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**FEDERAL EXPRESS**

April 30, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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APR 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
2012 Generation Supply Charge-2  
Reconciliation Report  
Docket No. M-2011-2240233**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2012 Generation Supply Charge-2 ("GSC-2") Reconciliation Report. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

**Enclosures**

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
Steven C. Gray, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**2012  
GENERATION SUPPLY CHARGE-2  
Reconciliation Report**

**Docket No. M-2011-2240233**

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APR 30 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

April 30, 2012

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period June 1, 2011 to May 31, 2012

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column O)	\$ 5,336,641	\$ 5,336,641
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column O)	5,021,779	5,021,779
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4, Column O)	1,750,234	1,750,234
4	Actual Revenues Available	3,271,545	3,271,545
5	Energy Procurement (Schedule 2, Line 6A, Column O)	979,934	979,934
	PJM Expenses (Schedule 2, Line 6B, Column O)	392,079	392,079
	Net Metering Expenses (Schedule 2, Line 6C, Column O)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column O)	42,976	42,976
	Total Expenses to Recover	1,414,989	1,414,989
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column O)	1,856,556	1,856,556
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column O)	184,527	184,527
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column O)	\$ 2,041,083	\$ 2,041,083

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES  
 Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		May 2011 Estimate	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ (1,008,305)	\$ 1,386,284	\$ 639,078	\$ 728,319	\$ 825,450	\$ 521,859	\$ 347,481	\$ 301,862	\$ 328,098	\$ 269,938	\$ 448,882	\$ 427,709	\$ -	\$ -	\$ 5,336,841
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(947,121)	1,304,483	789,871	683,488	870,848	502,834	326,960	283,683	309,211	272,830	422,210	402,474	-	-	5,021,779
4	Back Out Energy Costs	(934,874)	302,327	477,473	670,073	408,898	(86,836)	(75,385)	65,483	100,483	170,598	198,756	142,196			1,750,234
5	Actual Revenues Available	(13,047)	911,156	312,398	(186,585)	461,950	389,670	402,345	218,200	208,728	102,232	223,454	258,278	-	-	3,271,545
6	Energy Procurement	(180,523)	236,854	186,650	150,487	95,574	94,754	54,798	80,357	62,551	79,180	118,738	69,283			878,834
B	Plus Expenses	-	-	282,079	-	-	-	-	-	-	-	-	-			282,079
C	Net Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-			-
D	Administrative Expenses PY	(3,113)	3,913	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522			15,220
E	Administrative Expenses CY	-	1,954	5,317	1,818	1,538	5,797	1,197	448	1,707	720	1,181	8,259			27,756
7	Total Expenses to Recover	(183,636)	243,601	564,198	133,829	98,634	71,013	37,428	62,325	65,780	81,422	121,441	88,155			1,414,889
8	Net Over/(Under) Collection	170,588	667,555	(252,102)	(320,180)	363,216	298,557	344,917	158,075	142,948	20,810	102,013	160,123	-	-	1,856,556
9	Interest on Over/(Under) Collection	5,871	84,558	(22,893)	(27,218)	29,956	29,858	32,192	13,527	11,437	1,526	8,801	6,698			184,527
10	Net Over/(Under) Collection, including interest	\$ 176,459	\$ 752,113	\$ (275,095)	\$ (347,398)	\$ 393,172	\$ 328,415	\$ 377,109	\$ 171,602	\$ 154,405	\$ 22,336	\$ 110,814	\$ 166,821	\$ -	\$ -	\$ 2,041,083

(1) Gross Receipts Tax Factor (1-.568)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (3)	(D)		(E)		(F)		(G)	
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection		
1	May 2011 Estimate Reversal (2)	8.00%	6.00%	7	\$ 170,589	\$ 5,971	170,589	\$ 5,971				
2	May 2011 Actual	8.00%	6.00%	19	\$ 667,565	\$ 84,558	\$ 667,565	\$ 84,558				
3	June 2011	8.00%	6.00%	18	\$ (252,102)	\$ (22,689)	(252,102)	\$ (22,689)				
4	July 2011	8.00%	6.00%	17	\$ (320,185)	\$ (27,216)	(320,185)	\$ (27,216)				
5	August 2011	8.00%	6.00%	16	\$ 365,216	\$ 38,956	365,216	\$ 38,956				
6	September 2011	8.00%	6.00%	15	\$ 298,557	\$ 29,856	298,557	\$ 29,856				
7	October 2011	8.00%	6.00%	14	\$ 344,917	\$ 32,192	344,917	\$ 32,192				
8	November 2011	8.00%	6.00%	13	\$ 156,075	\$ 13,527	156,075	\$ 13,527				
9	December 2011	8.00%	6.00%	12	\$ 142,968	\$ 11,437	142,968	\$ 11,437				
10	January 2012	8.00%	6.00%	11	\$ 20,810	\$ 1,526	20,810	\$ 1,526				
11	February 2012	8.00%	6.00%	10	\$ 102,013	\$ 6,801	102,013	\$ 6,801				
12	March 2012	8.00%	6.00%	9	\$ 160,133	\$ 9,608	160,133	\$ 9,608				
13	April 2012	8.00%	6.00%	8	\$ -	\$ -	-	\$ -				
14	May 2012	8.00%	6.00%	7	\$ -	\$ -	-	\$ -				
15	Total				\$ 1,856,596	\$ 184,527	\$ 1,856,596	\$ 184,527				

(1) From Schedule 2, Line 8, for the respective rate group.

