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FEDERAL EXPRESS

April 30, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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APR 30 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation Proposed 2011/2012
Transmission Service Charge Reconciliation Report
Docket No. M-2011-2239805**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2011/2012 Transmission Service Charge ("TSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Steven C. Gray, Esquire

Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

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APR 30 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**PROPOSED 2011/2012
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

Docket No. M-2011-2239805

April 30, 2012

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 58,670,933	\$ 49,374,752	\$ 8,609,724	\$ 639,352	\$ 47,105
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	54,401,639	45,666,945	8,088,738	601,630	44,326
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	51,970,212	41,997,003	9,563,576	338,142	71,491
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	3,753,059	3,753,059	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	321,472	11,907	165,038	144,526	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(1,643,103)	(95,024)	(1,639,876)	118,962	(27,165)
7 Audit Adjustment (including interest)	0	(234,314)	(376,012)	(389,553)	999,879
8 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(298,693)	(175,319)	(132,492)	12,550	(3,432)
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(1,941,796)	(504,657)	(2,148,380)	(258,041)	969,282
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(1,953,223)	(513,934)	(2,150,530)	(258,041)	969,282
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (2,075,688)	\$ (546,157)	\$ (2,285,366)	\$ (274,220)	\$ 1,030,055

(a) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

$1/(1 - .018) =$
 $1/(1 - .0010) =$

1.018382

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 2,897,544	\$ 2,373,325	\$ 5,070,117	\$ 5,273,340	\$ 4,257,463	\$ 3,831,323	\$ 3,985,529	\$ 4,895,236	\$ 6,084,689	\$ 5,782,835	\$ 5,113,352	\$ -	\$ 49,374,752
2	Actual TSC Revenues Billed (excluding GRT)	2,538,368	2,233,286	4,770,860	4,962,213	4,008,273	3,605,275	3,759,793	4,606,417	5,725,892	5,441,648	4,811,864	-	46,461,642
3	Merchant Function Charge Factor (MFC)	8,421	37,302	63,632	69,363	72,172	64,848	67,731	82,683	103,146	98,028	66,680	-	794,897
4	Energy Revenues Available (excluding GRT and MFC)	2,529,968	2,195,838	4,687,148	4,872,820	3,934,101	3,540,327	3,692,062	4,523,434	5,622,548	5,343,619	4,724,884	-	45,688,845
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,138,499	4,084,021	4,129,824	4,009,995	3,786,236	3,827,290	3,734,328	3,831,327	3,875,148	3,668,854	3,868,481	-	41,897,003
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	348,798	373,050	438,107	387,275	313,949	303,578	350,068	310,744	287,428	248,089	381,943	-	3,753,059
7	Net Metering Expenses (Schedule 3B, Line 1)	-	257	8	83	66	171	173	1,080	2,241	1,374	8,454	-	11,907
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(858,329)	(2,261,382)	118,208	475,467	(178,150)	(580,712)	(392,527)	380,283	1,457,729	1,425,282	428,106	-	(86,024)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 605,515	\$ 574,002	\$ 995,108	\$ 954,675	\$ 842,611	\$ 780,732	\$ 688,357	\$ 737,736	\$ 827,024	\$ 835,312	\$ 787,850	\$ -	\$ 6,808,724
10	Actual TSC Revenues Billed (excluding GRT)	569,790	540,136	936,396	886,349	782,887	715,849	648,585	694,210	778,230	786,029	741,179	-	6,101,750
