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FEDERAL EXPRESS

May 14, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation Proposed 2011/2012
Transmission Service Charge Reconciliation Report
Docket No. M-2012-2302779**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2011/2012 Transmission Service Charge ("TSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 14, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Steven C. Gray, Esquire

Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

**PROPOSED 2011/2012
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

Docket No. M-2012-2302779

May 14, 2012

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 63,288,877	\$ 53,273,232	\$ 9,310,386	\$ 660,219	\$ 45,039
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	58,679,991	49,269,329	8,747,014	621,266	42,382
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	56,772,183	45,797,303	10,537,867	363,601	73,412
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	4,049,922	4,049,922	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	333,771	18,884	170,360	144,526	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(2,475,884)	(596,780)	(1,961,213)	113,139	(31,030)
7 Audit Adjustment (including interest)	0	(234,314)	(376,012)	(389,553)	999,879
8 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(325,064)	(191,208)	(142,668)	12,366	(3,554)
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(2,800,948)	(1,022,302)	(2,479,893)	(264,048)	965,295
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(2,822,169)	(1,041,041)	(2,482,375)	(264,048)	965,295
11 Over/(Under) Collection (including GRT) (Line 10 * 1.062699)	\$ (2,999,116)	\$ (1,106,313)	\$ (2,638,017)	\$ (280,604)	\$ 1,025,818

