,892	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
12 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
13 UMS	\$4,322	\$3,858	\$5,191	\$4,062	\$4,914	\$3,083	\$3,379	\$3,066	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
14 PAL	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
15 Total Small and Medium Customers	\$4,560,685	\$4,200,893	\$4,950,973	\$5,557,673	\$7,032,802	\$4,427,617	\$4,438,391	\$3,954,154	\$3,929,378	\$4,191,033	\$4,526,643	\$4,053,892	\$55,824,134
<u>Large Customer Classes</u>													
16 GL	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
17 GLH	\$31,841	\$22,086	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075	\$9,075
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
21 Total Expense	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,596,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,250	\$2,310,190	\$32,569,456
2 Expense	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,869,634	\$2,860,189	\$2,553,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,667,375	\$36,053,374
3 (Over)/Under Collection	\$620,304	\$773,283	\$1,028,966	\$252,267	\$71,735	(\$149,855)	\$224,414	\$344,968	\$206,409	(\$180,831)	\$515,074	\$377,184	\$3,483,919
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$65,132	\$77,328	\$97,752	\$22,704	\$6,097	(\$99,988)	\$16,831	\$24,148	\$13,417	(\$10,650)	\$28,329	\$18,859	\$299,759
7 Total RS (Over)/Under Collection	\$685,436	\$850,611	\$1,126,718	\$274,972	\$77,832	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,678
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$248,781	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$263,557	\$259,330	\$2,202,413
9 Expense	\$255,292	\$198,243	\$202,260	\$203,603	\$256,384	\$157,483	\$165,428	\$157,895	\$171,500	\$208,582	\$248,889	\$216,564	\$2,441,905
10 (Over)/Under Collection	\$6,512	\$48,988	\$96,516	\$69,862	\$88,379	\$20,031	\$48,079	\$18,856	(\$7,909)	(\$27,410)	(\$24,688)	(\$42,766)	\$239,492
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$684	\$4,899	\$9,169	\$6,289	\$7,512	\$1,603	\$3,606	\$1,320	(\$514)	(\$4,345)	(\$1,907)	(\$2,138)	\$26,178
14 Total RH (Over)/Under Collection	\$7,196	\$53,887	\$105,685	\$76,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$36,575)	(\$44,904)	\$265,670
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$26,043	\$29,000	\$37,350	\$33,060	\$31,187	\$408,798
16 Expense	\$40,801	\$35,950	\$41,144	\$45,611	\$58,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$33,389	\$33,707	\$458,459
17 (Over)/Under Collection	\$3,295	\$7,713	\$13,136	\$7,300	\$7,092	(\$4,618)	\$5,798	\$5,079	\$2,042	(\$4,026)	\$4,329	\$2,519	\$49,660
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$346	\$771	\$1,248	\$657	\$603	(\$369)	\$435	\$358	\$133	(\$242)	\$238	\$126	\$4,301
21 Total RA (Over)/Under Collection	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,987)	\$6,233	\$5,434	\$2,175	(\$4,268)	\$4,567	\$2,645	\$53,962
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,759	\$56,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
23 Expense	\$56,695	\$54,667	\$61,286	\$66,687	\$83,853	\$54,141	\$55,317	\$49,315	\$50,847	\$56,473	\$59,663	\$53,599	\$702,632
24 (Over)/Under Collection	(\$2,542)	\$4,901	\$11,774	\$18,092	(\$10,636)	(\$16,841)	(\$7,442)	(\$7,039)	(\$13,777)	(\$21,226)	(\$14,857)	(\$15,558)	(\$77,144)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$267)	\$490	\$1,119	\$1,628	(\$904)	(\$1,507)	(\$558)	(\$493)	(\$895)	(\$1,274)	(\$817)	(\$778)	(\$4,256)
28 Total GS (Over)/Under Collection	(\$2,809)	\$5,387	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,666)	(\$22,499)	(\$15,674)	(\$18,336)	(\$81,400)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
30 Expense	\$343,389	\$340,722	\$392,718	\$444,629	\$542,118	\$360,523	\$365,641	\$325,815	\$370,629	\$343,249	\$350,478	\$307,880	\$4,437,791
31 (Over)/Under Collection	\$18,944	\$43,811	\$53,935	\$94,932	(\$13,989)	(\$72,690)	(\$34,317)	(\$38,502)	(\$29,663)	(\$48,860)	(\$7,825)	(\$35,348)	(\$68,572)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$1,989	\$4,381	\$5,124	\$8,544	(\$1,189)	(\$5,815)	(\$2,574)	(\$2,699)	(\$1,863)	(\$2,932)	(\$430)	(\$1,767)	\$772
35 Total GM < 25 (Over)/Under Collection	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$67,799)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate GM &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
37 Expense	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,933	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
38 (Over)/Under Collection	\$88,525	\$79,091	\$179,900	\$52,703	\$127,763	(\$177,049)	(\$66,809)	(\$54,988)	(\$4,108)	(\$30,475)	\$16,788	(\$49,422)	\$161,917
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$9,295	\$7,909	\$17,091	\$4,743	\$10,860	(\$14,164)	(\$5,011)	(\$3,849)	(\$267)	(\$1,828)	\$923	(\$2,471)	\$23,231
42 Total GM > 25 (Over)/Under Collection	\$97,820	\$87,000	\$196,991	\$57,446	\$136,623	(\$191,213)	(\$71,820)	(\$58,837)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$17,755	\$12,822	\$11,701	\$47,102	\$44,684	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$269,358
44 Expense	\$27,503	\$29,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,468	\$23,775	\$26,852	\$30,179	\$25,582	\$329,213
45 (Over)/Under Collection	\$9,748	\$12,530	\$15,813	(\$15,869)	(\$7,403)	(\$11,606)	(\$10,313)	\$19,978	\$7,427	\$5,472	\$7,592	\$6,487	\$39,655
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,024	\$1,253	\$1,502	(\$1,428)	(\$629)	(\$928)	(\$774)	\$1,398	\$483	\$328	\$418	\$324	\$2,971
49 Total GMH (Over)/Under Collection	\$10,771	\$13,783	\$17,315	(\$17,297)	(\$8,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,909	\$5,801	\$8,009	\$6,811	\$42,826
<b>Rate GMH &gt; 25 kW</b>													
50 Revenue Excluding GRT	\$60,657	\$46,415	\$43,851	\$202,588	\$168,890	\$148,595	\$145,911	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
51 Expense	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,942	\$84,784	\$86,261	\$94,365	\$97,195	\$85,806	\$1,184,193
52 (Over)/Under Collection	\$45,877	\$45,325	\$63,979	(\$88,953)	(\$36,353)	(\$59,040)	(\$51,969)	\$83,431	\$29,258	\$24,798	\$25,863	\$20,832	\$103,046
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$4,817	\$4,533	\$6,078	(\$8,006)	(\$3,090)	(\$4,723)	(\$3,898)	\$5,840	\$1,902	\$1,488	\$1,422	\$1,042	\$7,405
56 Total GMH (Over)/Under Collection	\$50,694	\$49,858	\$70,057	(\$96,959)	(\$39,443)	(\$63,764)	(\$55,867)	\$68,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$7	\$78
58 Expense	\$6	\$6	\$7	\$10	\$17	\$5	\$9	\$6	\$6	\$6	\$8	\$7	\$92
59 (Over)/Under Collection	\$2	\$2	\$4	\$4	\$8	(\$2)	\$1	(\$2)	(\$1)	(\$1)	\$0	(\$1)	\$14
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	\$0	\$1	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$1
63 Total AL (Over)/Under Collection	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	(\$1)	\$15
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
72 Expense	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$84,772
73 (Over)/Under Collection	\$2,029	\$2,139	\$6,020	\$3,694	\$7,248	(\$1,839)	\$889	(\$1,550)	(\$1,163)	(\$1,474)	\$210	(\$312)	\$15,692
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$213	\$214	\$572	\$332	\$616	(\$147)	\$67	(\$109)	(\$76)	(\$88)	\$12	(\$16)	\$1,590
77 Total SM (Over)/Under Collection	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,986)	\$956	(\$1,659)	(\$1,239)	(\$1,962)	\$221	(\$327)	\$17,483
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
79 Expense	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
79 (Over)/Under Collection	\$68	\$78	\$220	\$136	\$264	(\$69)	\$32	(\$62)	(\$48)	(\$60)	\$10	(\$17)	\$552
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$7	\$8	\$21	\$12	\$22	(\$8)	\$2	(\$4)	(\$3)	(\$4)	\$1	(\$1)	\$56
83 Total SH (Over)/Under Collection	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$68)	(\$51)	(\$64)	\$10	(\$17)	\$608
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,415	\$2,536	\$2,343	\$39,086
85 Expense	\$4,322	\$3,858	\$5,191	\$4,062	\$4,914	\$3,083	\$3,379	\$3,056	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
86 (Over)/Under Collection	\$464	\$518	\$1,546	(\$140)	\$2,418	(\$510)	\$277	(\$402)	(\$245)	(\$639)	\$128	(\$61)	\$3,355
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$49	\$52	\$147	(\$13)	\$206	(\$41)	\$21	(\$28)	(\$16)	(\$38)	\$7	(\$3)	\$342
90 Total UMS (Over)/Under Collection	\$513	\$570	\$1,693	(\$153)	\$2,623	(\$551)	\$288	(\$430)	(\$260)	(\$677)	\$135	(\$64)	\$3,697
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
92 Expense	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
93 (Over)/Under Collection	\$114	\$132	\$380	\$244	\$474	(\$112)	\$68	(\$88)	(\$74)	(\$94)	\$27	(\$19)	\$1,042
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$12	\$13	\$36	\$22	\$40	(\$9)	\$5	(\$7)	(\$5)	(\$6)	\$1	(\$1)	\$102
97 Total PAL (Over)/Under Collection	\$126	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$105)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$67,535	\$57,366	\$1,038,576
99 Expense	\$102,800	\$99,952	\$95,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
100 (Over)/Under Collection	\$8,151	(\$18,946)	\$2,294	\$15,644	(\$32,193)	\$38,077	(\$9,130)	(\$6,978)	(\$14,119)	\$1,226	\$725	(\$1,031)	(\$16,281)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$856	(\$1,895)	\$218	\$1,408	(\$2,736)	\$3,046	(\$685)	(\$488)	(\$918)	\$74	\$40	(\$52)	(\$1,132)
104 Total GL (Over)/Under Collection	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$785	(\$1,083)	(\$17,413)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013

