

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

May 14, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 14 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2012 Generation Supply Charge-2
Reconciliation Report
Docket No. M-2012-2302808**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2012 Generation Supply Charge-2 ("GSC-2") Reconciliation Report. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 14, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

RECEIVED

MAY 14 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**2012
GENERATION SUPPLY CHARGE-2
Reconciliation Report**

Docket No. M-2012-2302808

May 14, 2012

PPL ELECTRIC UTILITIES CORPORATION
2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column O)	\$ 5,607,303	\$ 5,607,303
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column O)	5,276,472	5,276,472
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4, Column O)	2,286,278	2,286,278
4	Actual Revenues Available	2,990,194	2,990,194
5	Energy Procurement (Schedule 2, Line 6A, Column O)	1,073,897	1,073,897
	PJM Expenses (Schedule 2, Line 6B, Column O)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column O)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column O)	43,273	43,273
	Total Expenses to Recover	1,117,170	1,117,170
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column O)	1,873,024	1,873,024
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column O)	185,405	185,405
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column O)	\$ 2,058,429	\$ 2,058,429

RECEIVED

MAY 14 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES
 Large Commercial and Industrial

Line No.	Month ->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
		May 2011 Estimate	Reversal	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (1,006,500)	\$	1,308,284	\$ 839,878	\$ 728,318	\$ 825,450	\$ 321,928	\$ 347,491	\$ 301,682	\$ 328,598	\$ 269,936	\$ 448,682	\$ 427,709	\$ 270,662	\$ -	\$ 3,867,303
2	Gross Receipts Tax Factor (1)	0.941		0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(947,121)		1,304,493	789,571	683,466	870,848	302,934	328,980	283,883	309,211	272,830	422,210	402,474	254,693	-	\$ 5,278,472
4	Back Out Energy Costs	(804,074)		383,327	869,554	870,023	408,998	(68,636)	(75,365)	85,483	100,463	170,598	198,756	143,188	143,965	-	2,286,278
5	Actual Revenues Available	(13,047)		911,166	(79,983)	(188,557)	463,850	368,570	402,345	218,400	208,748	102,232	223,454	259,286	110,728	-	\$ 2,990,194
6	Energy Procurement	(180,523)		238,934	166,450	130,487	95,574	64,194	54,709	60,357	62,551	79,180	118,738	89,283	81,963	-	\$ 1,073,897
A	PJM Expenses	-		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
B	Net Metering Expenses	-		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
C	Administrative Expenses PY	(3,113)		3,113	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	-	\$ 16,742
D	Administrative Expenses CY	-		1,554	6,147	1,619	1,538	5,287	1,197	448	1,707	720	1,181	8,350	(1,225)	-	\$ 28,531
E																	\$ -
7	Total Expenses to Recover	(183,636)		243,891	172,119	133,628	96,634	71,813	57,478	67,325	65,280	81,432	121,441	99,155	84,200	-	\$ 1,117,170
8	Net Over/(Under) Collection	170,589		667,565	(252,102)	(320,185)	365,218	298,557	344,917	158,073	142,968	20,810	102,013	160,133	16,468	-	\$ 1,873,824
9	Interest on Over/(Under) Collection	5,971		84,558	(72,689)	(72,216)	38,968	29,836	32,192	13,527	11,437	1,928	6,801	9,808	878	-	\$ 185,405
10	Net Over/(Under) Collection, Including Interest	\$ 176,560	\$	752,123	\$ (224,781)	\$ (347,401)	\$ 404,182	\$ 328,413	\$ 377,109	\$ 189,602	\$ 154,405	\$ 22,738	\$ 108,814	\$ 169,941	\$ 17,346	\$ -	\$ 2,059,229

(1) Gross Receipts Tax Factor (1.056)

RECEIVED
 MAY 14 2012
 PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (3)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
					Total		Large Commercial and Industrial	
1	May 2011 Estimate Reversal (2)	8.00%	6.00%	7	\$ 170,589	\$ 5,971	170,589	\$ 5,971
2	May 2011 Actual	8.00%	6.00%	19	\$ 667,565	\$ 84,558	\$ 667,565	\$ 84,558
3	June 2011	8.00%	6.00%	18	\$ (252,102)	\$ (22,689)	(252,102)	\$ (22,689)
4	July 2011	8.00%	6.00%	17	\$ (320,185)	\$ (27,216)	(320,185)	\$ (27,216)
5	August 2011	8.00%	6.00%	16	\$ 365,216	\$ 38,956	365,216	\$ 38,956
6	September 2011	8.00%	6.00%	15	\$ 298,557	\$ 29,856	298,557	\$ 29,856
7	October 2011	8.00%	6.00%	14	\$ 344,917	\$ 32,192	344,917	\$ 32,192
8	November 2011	8.00%	6.00%	13	\$ 156,075	\$ 13,527	156,075	\$ 13,527
9	December 2011	8.00%	6.00%	12	\$ 142,968	\$ 11,437	142,968	\$ 11,437
10	January 2012	8.00%	6.00%	11	\$ 20,810	\$ 1,526	20,810	\$ 1,526
11	February 2012	8.00%	6.00%	10	\$ 102,013	\$ 6,801	102,013	\$ 6,801
12	March 2012	8.00%	6.00%	9	\$ 160,133	\$ 9,608	160,133	\$ 9,608
13	April 2012	8.00%	6.00%	8	\$ 16,468	\$ 878	16,468	\$ 878
14	May 2012	8.00%	6.00%	7	\$ -	\$ -	\$ -	\$ -
15	Total				\$ 1,873,024	\$ 185,405	\$ 1,873,024	\$ 185,405

(1) From Schedule 2, Line 8, for the respective rate group.