11	Merchant Function Charge Factor (MFC)	787	1,103	1,515	1,451	1,254	1,118	1,028	1,101	1,228	1,248	1,178	-	13,012
12	Energy Revenues Available (excluding GRT and MFC)	569,003	538,033	934,881	886,686	791,643	714,730	647,657	683,109	777,002	784,781	740,001	-	6,088,738
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,796,270	720,117	728,272	707,369	683,751	674,778	658,359	675,382	993,327	940,550	998,393	-	8,563,576
14	Net Metering Expenses (Schedule 3B, Line 2)	-	131,775	1,664	1,365	289	1,518	120	1,488	1,637	23,273	1,812	-	185,038
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,227,267)	(312,858)	204,946	188,164	121,603	38,438	(10,822)	16,229	(217,962)	(179,042)	(261,304)	-	(1,638,876)
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 208,967	\$ 199,608	\$ 33,406	\$ 36,381	\$ 20,189	\$ 24,125	\$ 18,711	\$ 20,860	\$ 20,337	\$ 28,303	\$ 28,442	\$ -	\$ 639,352
17	Actual TSC Revenues Billed (excluding GRT)	198,638	187,832	31,437	34,244	19,007	22,702	17,607	19,628	19,137	26,633	26,764	-	601,630
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	79,783	27,089	27,376	26,598	25,189	25,364	24,746	25,388	25,953	24,575	26,121	-	338,142
19	Net Metering Expenses (Schedule 3B, Line 3)	-	144,526	-	-	-	-	-	-	-	-	-	-	144,526
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	118,855	18,237	4,081	7,648	(6,162)	(2,682)	(7,139)	(5,756)	(6,816)	2,058	643	-	118,982
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 25,114	\$ (10,458)	\$ 1,359	\$ 11,852	\$ 280	\$ 1,538	\$ 1,526	\$ 1,519	\$ 4,827	\$ 4,770	\$ 4,798	\$ -	\$ 47,105
22	Actual TSC Revenues Billed (excluding GRT)	23,632	(8,641)	1,279	11,153	245	1,447	1,436	1,429	4,542	4,489	4,515	-	44,328
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	62,413	488	490	509	452	456	444	456	1,859	1,855	1,870	-	71,491
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(38,761)	(10,328)	788	10,844	(207)	902	882	973	2,583	2,634	2,545	-	(27,165)
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (2,107,522)	\$ (2,568,342)	\$ 329,005	\$ 681,921	\$ (62,916)	\$ (563,944)	\$ (409,496)	\$ 391,726	\$ 1,235,534	\$ 1,250,342	\$ 169,880	\$ -	\$ (1,643,103)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,684,652	\$ 4,513,587	\$ 4,492,366	\$ 4,359,315	\$ 4,171,931	\$ 4,255,142	\$ 4,060,404	\$ 4,170,815	\$ 4,505,653	\$ 4,242,348	\$ 4,529,532		\$ 48,005,765
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	729	736	728	731	733	735	734	731	596	602	622		7,677
5	Reactive Services Charges	1	-	-	-	-	263	251	10	72	36	1,235		1,868
6	Black Start Service	6	6	7	7	7	7	7	3	8	5	5		68
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,830)	(10,420)	(14,304)	(16,429)	(8,650)	(10,242)	(9,721)	(7,846)	(9,360)	(7,789)	(7,240)		(109,831)
9	Transmission Enhancement Charges	388,395	319,775	397,622	385,844	320,483	274,282	338,102	360,578	391,563	394,107	394,360		3,965,111
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,675	5,571	5,366	5,207	5,149	5,082	5,035	4,981	5,204	5,237	5,231		57,738
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	5,071,628	4,829,255	4,881,805	4,734,675	4,489,653	4,525,269	4,414,812	4,529,272	4,893,736	4,634,546	4,923,745	-	51,928,396
Energy Components														
13	Reliability First Corporation Charge (RFC)	37	25	31	69	40	37	37	75	39	21	29		440
14	PJM System Control and Dispatch Service	1,070	758	854	1,672	1,039	756	801	988	1,120	811	893		10,762
15	Transmission Owner Scheduling, System Control and Dispatch Service	172	118	147	323	188	171	171	229	176	94	132		1,921