(a) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

1/(1 - .018) =
1/(1 - .0010) =

1.01833

1.001001

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PPL ELECTRIC UTILITIES CORPORATION
REGULATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 2,697,544	\$ 2,373,325	\$ 5,070,117	\$ 5,273,340	\$ 4,257,463	\$ 3,831,323	\$ 3,995,529	\$ 4,885,238	\$ 6,084,689	\$ 5,782,835	\$ 5,113,352	\$ 3,898,480	\$ 53,273,232
2	Actual TSC Revenues Billed (excluding GRT)	2,538,389	2,233,298	4,770,960	4,962,213	4,006,273	3,806,275	3,759,793	4,606,417	5,725,892	5,441,648	4,811,884	3,658,470	50,130,112
3	Merchant Function Charge Factor (MFC)	6,421	37,362	83,832	89,393	72,172	64,848	67,731	82,983	103,148	89,029	66,680	66,068	860,783
4	Energy Revenues Available (excluding GRT and MFC)	2,529,968	2,195,936	4,687,148	4,872,820	3,934,101	3,540,327	3,692,062	4,523,434	5,622,546	5,343,619	4,724,884	3,602,384	49,269,329
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,139,499	4,084,021	4,128,824	4,008,995	3,798,238	3,827,290	3,734,328	3,831,327	3,875,148	3,668,854	3,898,481	3,800,300	45,797,303
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	346,786	373,060	438,107	387,275	313,949	303,578	350,088	310,744	287,428	248,099	391,943	298,863	4,049,822
7	Net Metering Expenses (Schedule 3B, Line 1)	-	257	8	83	66	171	173	1,080	2,241	1,374	6,454	6,977	18,884
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(858,328)	(2,261,382)	119,208	475,487	(178,150)	(590,712)	(392,527)	380,283	1,457,729	1,425,282	428,106	(501,756)	(560,780)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 605,515	\$ 574,002	\$ 895,109	\$ 954,875	\$ 842,611	\$ 760,732	\$ 889,357	\$ 737,736	\$ 827,024	\$ 835,312	\$ 787,650	\$ 700,682	\$ 9,310,386
10	Actual TSC Revenues Billed (excluding GRT)	589,780	540,136	936,386	886,349	792,897	715,849	848,685	694,210	778,230	788,025	741,179	659,323	8,781,073
11	Merchant Function Charge Factor (MFC)	787	1,103	1,515	1,451	1,254	1,119	1,028	1,101	1,228	1,248	1,178	1,047	14,059
12	Energy Revenues Available (excluding GRT and MFC)	589,003	538,033	934,881	896,898	791,643	714,730	847,657	693,109	777,002	784,781	740,001	658,276	8,747,014
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,796,270	720,117	728,272	707,368	669,751	674,776	658,358	675,392	983,327	940,550	893,393	674,291	10,537,867
14	Net Metering Expenses (Schedule 3B, Line 2)	-	131,775	1,884	1,365	289	1,516	120	1,468	1,637	23,273	1,912	5,322	170,380
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,227,287)	(312,856)	204,948	168,164	121,603	38,438	(10,822)	16,229	(217,962)	(179,042)	(261,304)	(321,337)	(1,961,213)
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 208,867	\$ 189,809	\$ 33,408	\$ 36,391	\$ 20,189	\$ 24,125	\$ 18,711	\$ 20,860	\$ 20,337	\$ 28,303	\$ 26,442	\$ 20,887	\$ 660,219
17	Actual TSC Revenues Billed (excluding GRT)	196,838	187,832	31,437	34,244	19,007	22,702	17,607	19,829	19,137	26,633	26,764	19,636	621,266
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	79,783	27,069	27,376	28,598	25,169	25,384	24,746	25,388	25,853	24,575	26,121	25,459	363,801
19	Net Metering Expenses (Schedule 3B, Line 3)	-	144,528	-	-	-	-	-	-	-	-	-	-	144,528
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	116,855	16,237	4,061	7,646	(6,162)	(2,662)	(7,139)	(5,759)	(6,616)	2,058	643	(5,823)	113,138
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 25,114	\$ (10,458)	\$ 1,359	\$ 11,852	\$ 260	\$ 1,538	\$ 1,526	\$ 1,518	\$ 4,827	\$ 4,770	\$ 4,788	\$ (2,068)	\$ 45,038
22	Actual TSC Revenues Billed (excluding GRT)	23,632	(9,841)	1,278	11,153	245	1,447	1,436	1,428	4,542	4,489	4,515	(1,944)	42,382
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	62,413	488	490	509	452	455	444	456	1,958	1,855	1,870	1,921	73,412
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(38,781)	(10,328)	789	10,644	(207)	992	992	973	2,583	2,634	2,545	(3,865)	(31,030)
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (2,107,522)	\$ (2,568,342)	\$ 328,005	\$ 681,821	\$ (62,916)	\$ (553,944)	\$ (408,498)	\$ 381,726	\$ 1,235,534	\$ 1,250,942	\$ 168,990	\$ (832,781)	\$ (2,475,864)