ATTACHMENT A  
 Duquesne Light Company  
 Transmission Service Charges (TSC) - Retail Tariff Appendix A  
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$35,384	\$28,155	\$21,134	\$16,213	\$54,180	\$12,983	\$24,599	\$23,536	\$33,108	\$7,877	\$16,087	\$15,523	\$288,779
106 Expense	\$31,841	\$22,086	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
107 (Over)/Under Collection	(\$3,543)	(\$6,069)	(\$9,288)	\$10,657	(\$24,990)	\$17,090	\$4,041	\$4,738	(\$18,595)	\$7,160	\$1,720	\$1,720	(\$9,292)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$372)	(\$607)	(\$88)	\$959	(\$2,124)	\$1,367	\$303	\$332	(\$1,209)	\$430	\$95	(\$29)	(\$943)
111 Total GLH (Over)/Under Collection	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$602)	(\$10,235)
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,529
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$5,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,508,907	\$4,097,594	\$3,863,262	\$53,198,460
127 Expense	\$4,695,326	\$4,322,931	\$5,067,679	\$5,875,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
128 Total (Over)/Under Collection	\$797,949	\$993,498	\$1,473,556	\$420,593	\$179,815	(\$1,021,032)	\$103,819	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,531
129 Total Interest	\$83,785	\$99,390	\$139,988	\$37,853	\$15,284	(\$81,683)	\$7,771	\$25,720	\$10,169	(\$19,286)	\$28,331	\$13,549	\$260,832
130 Total (Over)/Under Collection w/ Interest	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,363
<b>Summary (Over)/Under Collection by Rate Class Including Interest</b>													
Rate Class	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
131 RS	\$685,436	\$850,611	\$1,126,718	\$274,972	\$77,832	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,678
132 RH	\$7,196	\$53,887	\$105,685	\$78,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$36,575)	(\$44,904)	\$285,670
133 RA	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,987)	\$6,233	\$5,434	\$2,175	(\$4,268)	\$4,567	\$2,645	\$53,962
134 GS	(\$2,809)	\$5,392	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,666)	(\$22,498)	(\$15,674)	(\$16,336)	(\$81,400)
135 GM<=25 kW	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$57,799)
136 GM=>25 kW	\$97,820	\$87,000	\$196,991	\$57,446	\$138,623	(\$191,213)	(\$71,820)	(\$58,837)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
137 GMH<=25 kW	\$10,771	\$13,783	\$17,315	(\$17,297)	(\$6,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,909	\$5,801	\$8,009	\$6,811	\$42,826
138 GMH=>25 kW	\$50,894	\$49,858	\$70,057	(\$96,959)	(\$39,443)	(\$63,764)	(\$55,887)	\$89,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
139 AL	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	\$0	\$15
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,888)	\$956	(\$1,659)	(\$1,239)	(\$1,562)	\$221	(\$327)	\$17,483
142 SH	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$51)	(\$51)	(\$64)	\$10	(\$17)	\$608
143 UMS	\$513	\$570	\$1,693	(\$153)	\$2,623	(\$551)	\$298	(\$430)	(\$260)	(\$677)	\$135	(\$64)	\$3,697
144 PAL	\$126	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$109)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
145 GL	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$765	(\$1,083)	(\$17,413)
146 GLH	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$602)	(\$10,235)
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,529
146 Total	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,363