16	Regulation and Frequency Response Service	1,170	819	1,116	2,030	799	608	704	705	544	201	371		9,067
17	Day Ahead Scheduling Reserve	40	307	649	117	11	-	-	-	3	6	-		1,133
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	528	225	132	290	242	164	303	284	312	233	172		2,865
20	Real Time (Balancing)	2,561	453	711	5,321	1,134	290	110	165	148	90	322		11,305
21	Synchronous Condensing Charge	3	(2)	7	4	2	-	-	-	-	-	-		14
22	Operating Reserve - Spinning Reserve Service	732	-278	489	(75)	474	565	914	796	277	(188)	278		3,984
23	North American Electric Reliability Corporation Charge (NERC)	24	17	21	45	26	24	24	48	31	19	23		302
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	6,337	2,442	4,157	9,796	3,955	2,615	3,064	3,290	2,650	1,287	2,220	-	41,813
26	Total	\$ 5,077,965	\$ 4,831,697	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,885	\$ 4,417,877	\$ 4,532,562	\$ 4,896,386	\$ 4,635,833	\$ 4,925,965	-	\$ 51,970,212
Demand Factors														
27	Residential	61.81%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	79.14%	79.14%	79.14%		79.14%
28	Small Commercial & Industrial	35.39%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	20.29%	20.29%	20.29%		20.29%
29	Large Commercial & Industrial - Primary	1.57%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.53%	0.53%	0.53%		0.53%
30	Large Commercial & Industrial - Transmission	1.23%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.04%	0.04%	0.04%		0.04%
Energy Factors														
31	Residential	74.6%	75.9%	77.8%	79.4%	79.2%	79.5%	81.2%	83.1%	84.7%	83.5%	82.4%		0.0%
32	Small Commercial & Industrial	22.4%	22.9%	21.2%	19.4%	20.0%	19.5%	18.0%	15.1%	14.8%	15.6%	16.4%		0.0%
33	Large Commercial & Industrial - Primary	2.5%	1.0%	0.9%	0.9%	0.7%	0.8%	0.7%	0.7%	0.8%	0.8%	1.1%		0.0%
34	Large Commercial & Industrial - Transmission	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%		0.0%
Demand Expense Allocation														
35	Residential	3,134,773	4,082,169	4,126,590	4,002,221	3,795,104	3,825,210	3,731,841	3,828,594	3,872,903	3,667,780	3,896,652	-	41,963,837
36	Small Commercial & Industrial	1,794,849	719,559	727,389	705,467	668,958	674,265	657,807	674,862	892,939	940,349	899,028	-	9,555,472
37	Large Commercial & Industrial - Primary	79,625	27,044	27,338	26,514	25,142	25,342	24,723	25,364	25,937	24,563	26,096	-	337,688
38	Large Commercial & Industrial - Transmission	62,381	483	488	473	449	453	441	453	1,957	1,854	1,959	-	71,401
Energy Expense Allocation														
39	Residential	4,726	1,852	3,234	7,774	3,132	2,080	2,487	2,733	2,245	1,074	1,829	-	33,166
40	Small Commercial & Industrial	1,421	558	883	1,902	793	511	552	530	388	201	365	-	8,104
41	Large Commercial & Industrial - Primary	158	25	38	84	27	22	23	24	16	12	25	-	454
42	Large Commercial & Industrial - Transmission	32	5	2	36	3	2	3	3	2	1	1	-	90
Total														
43	Residential	\$ 3,139,499	\$ 4,084,021	\$ 4,129,824	\$ 4,009,995	\$ 3,798,236	\$ 3,827,290	\$ 3,734,328	\$ 3,831,327	\$ 3,875,148	\$ 3,668,854	\$ 3,898,481	-	\$ 41,997,003
44	Small Commercial & Industrial	1,796,270	720,117	728,272	707,369	669,751	674,776	658,359	675,392	893,327	940,550	899,393	-	9,563,576
45	Large Commercial & Industrial - Primary	79,783	27,069	27,376	26,598	25,169	25,364	24,746	25,388	25,953	24,575	26,121	-	338,142
46	Large Commercial & Industrial - Transmission	62,413	486	490	509	452	455	444	456	1,959	1,855	1,970	-	71,491
	Total	\$ 5,077,965	\$ 4,831,695	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,885	\$ 4,417,877	\$ 4,532,563	\$ 4,896,387	\$ 4,635,834	\$ 4,925,965	-	\$ 51,970,212