Schedule 2

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PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,684,652	\$ 4,513,587	\$ 4,492,386	\$ 4,359,315	\$ 4,171,931	\$ 4,255,142	\$ 4,080,404	\$ 4,170,815	\$ 4,505,653	\$ 4,242,348	\$ 4,529,532	\$ 4,406,672	\$ 52,412,437
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	729	736	728	731	733	735	734	731	596	602	622	615	8,292
5	Reactive Services Charges	1	-	-	-	-	263	251	10	72	36	1,235	519	2,387
6	Black Start Service	6	6	7	7	7	7	7	3	8	5	5	5	73
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,830)	(10,420)	(14,304)	(16,429)	(8,650)	(10,242)	(9,721)	(7,849)	(9,360)	(7,789)	(7,240)	(8,395)	(118,226)
9	Transmission Enhancement Charges	388,395	319,775	397,622	365,844	320,483	274,282	336,102	360,578	391,563	394,107	394,360	395,515	4,360,626
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,675	5,571	5,365	5,207	5,149	5,082	5,035	4,981	5,204	5,237	5,231	5,259	62,997
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	\$ 5,071,628	\$ 4,829,255	\$ 4,861,805	\$ 4,734,675	\$ 4,489,653	\$ 4,525,269	\$ 4,414,812	\$ 4,529,272	\$ 4,893,736	\$ 4,634,546	\$ 4,923,745	\$ 4,800,190	\$ 56,728,586
Energy Components														
13	Reliability First Corporation Charge (RFC)	37	25	31	69	40	37	37	75	39	21	29	22	462
14	PJM System Control and Dispatch Service	1,070	758	854	1,672	1,039	756	801	988	1,120	811	893	748	11,510
15	Transmission Owner Scheduling, System Control and Dispatch Service	172	118	147	323	188	171	171	229	176	94	132	102	2,023
16	Regulation and Frequency Response Service	1,170	819	1,116	2,030	799	608	704	705	544	201	371	336	9,403
17	Day Ahead Scheduling Reserve	40	307	649	117	11	-	-	-	3	6	-	1	1,134
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	528	225	132	280	242	164	303	284	312	233	172	131	3,016
20	Real Time (Balancing)	2,561	453	711	5,321	1,134	290	110	165	148	90	322	185	11,490
21	Synchronous Condensing Charge	3	(2)	7	4	2	-	-	-	-	-	-	-	14
22	Operating Reserve - Spinning Reserve Service	732	-278	489	(75)	474	565	914	796	277	(188)	278	238	4,222
23	North American Electric Reliability Corporation Charge (NERC)	24	17	21	45	26	24	24	48	31	19	23	18	320
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	6,337	2,442	4,157	9,796	3,955	2,515	3,064	3,290	2,650	1,287	2,220	1,781	43,594
26	Total	\$ 5,077,965	\$ 4,831,697	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,884	\$ 4,417,876	\$ 4,532,562	\$ 4,896,386	\$ 4,635,833	\$ 4,925,965	\$ 4,801,971	\$ 56,772,183
Demand Factors														
27	Residential	81.81%	84.53%	84.53%	84.53%	84.53%	84.53%	84.53%	84.53%	79.14%	79.14%	79.14%	79.14%	