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = E-G
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2011-May 2011 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2011-May 2011 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection  E-Factor Revenue
1	RS	kWh					
		(\$0.001449)	583,018,528	(\$844,794)	570,354,439	(\$826,444)	(\$18,350)
2	RH	kWh					
		(\$0.000159)	81,688,770	(\$12,989)	75,198,984	(\$11,957)	(\$1,032)
3	RA	kWh					
		(\$0.002011)	9,918,943	(\$19,947)	8,983,202	(\$18,065)	(\$1,882)
4	GS	kWh					
		\$0.001345	17,282,240	\$23,245	17,152,033	\$23,069	\$175
5	GM < 25 kW (kWh)	kWh					
		(\$0.001335)	105,940,903	(\$141,431)	90,101,819	(\$120,286)	(\$21,145)
6	GM < 25 kW (kW)	kW					
		\$0.00	0	\$0	416,397	\$0	\$0
7	GM => 25 kW (kWh)	kWh					
		\$0.000289	257,553,715	\$74,433	219,018,210	\$63,296	\$11,137
8	GM => 25 kW (kW)	kW					
		\$0.00	0	\$0	731,519	\$0	\$0
9	GMH < 25 kW (kWh)	kWh					
		(\$0.002455)	10,315,783	(\$25,325)	8,236,657	(\$20,221)	(\$5,104)
10	GMH < 25 kW (kW)	kW					
		\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh					
		(\$0.000925)	32,902,011	(\$30,434)	29,427,899	(\$27,221)	(\$3,214)
12	GMH => 25 kW (kW)	kW					
		\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh					
		(\$0.001639)	24,822	(\$41)	4,623	(\$8)	(\$33)
14	SE	kWh					
		(\$0.001186)	7,314,086	(\$8,675)	0	\$0	(\$8,675)
15	SM	kWh					
		(\$0.001384)	6,372,645	(\$8,820)	6,284,349	(\$8,698)	(\$122)
16	SH	kWh					
		(\$0.001343)	231,642	(\$311)	220,711	(\$296)	(\$15)
17	UMS (kWh)	kWh					
		\$0.000000	4,830,950	\$0	1,605,972	\$0	\$0
18	UMS (kW)	kW					
		(\$0.73)	7,968	(\$5,817)	2,406	(\$1,756)	(\$4,060)
19	PAL	kWh					
		(\$0.001388)	362,444	(\$503)	387,254	(\$538)	\$34
20	GL	kW					
		\$0.19	134,449	\$25,545	106,474	\$20,230	\$5,315
21	GLH	kW					
		\$0.12	22,088	\$2,651	26,417	\$3,170	(\$520)
22	L	kW					
		\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW					
		\$0.00	0	\$0	0	\$0	\$0
24	<b>Total E-Factor Revenue</b>			<b>(\$973,213)</b>		<b>(\$925,723)</b>	<b>(\$47,490)</b>

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2011, Attachment A, page 15.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2011 to May 2012