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	53,786	63,474	62,794	63,080	63,152	63,314	63,218	62,864	60,255	60,917	62,819		678,873
5	Reactive Services Charges	80	-	-	-	-	25,258	23,382	949	6,627	3,866	114,373		174,495
6	Black Start Service	478	598	568	572	573	574	573	270	779	520	522		6,024
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	Total Demand Components	54,322	64,070	63,363	63,652	63,725	88,146	87,153	64,083	67,661	65,303	177,714		860,192
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,025	3,415	3,520	3,520	3,415	3,528	3,419	8,066	3,807	3,374	3,597		40,502
14	PJM System Control and Dispatch Service	68,482	75,831	73,005	73,572	71,836	57,126	59,045	58,820	82,586	77,989	82,389		781,270
15	Transmission Owner Scheduling, System Control and Dispatch Service	14,163	15,988	18,521	16,522	15,887	16,508	16,008	16,523	16,513	15,448	16,487		176,845
16	Regulation and Frequency Response Service	90,041	104,054	115,752	93,818	71,370	57,852	68,543	50,243	50,846	40,428	48,429		788,175
17	Day Ahead Scheduling Reserve	2,378	25,405	55,337	9,319	910	16	25	25	253	520	(24)		94,164
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	45,842	29,020	15,293	28,371	24,325	16,241	28,573	27,684	29,347	21,155	15,638		262,668
20	Real Time (Balancing)	16,239	43,704	48,146	87,821	17,587	8,625	4,133	7,763	9,279	5,196	17,938		246,231
21	Synchronous Condensing Charge	119	30	686	382	167	-	-	-	54	74	7		1,528
22	Operating Reserve - Spinning Reserve Service	52,193	9,483	44,149	27,353	42,576	52,214	82,938	74,672	24,416	15,915	29,710		452,620
23	North American Electric Reliability Corporation Charge (NERC)	1,894	2,251	2,326	2,326	2,251	2,324	2,253	3,876	2,886	2,699	2,878		28,064
24	PJM West Transition Charge													-
25	Total Energy Components	294,476	308,980	374,744	323,623	250,224	214,432	262,935	246,661	219,767	182,796	214,229		2,892,867
26	Total	\$ 348,798	\$ 373,050	\$ 438,107	\$ 387,275	\$ 313,949	\$ 303,578	\$ 350,088	\$ 310,744	\$ 287,426	\$ 248,099	\$ 391,943		\$ 3,753,059