28	Small Commercial & Industrial	35.39%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	20.29%	20.29%	20.29%	20.29%	
29	Large Commercial & Industrial - Primary	1.57%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.53%	0.53%	0.53%	0.53%	
30	Large Commercial & Industrial - Transmission	1.23%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.04%	0.04%	0.04%	0.04%	
Energy Factors														
31	Residential	74.6%	75.9%	77.8%	79.4%	79.2%	79.5%	81.2%	83.1%	84.7%	83.5%	82.4%	80.3%	
32	Small Commercial & Industrial	22.4%	22.9%	21.2%	19.4%	20.0%	19.5%	18.0%	16.1%	14.6%	15.6%	16.4%	18.6%	
33	Large Commercial & Industrial - Primary	2.5%	1.0%	0.9%	0.9%	0.7%	0.9%	0.7%	0.7%	0.6%	0.9%	1.1%	1.0%	
34	Large Commercial & Industrial - Transmission	0.5%	0.2%	0.2%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.0%	
Demand Expense Allocation														
35	Residential	3,134,773	4,082,169	4,126,590	4,002,221	3,795,104	3,825,210	3,731,841	3,828,594	3,872,903	3,667,760	3,896,652	3,798,870	45,762,707
36	Small Commercial & Industrial	1,794,849	719,559	727,389	705,467	668,958	674,285	657,807	674,862	992,939	940,349	999,028	973,959	10,529,431
37	Large Commercial & Industrial - Primary	79,625	27,044	27,338	26,514	25,142	25,342	24,723	25,364	25,937	24,563	26,096	25,441	363,129
38	Large Commercial & Industrial - Transmission	62,381	483	488	473	449	453	441	453	1,957	1,854	1,969	1,920	73,321
Energy Expense Allocation														
39	Residential	4,726	1,852	3,234	7,774	3,132	2,080	2,487	2,733	2,245	1,074	1,829	1,430	34,596
40	Small Commercial & Industrial	1,421	558	883	1,902	793	511	552	530	388	201	365	332	8,436
41	Large Commercial & Industrial - Primary	158	25	38	84	27	22	23	24	16	12	25	18	472
42	Large Commercial & Industrial - Transmission	32	5	2	36	3	2	3	3	2	1	1	1	91
Total														
43	Residential	\$ 3,139,499	\$ 4,084,021	\$ 4,129,824	\$ 4,009,995	\$ 3,798,236	\$ 3,827,290	\$ 3,734,328	\$ 3,831,327	\$ 3,875,148	\$ 3,668,854	\$ 3,898,481	\$ 3,800,300	\$ 45,797,303
44	Small Commercial & Industrial	1,796,270	720,117	728,272	707,369	669,751	674,776	658,359	675,392	993,327	940,550	999,393	974,291	10,537,867
45	Large Commercial & Industrial - Primary	79,783	27,069	27,376	26,598	25,169	25,364	24,746	25,388	25,953	24,575	26,121	25,451	363,601
46	Large Commercial & Industrial - Transmission	62,413	488	490	509	452	455	444	456	1,959	1,855	1,970	1,921	73,412
	Total	\$ 5,077,965	\$ 4,831,695	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,885	\$ 4,417,877	\$ 4,532,563	\$ 4,896,387	\$ 4,635,834	\$ 4,925,965	\$ 4,801,971	\$ 56,772,183