	A	B	C	D	E=C*D	F	G=C*F	H
		Billing Unit	Rate per Billing Unit (1)	Actual Jun 2011-Feb 2012 Billing Units	Actual E-Factor Revenue	Forecast Mar 2012-May 2012 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2011-May 2012
1	RS	kWh	\$0.000257	1,957,810,650	\$503,157	442,284,132	\$113,667	\$616,824
2	RH	kWh	\$0.001595	195,184,959	\$311,320	47,510,024	\$75,778	\$387,098
3	RA	kWh	\$0.000874	25,910,757	\$22,646	6,426,752	\$5,617	\$28,263
4	GS	kWh	\$0.000757	52,304,250	\$39,594	17,276,006	\$13,078	\$52,672
5	GM < 25 kW (kWh)	kWh	\$0.000703	289,099,955	\$203,237	97,294,266	\$68,398	\$271,635
6	GM < 25 kW (kW)	kW	\$0.00	1,042,516	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000863	608,084,744	\$524,777	202,685,559	\$174,918	\$699,695
8	GM => 25 kW (kW)	kW	\$0.00	1,956,367	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000476	25,327,470	\$12,056	8,282,627	\$3,943	\$15,998
10	GMH < 25 kW (kW)	kW	\$0.00	60,393	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000538	81,621,810	\$43,913	25,995,077	\$13,985	\$57,898
12	GMH => 25 kW (kW)	kW	\$0.00	127,773	\$0	0	\$0	\$0
13	AL	kVh	(\$0.000451)	17,130	(\$8)	6,546	(\$3)	(\$11)
14	SE	kWh	\$0.000165	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000675	15,881,543	\$10,720	5,941,956	\$4,011	\$14,731
16	SH	kVh	\$0.000683	637,335	\$435	210,345	\$144	\$579
17	UMS (kWh)	kWh	\$0.000000	3,341,096	\$0	1,188,592	\$0	\$0
18	UMS (kW)	kW	\$0.34	5,217	\$1,774	1,738	\$591	\$2,365
19	PAL	kWh	\$0.000847	1,115,785	\$945	394,456	\$334	\$1,279
20	GL	kW	(\$0.03)	257,697	(\$7,731)	89,456	(\$2,684)	(\$10,415)
21	GLH	kW	\$0.00	73,089	\$0	28,456	\$0	\$0
22	L	kW	\$0.00	3,717	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$1,666,836		\$471,777	\$2,138,613

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2011, Attachment B, page 2.

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Proposed Rates - Effective June 1, 2012

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.020345		
RH		\$0.013878		
RA		\$0.019294		
GS		\$0.011762		
GM<25 kW		\$0.009174	\$1.08	
GM=>25 kW		\$0.009834	\$1.41	
GMH<25 kW		\$0.009687	\$1.25	
GMH=>25 kW		\$0.009789	\$4.15	
GL			\$3.27	
GLH			\$3.23	
L			\$3.33	
HVPS			\$3.33	
AL		\$0.002975		
SE		\$0.004937		
UMS		\$0.004937	\$4.53	
SM (1)		\$0.005818		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.26
175 watt lamp	74			\$0.43
250 watt lamp	102			\$0.59
400 watt lamp	161			\$0.94
1,000 watt lamp	386			\$2.25
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.17
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
200 watt lamp	95			\$0.55
250 watt lamp	110			\$0.63
400 watt lamp	170			\$0.97
1,000 watt lamp	387			\$2.25
SH (1)		\$0.005751		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
200 watt lamp	95			\$0.55
400 watt lamp	170			\$0.97
PAL (1)				
<u>High Pressure Sodium</u>		\$0.005698		
70 watt lamp	29			\$0.17
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
250 watt lamp	110			\$0.63
400 watt lamp	170			\$0.97
<u>Flood Lighting &amp; Unmetered</u>				
70 watt lamp	29			\$0.17
100 watt lamp	46			\$0.26
150 watt lamp	67			\$0.38
250 watt lamp	100			\$0.57
400 watt lamp	155			\$0.88

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Component Summary - Effective June 1, 2012

A	B	C	D	E	F	G	H	I
Rate Class	Rate Component to Recover Projected PJM Charges Attachment B, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for Reconciliation Period Attachment B, page 5		Rate Component to Recover Projected Ancillary Service and PJM Administrative Charges Attachment B, page 8		Proposed Rates Effective June 1, 2012 B+D+F C+E	
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
RS	\$0.013071	n/a	\$0.002337	n/a	\$0.004937	n/a	\$0.020345	n/a
RH	\$0.006270	n/a	\$0.002671	n/a	\$0.004937	n/a	\$0.013878	n/a
RA	\$0.011648	n/a	\$0.002709	n/a	\$0.004937	n/a	\$0.019294	n/a
GS	\$0.007933	n/a	(\$0.001108)	n/a	\$0.004937	n/a	\$0.011762	n/a
GM<25 kW	\$0.004332	\$1.08	(\$0.000095)	n/a	\$0.004937	n/a	\$0.009174	\$1.08
GM=>25 kW	\$0.004379	\$1.41	\$0.000518	n/a	\$0.004937	n/a	\$0.009834	\$1.41
GMH<25 kW	\$0.003458	\$1.25	\$0.001292	n/a	\$0.004937	n/a	\$0.009687	\$1.25
GMH=>25 kW	\$0.003660	\$4.15	\$0.001192	n/a	\$0.004937	n/a	\$0.009789	\$4.15
AL	n/a	n/a	(\$0.001962)	n/a	\$0.004937	n/a	\$0.002975	n/a
SE	n/a	n/a	n/a	n/a	\$0.004937	n/a	\$0.004937	n/a
SM	n/a	n/a	\$0.000881	n/a	\$0.004937	n/a	\$0.005818	n/a
SH	n/a	n/a	\$0.000814	n/a	\$0.004937	n/a	\$0.005751	n/a
UMS	n/a	\$3.33	n/a	\$1.20	\$0.004937	n/a	\$0.004937	\$4.53
PAL	n/a	n/a	\$0.000761	n/a	\$0.004937	n/a	\$0.005698	n/a
GL	n/a	\$3.33	n/a	(\$0.06)	n/a	n/a	n/a	\$3.27
GLH	n/a	\$3.33	n/a	(\$0.10)	n/a	n/a	n/a	\$3.23
L	n/a	\$3.33	n/a	n/a	n/a	n/a	n/a	\$3.33
HVPS	n/a	\$3.33	n/a	n/a	n/a	n/a	n/a	\$3.33

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Retail Rates to Recover Projected Transmission Charges