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
1	Residential	\$ -	\$ 257	\$ 8	\$ 83	\$ 66	\$ 171	\$ 173	\$ 1,080	\$ 2,241	\$ 1,374	\$ 6,454	\$ -	\$ 11,907
2	Small Commercial & Industrial	\$ -	\$ 131,775	\$ 1,664	\$ 1,365	\$ 289	\$ 1,516	\$ 120	\$ 1,488	\$ 1,637	\$ 23,273	\$ 1,912	\$ -	\$ 165,038
3	Large Commercial & Industrial - Primary	\$ -	\$ 144,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,526
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ -	\$ 276,558	\$ 1,671	\$ 1,448	\$ 355	\$ 1,667	\$ 293	\$ 2,568	\$ 3,878	\$ 24,647	\$ 8,366	\$ -	\$ 321,472

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	918,853,344	1,001,550,440	1,157,708,111	1,260,768,356	1,027,384,772	926,388,745	970,440,303	1,198,563,109	1,501,058,112	1,418,512,309	1,251,085,133		12,632,110,734
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	379,121,269	420,001,024	498,816,170	558,411,171	460,234,600	416,306,375	428,564,072	546,974,642	660,858,427	648,480,427	570,538,054		5,628,302,231
4	Net KWH	539,532,075	581,549,416	658,889,941	702,357,185	567,150,172	510,082,370	531,876,231	651,588,467	810,201,685	770,031,882	680,529,079		7,003,808,503
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	582,948,467	628,348,041	711,912,337	758,877,490	612,760,056	551,129,877	574,877,540	704,044,909	875,400,486	831,898,126	735,292,826		
7	KWH % for Energy Expense Allocation	74.6%	75.9%	77.8%	78.4%	79.2%	79.5%	81.2%	83.1%	84.7%	83.5%	82.4%	0.0%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	827,657,167	900,182,150	944,723,201	968,128,118	898,172,955	867,183,169	783,148,369	839,505,654	903,173,603	890,426,043	868,817,911		8,701,129,340
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	665,452,723	725,081,715	764,780,282	796,300,526	754,643,217	741,885,111	675,129,854	713,149,523	763,247,380	746,631,839	732,848,229		8,079,228,509
11	Net KWH	182,204,444	175,110,435	179,962,909	171,828,592	143,529,738	125,298,058	118,018,515	126,356,131	139,926,223	143,794,104	135,871,682		1,621,900,831
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	175,257,410	189,201,976	194,444,940	185,656,036	155,079,008	136,381,082	127,516,738	136,524,301	151,186,409	155,365,548	146,805,590		
14	KWH % for Energy Expense Allocation	22.4%	22.9%	21.2%	19.4%	20.0%	19.5%	18.0%	16.1%	14.6%	15.6%	16.4%	0.0%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	515,007,710	586,420,030	492,599,490	556,661,100	514,687,690	524,152,570	483,460,820	497,500,850	493,824,200	499,196,590	456,677,770		5,660,218,020
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	496,461,090	578,384,540	484,605,580	548,915,250	509,608,720	518,501,760	478,449,870	481,536,610	487,796,400	490,500,590	487,178,150		5,571,933,540
18	Net KWH	18,546,620	8,035,490	7,993,910	7,765,850	5,087,970	5,650,810	5,010,750	5,964,240	8,033,800	8,696,000	9,499,620		88,285,080
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	19,541,813	8,466,580	8,422,790	8,182,474	5,360,830	5,953,968	5,279,568	6,284,211	8,357,503	9,162,525	10,008,256		
21	KWH % for Energy Expense Allocation	2.5%	1.0%	0.8%	0.9%	0.7%	0.9%	0.7%	0.7%	0.6%	0.9%	1.1%	0.0%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	552,712,300	531,133,400	503,790,200	510,896,400	498,701,000	556,069,300	493,821,200	494,879,700	497,918,000	416,912,300	556,118,900		5,580,751,700
23	Less: Shoppers	546,924,500	529,341,400	503,380,200	507,453,600	486,093,800	555,615,300	493,200,700	494,019,400	467,332,900	416,468,000	555,609,700		5,567,439,800
24	Less: Steeple Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	3,787,800	1,792,000	410,000	3,442,800	607,100	454,000	620,500	660,300	583,100	444,300	510,200		13,312,100
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
27	KWH for Use in Energy Allocation	3,889,404	1,840,069	420,898	3,535,150	623,385	486,178	637,144	678,012	598,741	456,218	523,886		
28	KWH % for Energy Expense Allocation	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.0%	
Total														
29	Actual KWH Sales Billed	2,814,030,521	3,019,298,020	3,096,818,002	3,296,474,974	2,838,856,417	2,873,793,784	2,740,870,492	3,030,269,313	3,365,971,915	3,225,047,242	3,172,680,714		33,574,210,394
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,089,959,582	2,252,808,679	2,251,562,222	2,411,080,547	2,220,581,437	2,232,308,546	2,085,344,496	2,245,660,175	2,409,227,107	2,302,080,956	2,348,270,133		24,848,803,860
32	Less: Steeple Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	724,070,939	766,487,341	847,256,780	885,394,427	718,374,980	641,485,238	655,525,996	784,589,138	956,744,808	922,966,286	826,410,581		8,727,306,514
34	KWH for Use in Energy Allocation	781,837,894	827,856,668	915,201,065	956,251,150	773,854,279	692,931,103	708,109,880	847,531,430	1,033,643,138	988,882,417	892,631,560		9,426,530,893