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PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	53,786	63,474	62,794	63,080	63,152	63,314	63,218	62,864	60,255	60,917	62,819	62,227	741,900
5	Reactive Services Charges	80	-	-	-	-	25,258	23,362	949	8,627	3,866	114,373	48,188	222,683
6	Black Start Service	476	596	569	572	573	574	573	270	779	520	522	516	6,540
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	Total Demand Components	54,322	64,070	63,363	63,652	63,725	89,146	87,153	64,083	67,661	65,303	177,714	110,931	971,123
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,025	3,415	3,529	3,529	3,415	3,526	3,419	6,066	3,607	3,374	3,597	3,486	43,990
14	PJM System Control and Dispatch Service	68,482	75,631	73,005	73,572	71,638	57,126	58,045	59,828	82,566	77,989	82,369	80,173	961,443
15	Transmission Owner Scheduling, System Control and Dispatch Service	14,163	15,988	16,521	16,522	16,987	16,506	16,006	16,523	16,513	15,446	16,487	15,987	192,612
16	Regulation and Frequency Response Service	90,041	104,054	115,752	93,618	71,370	57,852	66,543	50,243	50,846	40,428	48,429	41,709	630,884
17	Day Ahead Scheduling Reserve	2,378	25,405	55,337	9,319	910	16	25	25	253	520	(24)	112	94,276
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	45,842	29,020	15,293	29,371	24,325	16,241	26,573	27,684	29,347	21,155	15,838	12,411	295,080
20	Real Time (Balancing)	16,239	43,704	48,146	67,621	17,587	8,625	4,133	7,783	9,278	5,196	17,938	8,915	255,146
21	Synchronous Condensing Charge	119	30	686	392	167	-	-	-	54	74	7	-	1,529
22	Operating Reserve - Spinning Reserve Service	52,193	9,483	44,149	27,353	42,576	52,214	82,938	74,672	24,416	15,915	26,710	20,367	472,987
23	North American Electric Reliability Corporation Charge (NERC)	1,994	2,251	2,326	2,326	2,251	2,324	2,253	3,876	2,886	2,699	2,878	2,790	30,854
24	PJM West Transition Charge													-
25	Total Energy Components	294,476	308,980	374,744	323,623	250,224	214,432	262,635	246,661	219,787	182,796	214,229	185,932	3,078,799
26	Total	\$ 348,798	\$ 373,050	\$ 438,107	\$ 387,275	\$ 313,949	\$ 303,578	\$ 350,088	\$ 310,744	\$ 287,428	\$ 248,099	\$ 391,943	\$ 296,863	\$ 4,049,922

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PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