	A	B	C	D	E	G	H	I	J
	Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	Revenue Requirement (1)		\$113,000,000						
2	RS	1,272,610	\$47,803,642	\$2,997,253	\$50,800,894	3,886,438,846	0	\$0.013071	n/a
3	RH	61,284	\$2,302,043	\$144,336	\$2,446,379	390,149,216	0	\$0.006270	n/a
4	RA	16,168	\$607,321	\$38,079	\$645,400	55,409,744	0	\$0.011648	n/a
5	GS	17,759	\$667,078	\$41,825	\$708,903	89,362,110	0	\$0.007933	n/a
6	GM<25 kW	128,944	\$4,843,571	\$303,688	\$5,147,260	594,124,657	2,381,208	\$0.004332	\$1.08
7	GM=>25 kW	475,973	\$17,879,186	\$1,121,012	\$19,000,197	2,169,618,622	6,731,163	\$0.004379	\$1.41
8	GMH<25 kW	8,252	\$309,992	\$19,436	\$329,428	47,637,749	132,127	\$0.003458	\$1.25
9	GMH=>25 kW	44,467	\$1,670,353	\$104,730	\$1,775,083	242,492,331	213,770	\$0.003660	\$4.15
10	AL	0	\$0	\$0	\$0	90,528	0	n/a	n/a
11	SE	0	\$0	\$0	\$0	27,570,365	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,746,292	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	839,552	0	n/a	n/a
14	UMS	2,842	\$106,774	\$6,695	\$113,468	21,738,066	34,110	n/a	\$3.33
15	PAL	0	\$0	\$0	\$0	1,690,108	0	n/a	n/a
16	GL	557,310	\$20,934,498	\$1,312,577	\$22,247,076	3,178,291,941	6,687,718	n/a	\$3.33
17	GLH	94,975	\$3,567,604	\$223,686	\$3,791,291	543,440,968	1,139,704	n/a	\$3.33
18	L	229,647	\$8,626,330	\$540,864	\$9,167,195	1,347,823,602	2,755,761	n/a	\$3.33
19	HVPS	98,010	\$3,681,609	\$230,834	\$3,912,443	2,020,893,459	1,176,124	n/a	\$3.33
20	TOTAL	3,008,241	\$113,000,000	\$7,085,016	\$120,085,016	14,647,358,157	21,251,686		

1/ The revenue requirement is a best estimate of the net zonal revenue requirement per the Company's FERC Formula Filing to be submitted May 15, 2012, effective June 1, 2012 to May 31, 2013. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

2/ Actual peak load, July 21, 2011, at hour 17 - by rate class.

3/ Revenue requirement allocated to each rate class based on class share of total 1CP.

4/ Forecast June 2012 to May 2013 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix B  
Reconciliation of E-Factor Revenue for the Prior Periods

	A	B	C	D
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[C-(B-A)]  Total Current E-Factor Balance (Over)/Under Collection
	March 2011 to May 2011	June 2011 to May 2012	May 16, 2011 Filing	Total (Over) / Under Collection
<u>Rate Class</u>	<u>Att. A, Page 14</u>	<u>Att. A, Page 15</u>	<u>Att. B, Page 5</u>	
1 RS	(\$18,350)	\$616,824	\$679,094	\$43,920
2 RH	(\$1,032)	\$387,098	\$558,229	\$170,099
3 RA	(\$1,882)	\$28,263	\$39,627	\$9,482
4 GS	\$175	\$52,672	\$56,920	\$4,423
5 GM < 25 kW	(\$21,145)	\$271,635	\$325,141	\$32,360
6 GM => 25 kW	\$11,137	\$699,695	\$931,434	\$242,876
7 GMH < 25 kW	(\$5,104)	\$15,998	\$22,921	\$1,818
8 GMH => 25 kW	(\$3,214)	\$57,898	\$75,179	\$14,067
9 AL	(\$33)	(\$11)	(\$47)	(\$69)
10 SE	(\$8,675)	\$0	\$4,649	(\$4,026)
11 SM	(\$122)	\$14,731	\$17,192	\$2,339
12 SH	(\$15)	\$579	\$631	\$37
13 UMS	(\$4,060)	\$2,365	\$10,926	\$4,500
14 PAL	\$34	\$1,279	\$1,250	\$5
15 GL	\$5,315	(\$10,415)	(\$17,368)	(\$1,638)
16 GLH	(\$520)	\$0	(\$407)	(\$926)
17 L	\$0	\$0	(\$1,584)	(\$1,584)
18 HVPS	\$0	\$0	\$0	\$0
19 Total	(\$47,490)	\$2,138,613	\$2,703,786	\$517,683