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C) (D)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
		(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2011	6.25%	19	\$ (2,107,522)	\$ (208,557)	(958,329)	\$ (94,835)	(1,227,267)	\$ (121,448)	116,855	\$ 11,564	(38,781)	\$ (3,838)
2	June	6.25%	18	(2,568,342)	(240,781)	(2,261,392)	(212,005)	(312,858)	(29,330)	16,237	1,522	(10,329)	(968)
3	July	6.00%	17	329,005	27,965	119,209	10,133	204,946	17,420	4,061	345	789	67
4	August	6.00%	16	681,921	54,554	475,467	38,037	188,164	15,053	7,646	612	10,644	852
5	September	6.00%	15	(62,916)	(4,719)	(178,150)	(13,361)	121,603	9,120	(6,162)	(462)	(207)	(16)
6	October	5.25%	14	(553,944)	(33,929)	(590,712)	(36,181)	38,438	2,354	(2,662)	(163)	992	61
7	November	5.00%	13	(409,496)	(22,181)	(392,527)	(21,262)	(10,822)	(586)	(7,139)	(387)	992	54
8	December	5.00%	12	391,726	19,586	380,283	19,014	16,229	811	(5,759)	(288)	973	49
9	January 2012	4.75%	11	1,235,534	53,797	1,457,729	63,472	(217,962)	(9,490)	(6,816)	(297)	2,583	112
10	February	4.75%	10	1,250,942	49,516	1,425,292	56,418	(179,042)	(7,087)	2,058	81	2,634	104
11	March	4.75%	9	169,990	6,056	428,106	15,251	(261,304)	(9,309)	643	23	2,545	91
12	April		8	-	-	-	-	-	-	-	-	-	-
13				<u>\$ (1,643,103)</u>	<u>\$ (298,693)</u>	<u>\$ (95,024)</u>	<u>\$ (175,319)</u>	<u>\$ (1,639,876)</u>	<u>\$ (132,492)</u>	<u>\$ 118,962</u>	<u>\$ 12,550</u>	<u>\$ (27,165)</u>	<u>\$ (3,432)</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor (.000271035) \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2011	497,138	467,807	8,421	(2,070,582) (5)	2,529,968
June	2011	2,205,822	2,075,678	37,362	(157,620)	2,195,936
July	2011	4,949,334	4,657,323	83,832	(113,657)	4,687,148
August	2011	5,277,635	4,966,255	89,393	4,042	4,872,820
September	2011	4,260,932	4,009,537	72,172	3,264	3,934,101
October	2011	3,834,443	3,608,211	64,948	2,936	3,540,327
November	2011	3,998,782	3,762,854	67,731	3,061	3,692,062
December	2011	4,899,221	4,610,167	82,983	3,750	4,523,434
January	2012	6,089,644	5,730,355	103,146	4,663	5,622,546
February	2012	5,787,545	5,446,080	98,029	4,432	5,343,619
March	2012	5,117,514	4,815,581	86,680	3,917	4,724,984
April	2012					0
		<u>\$ 46,918,009</u>	<u>\$ 44,149,848</u>	<u>\$ 794,697</u>	<u>\$ (2,311,794)</u>	<u>\$ 45,666,945</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .003215872 \$/KWH	Net TSC - 1 Revenue (4)
May	2011	836,740	787,372	787	217,582 (5)	569,003
June	2011	1,172,443	1,103,269	1,103	563,133	539,033
July	2011	1,610,131	1,515,134	1,515	578,738	934,881
August	2011	1,541,900	1,450,928	1,451	552,579	896,898
September	2011	1,333,124	1,254,470	1,254	461,573	791,643
October	2011	1,188,939	1,118,792	1,119	402,943	714,730
November	2011	1,092,685	1,028,217	1,028	379,532	647,657
December	2011	1,169,559	1,100,555	1,101	406,345	693,109
January	2012	1,305,223	1,228,215	1,228	449,985	777,002
February	2012	1,326,729	1,248,452	1,248	462,423	784,781