(2) May 2011 was estimated.

(3) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**For The Period June 1, 2011 to May 31, 2012**

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Total		Large Commercial and Industrial	
1	Balance - May 31, 2011 (3)		\$ (3,957,465)		\$ (3,957,465)
2	Reverse May 2011 Estimate (4)	\$ (520,970)	(4,478,435)	\$ (520,970)	(4,478,435)
3	May 2011 Actual	\$ 657,476	(3,820,959)	657,476	(3,820,959)
4	June 2011	\$ 273,265	(3,547,694)	273,265	(3,547,694)
5	July 2011	\$ 211,926	(3,335,768)	211,926	(3,335,768)
6	August 2011	\$ 264,580	(3,071,188)	264,580	(3,071,188)
7	September 2011	\$ 143,622	(2,927,566)	143,622	(2,927,566)
8	October 2011	\$ 111,194	(2,816,372)	111,194	(2,816,372)
9	November 2011	\$ 112,398	(2,703,974)	112,398	(2,703,974)
10	December 2011	\$ 134,835	(2,569,139)	134,835	(2,569,139)
11	January 2012	\$ 121,192	(2,447,947)	121,192	(2,447,947)
12	February 2012	\$ 191,002	(2,256,945)	191,002	(2,256,945)
13	March 2012	\$ 212,572	(2,044,373)	212,572	(2,044,373)
14	April 2012	\$ -	(2,044,373)		(2,044,373)
15	May 2012	\$ -	(2,044,373)		(2,044,373)
16	Expected Balance - May 31, 2012	\$ 1,913,092	\$ (2,044,373)	\$ 1,913,092	\$ (2,044,373)

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at May 31, 2011, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2011 - May 2012 Generation Supply Charge Filing dated May 13, 2011 at Docket No. 2011-2240233.

(4) May 2011 was estimated.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES-2  
("GSC-2")  
For the Period December 1, 2010 to May 31, 2011

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .02631233 \$/KWH (2)	Net GSC - 2 Revenue (3)	
May Estimate Reversal	2011 (15,167,717)	\$ (1,580,139)	\$ (1,488,091)	\$ (520,970)	(947,121)	
May	2011 19,141,980	2,084,983	\$ 1,961,969	657,476	1,304,493	
June	2011 10,385,420	1,129,475	\$ 1,062,836	273,265	789,571	
July	2011 8,054,240	951,532	\$ 895,392	211,926	683,466	
August	2011 10,055,360	1,206,618	1,135,428	264,580	870,848	
September	2011 5,458,360	474,555	446,556	143,622	302,934	
October	2011 4,225,940	465,647	438,174	111,194	326,980	
November	2011 4,271,870	421,128	396,281	112,398	283,883	
December	2011 5,124,400	471,887	444,046	134,835	309,211	
January	2012 4,605,900	418,727	394,022	121,192	272,830	
February	2012 7,259,040	651,660	613,212	191,002	422,210	
March	2012 8,078,810	653,609	615,046	212,572	402,474	
April	2012				0	
May	2012				0	
		<u>71,493,403</u>	<u>\$ 7,369,682</u>	<u>\$ 6,934,871</u>	<u>\$ 1,913,092</u>	<u>\$ 5,021,779</u>

(1) Column (B) times (1 - GRT).

(2) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

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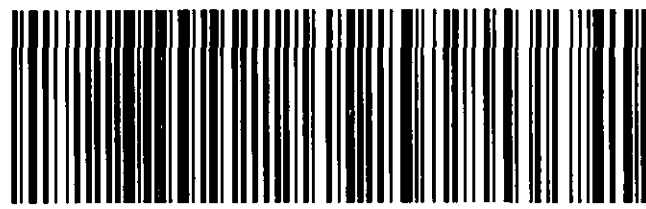
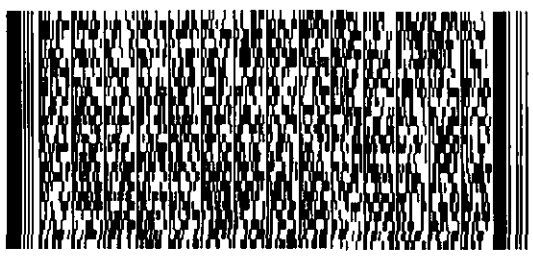
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