**ATTACHMENT B**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection  <u>Att. A, Page 13</u>	PA GRT at 5.90%  <u>at 5.90%</u>	Total Reconciliation E-Factor Revenue (Over)/Under Collection  <u>Att. A, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection  <u>Att. B, Page 4</u>	Total E-Factor Revenue (Over)/Under Collection  <u>Total (Over)/Under Collection</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$3,783,678	\$237,234	\$4,020,912	\$43,920	\$4,064,832	1,739,392,536	0	\$0.002337	n/a
2 RH	\$265,670	\$16,657	\$282,327	\$170,099	\$452,426	169,378,915	0	\$0.002671	n/a
3 RA	\$53,962	\$3,383	\$57,345	\$9,482	\$66,827	24,666,754	0	\$0.002709	n/a
4 GS	(\$81,400)	(\$5,104)	(\$86,503)	\$4,423	(\$82,080)	74,078,264	0	(\$0.001108)	n/a
5 GM<25 kW	(\$67,799)	(\$4,251)	(\$72,050)	\$32,360	(\$39,690)	419,978,027	0	(\$0.000095)	n/a
6 GM=>25 kW	\$185,148	\$11,609	\$196,757	\$242,876	\$439,632	849,500,469	0	\$0.000518	n/a
7 GMH<25 kW	\$42,826	\$2,685	\$45,511	\$1,818	\$47,329	36,623,076	0	\$0.001292	n/a
8 GMH=>25 kW	\$110,451	\$6,925	\$117,376	\$14,067	\$131,443	110,314,526	0	\$0.001192	n/a
9 AL	\$15	\$1	\$16	(\$69)	(\$53)	27,102	0	(\$0.001962)	n/a
10 SE	\$0	\$0	\$0	(\$4,026)	(\$4,026)	0	0	n/a	n/a
11 SM	\$17,483	\$1,096	\$18,579	\$2,339	\$20,918	23,750,999	0	\$0.000881	n/a
12 SH	\$608	\$38	\$647	\$37	\$684	839,552	0	\$0.000814	n/a
13 UMS	\$3,697	\$232	\$3,929	\$4,500	\$8,429	4,810,195	7,008	n/a	\$1.20
14 PAL	\$1,144	\$72	\$1,216	\$5	\$1,221	1,604,139	0	\$0.000761	n/a
15 GL	(\$17,413)	(\$1,092)	(\$18,505)	(\$1,638)	(\$20,144)	166,332,693	360,660	n/a	(\$0.06)
16 GLH	(\$10,235)	(\$642)	(\$10,877)	(\$926)	(\$11,803)	52,626,272	114,728	n/a	(\$0.10)
17 L	\$9,529	\$597	\$10,126	(\$1,584)	\$8,542	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a
19 Total	\$4,297,364	\$269,442	\$4,566,805	\$517,683	\$5,084,489	3,673,923,520	482,396		

(1) Forecast June 2012 to May 2013 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2012 through May 2013 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
<b>Ancillary Service Expense</b>													
1 Operating Reserves	\$693,361	\$508,948	\$1,176,049	\$1,372,279	\$2,629,264	\$1,429,191	\$870,896	\$386,715	\$467,106	\$650,267	\$745,355	\$598,537	\$11,527,969
2 Regulation	\$94,258	\$105,103	\$168,894	\$185,760	\$275,021	\$178,994	\$105,836	\$70,966	\$80,854	\$75,660	\$77,017	\$52,777	\$1,471,140
3 Schedule 1A	\$20,941	\$17,646	\$18,797	\$22,212	\$28,699	\$24,388	\$18,648	\$16,477	\$16,435	\$20,130	\$20,523	\$16,995	\$241,890
4 Synchronized Reserve	\$0	\$1,101	\$1,287	\$2,401	\$1,707	\$795	\$2,240	\$3	-\$97	\$164	\$278	\$316	\$10,195
5 Synchronous Condensing	\$430	\$81	\$299	\$61	\$1,767	\$586	\$255	-\$14	-\$5	\$0	\$85	\$97	\$3,643
6 Black Start	\$1,139	\$1,106	\$1,084	\$1,240	\$1,208	\$1,205	\$1,198	\$1,193	\$1,179	\$1,156	\$1,182	\$1,170	\$14,060
7 Reactive	\$167,515	\$162,114	\$158,760	\$152,199	\$148,563	\$148,129	\$147,262	\$146,494	\$144,845	\$142,106	\$144,291	\$142,722	\$1,805,000
8 Total Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
9 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
10 Average Ancillary Service Charge (\$/MWh)	\$2.588	\$2.536	\$4.549	\$4.454	\$5.891	\$4.176	\$3.471	\$2.176	\$2.372	\$2.439	\$3.007	\$2.652	\$3.51921
<b>PJM Administrative Expense</b>													
11 PJM Scheduling System Control/Dispatch Charges (PJM OATT Schedule 9-1 to 9-5)	\$90,257	\$105,070	\$111,413	\$140,838	\$165,925	\$144,546	\$114,514	\$79,147	\$88,117	\$98,210	\$137,531	\$117,127	\$1,392,697
12 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
13 Average Administrative Charge (\$/MWh)	\$0.239	\$0.335	\$0.332	\$0.361	\$0.317	\$0.338	\$0.347	\$0.277	\$0.294	\$0.269	\$0.418	\$0.382	\$0.32514
<b>Expansion Cost Recovery</b>													
14 Expansion Cost Recovery PJM OATT Schedule 13	\$3,037	\$2,960	\$2,883	\$2,822	\$2,782	\$2,763	\$2,741	\$2,719	\$2,691	\$2,651	\$2,722	\$2,666	\$33,437
15 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
16 Average Administrative Charge (\$/MWh)	\$0.008	\$0.009	\$0.009	\$0.007	\$0.005	\$0.006	\$0.008	\$0.010	\$0.009	\$0.007	\$0.008	\$0.009	\$0.00781

**ATTACHMENT B**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)**  
Share of Revenue Requirements Allocated to the Duquesne Zone  
Published by PJM, March 12, 2012

	<u>Monthly</u>	<u>Annual</u>		
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$225,776	\$2,709,316		
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$28,796	\$345,551		
3 Dominion Virginia Power's Network Customers	\$126,530	\$1,518,360		
4 PSE&G's Network Customers	\$82,378	\$988,534		
5 PPL Electric Utilities Corp. dba PPL Utilities	\$14,028	\$168,333		
6 AEP East Operating Companies	\$2,317	\$27,802		
7 Atlantic Electric's Network Customers	\$6,276	\$75,318		
8 Delmarva's Network Customers	\$6,807	\$81,689		
9 PEPCO's Network Customers	\$20,688	\$248,252		
10 Total Charges	\$513,596	\$6,163,155		
	<u>POLR</u>	<u>EGS</u>	<u>Total</u>	
11 Load 1CP(MW)	1,255.0	1,753.2	3,008.2	
12 Allocated Charges for Cost Recovery	\$2,571,256	\$3,591,899	\$6,163,155	
13 Forecast Sales (MWh)	3,673,924	10,973,435	14,647,358	
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.69987			