March	2012	1,251,993	1,178,125	1,178	436,946	740,001
April	2012		-	-		0
		<u>\$ 13,829,466</u>	<u>\$ 13,013,529</u>	<u>\$ 13,012</u>	<u>\$ 4,911,779</u>	<u>\$ 8,088,738</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	677,171	637,218	-	440,580 (5)	196,638
June	2011	199,609	187,832	-	-	187,832
July	2011	33,408	31,437	-	-	31,437
August	2011	36,391	34,244	-	-	34,244
September	2011	20,199	19,007	-	-	19,007
October	2011	24,125	22,702	-	-	22,702
November	2011	18,711	17,607	-	-	17,607
December	2011	20,860	19,629	-	-	19,629
January	2012	20,337	19,137	-	-	19,137
February	2012	28,303	26,633	-	-	26,633
March	2012	28,442	26,764	-	-	26,764
April	2012					
		<u>\$ 1,107,556</u>	<u>\$ 1,042,210</u>	<u>\$ -</u>	<u>\$ 440,580</u>	<u>\$ 601,630</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	(46,338)	(43,604)	-	(67,236) (5)	23,632
June	2011	(10,458)	(9,841)	-	-	(9,841)
July	2011	1,359	1,279	-	-	1,279
August	2011	11,852	11,153	-	-	11,153
September	2011	260	245	-	-	245
October	2011	1,538	1,447	-	-	1,447
November	2011	1,526	1,436	-	-	1,436
December	2011	1,518	1,429	-	-	1,429
January	2012	4,827	4,542	-	-	4,542
February	2012	4,770	4,489	-	-	4,489
March	2012	4,798	4,515	-	-	4,515
April	2012					
		<u>\$ (24,347)</u>	<u>\$ (22,910)</u>	<u>\$ -</u>	<u>\$ (67,236)</u>	<u>\$ 44,326</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period June 1, 2011 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - May 1, 2011 (3)		\$ 1,660,072		\$ 2,117,760		\$ (5,895,506)		\$ 966,427		\$ 4,471,391
2	May 2011	\$ (1,479,656)	180,416	\$ (2,070,582)	47,178	\$ 217,582	(5,677,924)	\$ 440,580	1,407,007	\$ (67,236)	4,404,155
3	June 2011	405,512	585,929	\$ (157,620)	(110,442)	\$ 563,133	(5,114,791)	\$ -	1,407,007	\$ -	4,404,155
4	July 2011	465,081	1,051,009	\$ (113,657)	(224,099)	\$ 578,738	(4,536,053)	\$ -	1,407,007	\$ -	4,404,155
5	August 2011	556,621	1,607,630	\$ 4,042	(220,057)	\$ 552,579	(3,983,474)	\$ -	1,407,007	\$ -	4,404,155
6	September 2011	464,837	2,072,467	\$ 3,264	(216,793)	\$ 461,573	(3,521,901)	\$ -	1,407,007	\$ -	4,404,155
7	October 2011	405,879	2,478,346	\$ 2,936	(213,857)	\$ 402,943	(3,118,958)	\$ -	1,407,007	\$ -	4,404,155
8	November 2011	382,593	2,860,939	\$ 3,061	(210,796)	\$ 379,532	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
9	December 2011	410,095	3,271,035	\$ 3,750	(207,046)	\$ 406,345	(2,333,081)	\$ -	1,407,007	\$ -	4,404,155
10	January 2012	454,648	3,725,683	\$ 4,663	(202,383)	\$ 449,985	(1,883,096)	\$ -	1,407,007	\$ -	4,404,155
11	February 2012	466,855	4,192,538	\$ 4,432	(197,951)	\$ 462,423	(1,420,673)	\$ -	1,407,007	\$ -	4,404,155
12	March 2012	440,863	4,633,401	\$ 3,917	(194,034)	\$ 436,946	(983,727)	\$ -	1,407,007	\$ -	4,404,155
13	April 2012	-	4,633,401	\$ -	(194,034)	\$ -	(983,727)	\$ -	1,407,007	\$ -	4,404,155
14		\$ 2,973,329	\$ 4,633,401	\$ (2,311,794)	\$ (194,034)	\$ 4,911,779	\$ (983,727)	\$ 440,580	\$ 1,407,007	\$ (67,236)	\$ 4,404,155