<u>Line No.</u>	<u>Description</u>	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
1	Residential	\$ -	\$ 257	\$ 8	\$ 83	\$ 66	\$ 171	\$ 173	\$ 1,080	\$ 2,241	\$ 1,374	\$ 6,454	\$ 6,977	\$ 18,884
2	Small Commercial & Industrial	\$ -	\$ 131,775	\$ 1,664	\$ 1,365	\$ 289	\$ 1,516	\$ 120	\$ 1,488	\$ 1,637	\$ 23,273	\$ 1,912	\$ 5,322	\$ 170,360
3	Large Commercial & Industrial - Primary	\$ -	\$ 144,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,526
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ -	\$ 276,558	\$ 1,671	\$ 1,448	\$ 355	\$ 1,687	\$ 293	\$ 2,568	\$ 3,878	\$ 24,647	\$ 8,366	\$ 12,299	\$ 333,771

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PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	918,653,344	1,001,550,440	1,157,706,111	1,290,768,356	1,027,364,772	926,386,745	970,440,303	1,198,583,109	1,501,058,112	1,418,512,308	1,251,065,133	951,845,361	13,583,956,095
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	379,121,269	420,001,024	498,818,170	558,411,171	480,234,900	416,306,375	438,584,072	546,974,642	690,656,427	648,480,427	570,536,054	432,779,830	8,061,082,061
4	Net KWH	539,532,075	581,549,416	658,887,941	732,357,185	547,129,872	510,080,370	531,856,231	651,608,467	810,401,685	770,031,882	680,529,079	519,065,531	7,522,874,034
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	582,949,467	628,348,041	711,912,337	758,877,490	612,790,056	551,129,877	574,677,540	704,044,906	875,400,486	831,998,126	735,282,626	560,835,933	
7	KWH % for Energy Expense Allocation	74.8%	75.9%	77.8%	79.4%	79.2%	79.5%	81.2%	83.1%	84.7%	83.5%	82.4%	80.3%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	827,657,167	900,192,150	944,723,201	956,128,118	898,172,955	867,183,169	793,146,369	839,505,654	903,173,803	890,426,043	868,817,911	795,647,279	10,496,776,619
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	685,452,723	725,081,715	764,780,292	766,300,526	754,643,217	741,085,111	675,129,854	713,149,523	763,247,380	746,831,938	732,946,229	675,139,721	8,754,368,230
11	Net KWH	162,204,444	175,110,435	179,962,909	171,828,592	143,529,738	126,098,056	118,016,515	126,356,131	139,926,223	143,794,104	135,871,682	120,507,558	1,742,408,389
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	175,257,410	189,701,976	194,444,940	185,656,036	155,079,908	135,361,082	127,515,738	136,524,301	151,186,408	155,385,548	146,805,580	130,205,080	
14	KWH % for Energy Expense Allocation	22.4%	22.9%	21.2%	19.4%	20.6%	19.5%	18.0%	16.1%	14.6%	15.6%	16.4%	18.6%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	515,007,710	586,420,030	492,599,480	556,681,100	514,697,690	524,152,570	483,460,620	497,500,650	493,824,200	498,186,580	496,677,770	482,866,958	6,143,085,578
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	496,481,080	578,384,540	484,605,560	548,915,250	509,609,720	518,501,760	478,449,870	491,536,610	487,780,400	490,500,580	487,178,150	478,168,068	6,046,102,508
18	Net KWH	18,548,620	8,035,490	7,993,920	7,765,850	5,087,970	5,850,810	5,010,750	5,964,040	6,033,800	6,686,000	6,499,620	6,687,990	84,863,070
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	19,541,613	8,468,580	8,422,790	8,182,474	5,360,930	5,953,966	5,279,566	6,284,211	6,357,503	9,162,525	10,009,258	7,057,325	
21	KWH % for Energy Expense Allocation	2.5%	1.0%	0.9%	0.9%	0.7%	0.9%	0.7%	0.7%	0.6%	0.9%	1.1%	1.0%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	552,712,300	531,133,400	503,780,200	510,896,400	496,701,000	556,069,300	493,821,200	494,879,700	467,916,000	416,912,300	556,119,900	488,103,500	6,068,855,200
23	Less: Shoppers	548,924,500	528,341,400	503,380,200	507,453,600	486,093,900	555,615,300	493,200,700	494,019,400	467,332,000	416,468,000	555,609,700	487,890,500	6,055,330,100
24	Less: Steepleton Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	3,787,800	1,792,000	410,000	3,442,800	607,100	454,000	620,500	660,300	583,100	444,300	510,200	213,000	13,525,100
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
27	KWH for Use in Energy Allocation	3,889,404	1,840,069	420,988	3,535,150	623,385	466,178	637,144	676,012	598,741	456,218	523,868	218,714	
28	KWH % for Energy Expense Allocation	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.0%	
Total														
29	Actual KWH Sales Billed	2,814,030,521	3,019,296,020	3,098,819,002	3,266,474,974	2,838,056,417	2,873,793,784	2,740,870,492	3,030,289,313	3,365,971,915	3,225,047,242	3,172,680,714	2,718,463,098	36,292,673,492
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,089,959,582	2,252,608,676	2,251,562,222	2,411,080,547	2,220,561,437	2,232,308,546	2,085,344,496	2,245,980,175	2,409,227,107	2,302,080,956	2,346,270,133	2,071,979,019	26,916,882,899
32	Less: Steepleton Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	724,070,939	766,467,341	847,256,780	885,394,427	716,374,980	641,485,238	655,525,996	784,599,138	856,744,808	822,966,286	826,410,581	646,484,079	9,375,790,593
34	KWH for Use in Energy Allocation	781,637,894	827,856,666	915,201,065	956,251,150	773,854,278	692,931,103	708,109,990	847,531,430	1,033,543,139	996,982,417	892,631,560	698,317,052	10,124,847,745