**ATTACHMENT B**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component**

**Component of Projected Rate**

1	Average Ancillary Service Charge	Att. B, page 6	\$3.51921	\$/MWh
2	Average PJM Administrative Charges (Schedule 9-1 to 9-5)	Att. B, page 6	\$0.32514	\$/MWh
3	PJM OATT FERC Annual Recovery	Schedule 9-FERC (1)	\$0.06890	\$/MWh
4	PJM OATT Organization of PJM States, Inc.	Schedule 9-OPSI (1)	\$0.00069	\$/MWh
5	PJM OATT North American Electric Reliability Corp.	Schedule 10-NERC (1)	\$0.01080	\$/MWh
6	PJM OATT Reliability First Corp.	Schedule 10-RFC (1)	\$0.01350	\$/MWh
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. B, page 7)	\$0.69987	\$/MWh
8	PJM OATT Expansion Cost Recovery Charges	Schedule 13 (Att. B, page 6)	\$0.00781	\$/MWh
9	<b>Total</b>		<b>\$4.64592</b>	<b>\$/MWh</b>
10	Pennsylvania Gross Receipts Tax	5.90%	\$0.29130	\$/MWh
11	<b>Total Charges</b>		<b>\$4.93722</b>	<b>\$/MWh</b>
12	<b>Adjustment to Retail Rates</b>		<b>\$0.004937</b>	<b>\$/kWh</b>

**Calculation of Projected PJM Charges**

13	Average PJM Charge	\$4.6459	\$/MWh
14	Forecast POLR Sales	3,673,924	MWh
15	<b>Projected PJM Charges</b>	<b>\$17,068,760</b>	

1/ Stated rates for 2012 published by PJM.

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Transmission Rate Impact on Customer Bills

	Current (4/1/12)		Proposed (6/1/12)		Change	Change
	Rate	Charges	Rate	Charges		
<b>Residential 600 kWh Customer (RS)</b>						
1 Distribution (\$/month)	\$7.00	\$7.00	\$7.00	\$7.00	\$0.00	0.0%
2 Consumer Education Surcharge (per customer)	20.0000	\$0.20	20.0000	\$0.20	\$0.00	0.0%
3 EEC&DR Surcharge (\$/kWh)	0.1100	\$0.66	0.1100	\$0.66	\$0.00	0.0%
4 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
5 Universal Service Charge (\$/kWh)	0.3710	\$2.23	0.3710	\$2.23	\$0.00	0.0%
6 Distribution (\$/kWh)	4.3657	\$26.19	4.3657	\$26.19	\$0.00	0.0%
7 Transmission (\$/kWh)	1.4583	\$8.75	2.0345	\$12.21	\$3.46	39.5%
8 Supply (\$/kWh)	7.8600	\$47.16	7.8600	\$47.16	\$0.00	0.0%
9 Total		\$92.87		\$96.33	\$3.46	3.7%
<b>Commercial 10 KW &amp; 2,000 kWh Customer (GM &lt; 25)</b>						
10 Distribution (\$/month)	\$30.00	\$30.00	\$30.00	\$30.00	\$0.00	0.0%
11 Distribution (\$/KW) - over 5KW	\$6.16	\$30.80	\$6.16	\$30.80	\$0.00	0.0%
12 Consumer Education Surcharge (per customer)	9.0000	\$0.09	9.0000	\$0.09	\$0.00	0.0%
13 EEC&DR Surcharge (\$/kWh)	0.0300	\$0.60	0.0300	\$0.60	\$0.00	0.0%
14 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
15 Distribution (\$/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
16 Transmission (\$/KW)	\$1.12	\$11.20	\$1.08	\$10.80	(\$0.40)	-3.6%
17 Transmission (\$/kWh)	0.9318	\$18.64	0.9174	\$18.35	(\$0.29)	-1.5%
18 Supply (\$/kWh)	5.6953	\$113.91	5.6953	\$113.91	\$0.00	0.0%
19 Total		\$228.23		\$227.54	(\$0.69)	-0.3%
<b>Commercial 25 KW &amp; 10,000 kWh Customer (GM =&gt; 25)</b>						
20 Distribution (\$/month)	\$43.00	\$43.00	\$43.00	\$43.00	\$0.00	0.0%
21 Distribution (\$/KW) - over 5KW	\$4.98	\$99.60	\$4.98	\$99.60	\$0.00	0.0%
22 Consumer Education Surcharge (per customer)	8.0000	\$0.08	8.0000	\$0.08	\$0.00	0.0%
23 EEC&DR Surcharge (\$/kWh)	0.0300	\$3.00	0.0300	\$3.00	\$0.00	0.0%
24 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
25 Distribution (\$/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
26 Transmission (\$/KW)	\$1.45	\$36.25	\$1.41	\$35.25	(\$1.00)	-2.8%
27 Transmission (\$/kWh)	0.9518	\$95.18	0.9834	\$98.34	\$3.16	3.3%
28 Supply (\$/kWh)	5.4684	\$546.84	5.4684	\$546.84	\$0.00	0.0%
29 Total		\$919.16		\$921.32	\$2.16	0.2%
<b>Industrial 500 KW &amp; 200,000 kWh Customer (GL)</b>						
30 Distribution (\$/KW) - first 300 KW	\$2,478.00	\$2,478.00	\$2,478.00	\$2,478.00	\$0.00	0.0%
31 Distribution (\$/KW) - additional KW	\$7.53	\$1,506.00	\$7.53	\$1,506.00	\$0.00	0.0%
32 Consumer Education Surcharge (per customer)	37.0000	\$0.37	37.0000	\$0.37	\$0.00	0.0%
33 EEC&DR Surcharge (\$/month)	\$825.00	\$825.00	\$825.00	\$825.00	\$0.00	0.0%
34 EEC&DR Surcharge (\$/kW)	\$0.35	\$175.00	\$0.35	\$175.00	\$0.00	0.0%
35 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
36 Transmission - 1CP rate (\$/KW/month)	\$2.99	\$1,495.00	\$3.27	\$1,635.00	\$140.00	9.4%
37 Supply (\$/kWh)	5.2174	\$10,434.80	5.2174	\$10,434.80	\$0.00	0.0%
38 Total		\$16,914.85		\$17,054.85	\$140.00	0.8%