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2011, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing (M-2011-2240269) dated May 13, 2011.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission	Interest on Over/(Under) Collection		
1	December 2009	6.25%	19/12	\$ -	\$ -	-	-	-	\$ -	-	-	\$ -	-	-	\$ -
2	January 2010	6.25%	23/12	-	-	734,303	87,963	7,103	851	(353,389)	(42,333)	(388,017)	(46,481)		
3	February	6.50%	22/12	-	-	489,794	58,367	4,738	565	(235,717)	(28,090)	(258,815)	(30,842)		
4	March	6.50%	21/12	-	-	471,255	53,605	4,559	519	(226,795)	(25,798)	(249,019)	(28,326)		
5	April	6.50%	20/12	-	-	427,096	46,268	4,132	448	(205,543)	(22,267)	(225,685)	(24,449)		
6	May	6.50%	19/12	-	-	426,560	43,900	4,126	425	(205,285)	(21,127)	(225,401)	(23,198)		
7	June	6.75%	18/12	-	-	556,813	56,378	5,386	545	(267,971)	(27,132)	(294,228)	(29,791)		
8	July	6.25%	17/12	-	-	546,472	48,386	5,287	468	(262,994)	(23,286)	(288,765)	(25,568)		
9	August	6.00%	16/12	-	-	546,529	43,723	5,287	423	(263,021)	(21,042)	(288,795)	(23,104)		
10	September	6.00%	15/12	-	-	523,216	39,241	5,062	380	(251,802)	(18,885)	(276,476)	(20,736)		
11	October	5.50%	14/12	-	-	534,080	34,271	5,166	331	(257,030)	(16,493)	(282,216)	(18,109)		
12	November	5.50%	13/12	-	-	513,750	30,611	4,969	296	(247,246)	(14,732)	(271,473)	(16,175)		
13				\$ -	\$ -	\$ 5,769,868	\$ 542,713	\$ 55,815	\$ 5,251	\$ (2,776,793)	\$ (261,185)	\$ (3,048,890)	\$ (286,779)		
						Original Interest Recorded	393,796	3,806		(189,515)		(208,087)			
						Original Filed Amount	6,163,664	59,621		(2,966,308)		(3,256,977)			
						Revised Amount including interest through November 2011	6,312,581	61,066		(3,037,978)		(3,335,669)			
						Incremental Interest	148,917	1,445		(71,670)		(78,692)			

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011.

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Karen Posten
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2 N 9th St

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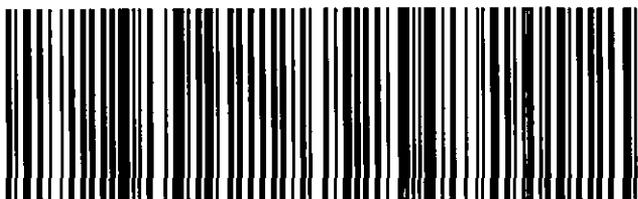
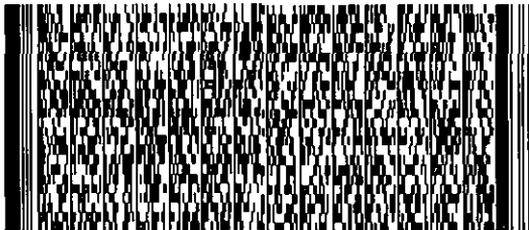
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