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**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection								
1	May 2011	6.25%	19	\$ (2,107,522)	\$ (208,557)	(958,329)	\$ (94,835)	(1,227,267)	\$ (121,448)	116,855	\$ 11,564	(38,781)	\$ (3,838)	
2	June	6.25%	18	(2,568,342)	(240,781)	(2,261,392)	(212,005)	(312,858)	(29,330)	16,237	1,522	(10,329)	(958)	
3	July	6.00%	17	329,005	27,965	119,209	10,133	204,946	17,420	4,061	345	789	67	
4	August	6.00%	16	681,921	54,554	475,467	38,037	188,164	15,053	7,646	612	10,644	852	
5	September	6.00%	15	(62,916)	(4,719)	(178,150)	(13,361)	121,603	9,120	(6,162)	(462)	(207)	(16)	
6	October	5.25%	14	(553,944)	(33,929)	(590,712)	(36,181)	38,438	2,354	(2,662)	(163)	992	61	
7	November	5.00%	13	(409,496)	(22,181)	(392,527)	(21,262)	(10,822)	(586)	(7,139)	(387)	992	54	
8	December	5.00%	12	391,726	19,586	380,283	19,014	16,229	811	(5,759)	(288)	973	49	
9	January 2012	4.75%	11	1,235,534	53,797	1,457,729	63,472	(217,962)	(9,490)	(6,816)	(297)	2,583	112	
10	February	4.75%	10	1,250,942	49,516	1,425,292	56,418	(179,042)	(7,087)	2,058	81	2,634	104	
11	March	4.75%	9	169,990	6,056	428,106	15,251	(261,304)	(9,309)	643	23	2,545	91	
12	April	4.75%	8	(832,781)	(26,371)	(501,756)	(15,889)	(321,337)	(10,176)	(5,823)	(184)	(3,865)	(122)	
13				<u>\$ (2,475,884)</u>	<u>\$ (325,064)</u>	<u>\$ (596,780)</u>	<u>\$ (191,208)</u>	<u>\$ (1,961,213)</u>	<u>\$ (142,658)</u>	<u>\$ 113,139</u>	<u>\$ 12,366</u>	<u>\$ (31,030)</u>	<u>\$ (3,554)</u>	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor (.000271035) \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2011	497,138	467,807	8,421	(2,070,582) (5)	2,529,968
June	2011	2,205,822	2,075,678	37,362	(157,620)	2,195,936
July	2011	4,949,334	4,657,323	83,832	(113,657)	4,687,148
August	2011	5,277,635	4,966,255	89,393	4,042	4,872,820
September	2011	4,260,932	4,009,537	72,172	3,264	3,934,101
October	2011	3,834,443	3,608,211	64,948	2,936	3,540,327
November	2011	3,998,782	3,762,854	67,731	3,061	3,692,062
December	2011	4,899,221	4,610,167	82,983	3,750	4,523,434
January	2012	6,089,644	5,730,355	103,146	4,663	5,622,546
February	2012	5,787,545	5,446,080	98,029	4,432	5,343,619
March	2012	5,117,514	4,815,581	86,680	3,917	4,724,984
April	2012	3,901,655	3,671,457	66,086	2,987	3,602,384
		<u>\$ 50,819,664</u>	<u>\$ 47,821,305</u>	<u>\$ 860,783</u>	<u>\$ (2,308,807)</u>	<u>\$ 49,269,329</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .003215872 \$/KWH	Net TSC - 1 Revenue (4)
May	2011	836,740	787,372	787	217,582 (5)	569,003
June	2011	1,172,443	1,103,269	1,103	563,133	539,033
July	2011	1,610,131	1,515,134	1,515	578,738	934,881
August	2011	1,541,900	1,450,928	1,451	552,579	896,898
September	2011	1,333,124	1,254,470	1,254	461,573	791,643
October	2011	1,188,939	1,118,792	1,119	402,943	714,730
November	2011	1,092,685	1,028,217	1,028	379,532	647,657
December	2011	1,169,559	1,100,555	1,101	406,345	693,109
January	2012	1,305,223	1,228,215	1,228	449,985	777,002
February	2012	1,326,729	1,248,452	1,248	462,423	784,781
March	2012	1,251,993	1,178,125	1,178	436,946	740,001
April	2012	1,112,497	1,046,860	1,047	387,537	658,276
		<u>\$ 14,941,963</u>	<u>\$ 14,060,369</u>	<u>\$ 14,059</u>	<u>\$ 5,299,316</u>	<u>\$ 8,747,014</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	677,171	637,218	-	440,580 (5)	196,638