(2) May 2011 was estimated.

(3) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

RECEIVED
 MAY 14 2012
 PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
For The Period June 1, 2011 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Total		Large Commercial and Industrial	
1	Balance - May 31, 2011 (3)		\$ (3,957,465)		\$ (3,957,465)
2	Reverse May 2011 Estimate (4)	\$ (520,970)	(4,478,435)	\$ (520,970)	(4,478,435)
3	May 2011 Actual	\$ 657,476	(3,820,959)	657,476	(3,820,959)
4	June 2011	\$ 273,265	(3,547,694)	273,265	(3,547,694)
5	July 2011	\$ 211,926	(3,335,768)	211,926	(3,335,768)
6	August 2011	\$ 264,580	(3,071,188)	264,580	(3,071,188)
7	September 2011	\$ 143,622	(2,927,566)	143,622	(2,927,566)
8	October 2011	\$ 111,194	(2,816,372)	111,194	(2,816,372)
9	November 2011	\$ 112,398	(2,703,974)	112,398	(2,703,974)
10	December 2011	\$ 134,835	(2,569,139)	134,835	(2,569,139)
11	January 2012	\$ 121,192	(2,447,947)	121,192	(2,447,947)
12	February 2012	\$ 191,002	(2,256,945)	191,002	(2,256,945)
13	March 2012	\$ 212,572	(2,044,373)	212,572	(2,044,373)
14	April 2012	\$ 143,121	(1,901,252)	143,121	(1,901,252)
15	May 2012	\$ -	(1,901,252)		(1,901,252)
16	Expected Balance - May 31, 2012	\$ 2,056,213	\$ (1,901,252)	\$ 2,056,213	\$ (1,901,252)

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at May 31, 2011, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2011 - May 2012 Generation Supply Charge Filing dated May 13, 2011 at Docket No. 2011-2240233.

(4) May 2011 was estimated.

RECEIVED

MAY 14 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES-2
("GSC-2")
For the Period June 1, 2011 to May 31, 2012

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .02631233 \$/KWH (2)	Net GSC - 2 Revenue (3)	
May Estimate Reversal	2011	(15,167,717)	\$ (1,560,139)	\$ (1,468,091)	\$ (520,970)	(947,121)
May	2011	19,141,980	2,084,983	1,961,969	657,476	1,304,493
June	2011	10,385,420	1,129,475	1,062,836	273,265	789,571
July	2011	8,054,240	951,532	895,392	211,926	683,466
August	2011	10,055,360	1,206,618	1,135,428	264,580	870,848
September	2011	5,458,360	474,555	446,556	143,622	302,934
October	2011	4,225,940	465,647	438,174	111,194	326,980
November	2011	4,271,670	421,128	396,281	112,398	283,883
December	2011	5,124,400	471,887	444,046	134,835	309,211
January	2012	4,605,900	418,727	394,022	121,192	272,830
February	2012	7,259,040	651,660	613,212	191,002	422,210
March	2012	8,078,810	653,609	615,046	212,572	402,474
April	2012	5,439,330	422,757	397,814	143,121	254,693
May	2012					0
		<u>76,932,733</u>	<u>\$ 7,792,439</u>	<u>\$ 7,332,685</u>	<u>\$ 2,056,213</u>	<u>\$ 5,276,472</u>

(1) Column (B) times (1 - GRT).

(2) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

MAY 14 2012

RECEIVED

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



J12101112190225

Allentown, PA 18101

Ship Date: 14MAY12
ActWgt: 1.0 LB
CAD: 8616795/NET3250

Delivery Address Bar Code



Ref # PER 205 734268 002
Invoice #
PO #
Dept #

SHIP TO: (717) 772-7777

BILL SENDER

ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

TUE - 15 MAY A1
PRIORITY OVERNIGHT

3 of 5

MPS# 7935 6287 5855

0263

Mstr# 7935 6287 5822

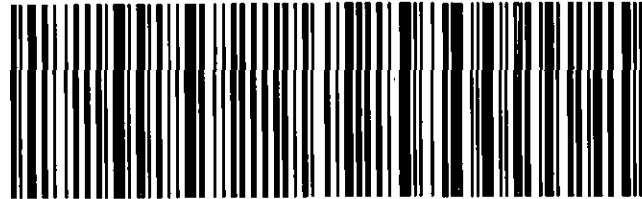
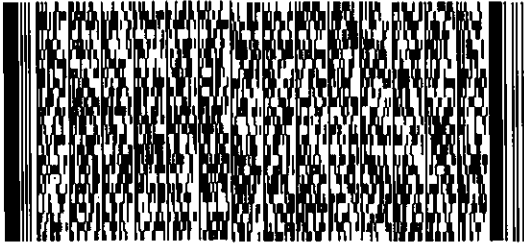
0201

17120

PA-US

MDT

ZN MDTA



512G3/61A4/A278

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.