ATTACHMENT B

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2012 - May 2013)		Current Rates Effective 6/1/11			Proposed Rates Effective 6/1/12		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	A	B	C	D	E	F	G	H
1 RS	1,739,392,536	0	\$0.014583		\$25,364,699	\$0.020345		\$35,388,319
2 RH	169,378,915	0	\$0.010839		\$1,835,814	\$0.013878		\$2,350,677
3 RA	24,666,754	0	\$0.013819		\$340,858	\$0.019294		\$475,926
4 GS	74,078,264	0	\$0.013371		\$990,464	\$0.011762		\$871,325
5 GM<25 kW	419,978,027	0	\$0.009318	\$1.12	\$3,913,147	\$0.009174	\$1.08	\$3,852,970
6 GM=>25 kW	849,500,469	0	\$0.009518	\$1.45	\$8,085,124	\$0.009834	\$1.41	\$8,354,172
7 GMH<25 kW	36,623,076	0	\$0.007109	\$1.76	\$260,335	\$0.009687	\$1.25	\$354,776
8 GMH=>25 kW	110,314,526	0	\$0.007858	\$3.50	\$866,797	\$0.009789	\$4.15	\$1,079,893
9 GL	166,332,693	360,660		\$2.99	\$1,078,375		\$3.27	\$1,179,359
10 GLH	52,626,272	114,728		\$3.02	\$346,478		\$3.23	\$370,570
11 L	0	0		\$3.02	\$0		\$3.33	\$0
12 HVPS	0	0		\$3.02	\$0		\$3.33	\$0
13 AL	27,102	0	\$0.003676		\$100	\$0.002975		\$81
14 SE	0	0	\$0.004292		\$0	\$0.004937		\$0
15 SM	23,750,999	0	\$0.004802		\$114,041	\$0.005818		\$138,188
16 SH	839,552	0	\$0.004810		\$4,038	\$0.005751		\$4,828
17 UMS	4,810,195	7,008	\$0.004127	\$3.36	\$43,397	\$0.004937	\$4.53	\$55,496
18 PAL	1,604,139	0	\$0.004974		\$7,979	\$0.005698		\$9,141
19 Total	3,673,923,520	482,396			\$43,251,644			\$54,465,722

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2012 - May 2013)		Current Rates Effective 6/1/11			Proposed Rates Effective 6/1/12		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,886,438,846	0	\$0.014583		\$56,674,011	\$0.020345	
21 RH	390,149,216	0	\$0.010839		\$4,228,634	\$0.013878		\$5,414,576
22 RA	55,409,744	0	\$0.013819		\$765,680	\$0.019294		\$1,069,088
23 GS	89,362,110	0	\$0.013371		\$1,194,816	\$0.011762		\$1,051,097
24 GM<25 kW	594,124,657	2,381,208	\$0.009318	\$1.12	\$8,202,712	\$0.009174	\$1.08	\$8,022,334
25 GM=>25 kW	2,169,618,622	6,731,163	\$0.009518	\$1.45	\$30,409,541	\$0.009834	\$1.41	\$30,827,441
26 GMH<25 kW	47,637,749	132,127	\$0.007109	\$1.76	\$571,177	\$0.009687	\$1.25	\$626,636
27 GMH=>25 kW	242,492,331	213,770	\$0.007858	\$3.50	\$2,653,581	\$0.009789	\$4.15	\$3,260,957
28 GL	3,178,291,941	6,687,718		\$2.99	\$19,996,278		\$3.27	\$21,868,839
29 GLH	543,440,968	1,139,704		\$3.02	\$3,441,906		\$3.23	\$3,681,244
30 L	1,347,823,602	2,755,761		\$3.02	\$8,322,397		\$3.33	\$9,176,683
31 HVPS	2,020,893,459	1,176,124		\$3.02	\$3,551,894		\$3.33	\$3,916,492
32 AL	90,528	0	\$0.003676		\$333	\$0.002975		\$269
33 SE	27,570,365	0	\$0.004292		\$118,318	\$0.004937		\$136,121
34 SM	29,746,292	0	\$0.004802		\$142,827	\$0.005818		\$173,070
35 SH	839,552	0	\$0.004810		\$4,038	\$0.005751		\$4,828
36 UMS	21,738,066	34,110	\$0.004127	\$3.36	\$204,311	\$0.004937	\$4.53	\$261,843
37 PAL	1,690,108	0	\$0.004974		\$8,406	\$0.005698		\$9,631
38 Total	14,647,358,157	21,251,686			\$140,480,861			\$168,571,593

1/ For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

**UPS CampusShip: View/Print Label**

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible.** Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.

**3. GETTING YOUR SHIPMENT TO UPS**

**UPS locations include the UPS Store<sup>®</sup>, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.**

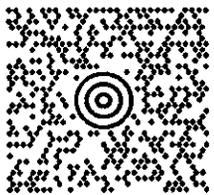
Find your closest UPS location at: [www.ups.com/dropoff](http://www.ups.com/dropoff)

Take your package to any location of The UPS Store<sup>®</sup>, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot<sup>®</sup> or Staples<sup>®</sup>) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

**Customers with a Daily Pickup**

Your driver will pickup your shipment(s) as usual.

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<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PENNSYLVANIA PUBLIC UTILITY COM 400 NORTH STREET COMMONWEALTH KEYSTONE BLDG. <b>HARRISBURG PA 17120-0200</b>		
<b>PA 171 9-20</b> 		
<b>UPS NEXT DAY AIR</b>		<b>1</b>
TRACKING #: 1Z 00X 095 01 9442 8592		
		
BILLING: P/P		
Cost Center: 006		
GS 14.1.10. WNTJES0 24.0A 01/2012		