June	2011	199,609	187,832	-	-	187,832
July	2011	33,408	31,437	-	-	31,437
August	2011	36,391	34,244	-	-	34,244
September	2011	20,199	19,007	-	-	19,007
October	2011	24,125	22,702	-	-	22,702
November	2011	18,711	17,607	-	-	17,607
December	2011	20,860	19,629	-	-	19,629
January	2012	20,337	19,137	-	-	19,137
February	2012	28,303	26,633	-	-	26,633
March	2012	28,442	26,764	-	-	26,764
April	2012	20,867	19,636	-	-	19,636
		<u>\$ 1,128,423</u>	<u>\$ 1,061,846</u>	<u>\$ -</u>	<u>\$ 440,580</u>	<u>\$ 621,266</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	(46,338)	(43,804)	-	(67,236) (5)	23,632
June	2011	(10,458)	(9,841)	-	-	(9,841)
July	2011	1,359	1,279	-	-	1,279
August	2011	11,852	11,153	-	-	11,153
September	2011	260	245	-	-	245
October	2011	1,538	1,447	-	-	1,447
November	2011	1,526	1,436	-	-	1,436
December	2011	1,518	1,429	-	-	1,429
January	2012	4,827	4,542	-	-	4,542
February	2012	4,770	4,489	-	-	4,489
March	2012	4,798	4,515	-	-	4,515
April	2012	(2,056)	(1,944)	-	-	(1,944)
		<u>\$ (26,413)</u>	<u>\$ (24,854)</u>	<u>\$ -</u>	<u>\$ (67,236)</u>	<u>\$ 42,382</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period June 1, 2011 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - May 1, 2011 (3)		\$ 1,660,072		\$ 2,117,760		\$ (5,895,506)		\$ 966,427		\$ 4,471,391
2	May 2011	\$ (1,479,856)	180,416	\$ (2,070,582)	47,178	\$ 217,582	(5,677,924)	\$ 440,580	1,407,007	\$ (67,236)	4,404,155
3	June 2011	405,512	585,929	\$ (157,620)	(110,442)	\$ 563,133	(5,114,791)	\$ -	1,407,007	\$ -	4,404,155
4	July 2011	465,081	1,051,009	\$ (113,657)	(224,099)	\$ 578,738	(4,536,053)	\$ -	1,407,007	\$ -	4,404,155
5	August 2011	556,621	1,607,630	\$ 4,042	(220,057)	\$ 552,579	(3,983,474)	\$ -	1,407,007	\$ -	4,404,155
6	September 2011	464,837	2,072,467	\$ 3,264	(216,793)	\$ 461,573	(3,521,901)	\$ -	1,407,007	\$ -	4,404,155
7	October 2011	405,879	2,478,346	\$ 2,936	(213,857)	\$ 402,943	(3,118,958)	\$ -	1,407,007	\$ -	4,404,155
8	November 2011	382,593	2,860,939	\$ 3,061	(210,796)	\$ 379,532	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
9	December 2011	410,095	3,271,035	\$ 3,750	(207,046)	\$ 406,345	(2,333,081)	\$ -	1,407,007	\$ -	4,404,155
10	January 2012	454,648	3,725,683	\$ 4,663	(202,383)	\$ 449,985	(1,883,096)	\$ -	1,407,007	\$ -	4,404,155
11	February 2012	466,855	4,192,538	\$ 4,432	(197,951)	\$ 462,423	(1,420,673)	\$ -	1,407,007	\$ -	4,404,155
12	March 2012	440,863	4,633,401	\$ 3,917	(194,034)	\$ 436,946	(983,727)	\$ -	1,407,007	\$ -	4,404,155
13	April 2012	390,524	5,023,925	\$ 2,987	(191,047)	\$ 387,537	(596,190)	\$ -	1,407,007	\$ -	4,404,155
14		\$ 3,383,853	\$ 5,023,925	\$ (2,308,807)	\$ (191,047)	\$ 5,298,316	\$ (596,190)	\$ 440,580	\$ 1,407,007	\$ (67,236)	\$ 4,404,155

(1) From Schedule 6, Column (D), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.
(3) The over/(under) collection, including applicable interest, at May 1, 2011, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing (M-2011-2240269) dated May 13, 2011.

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5 of 5

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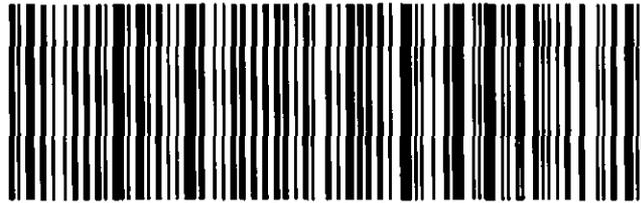
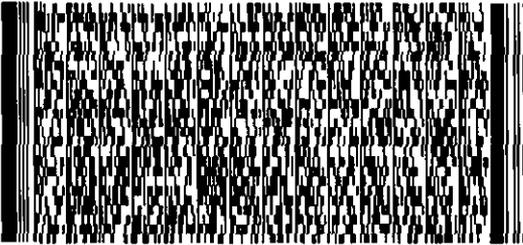
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